

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM62924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MINIS 1 FED COM 3BS 5H9. API Well No.
30-025-44848-00-X110. Field and Pool or Exploratory Area
WC025G08S213304D11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JENNIFER ELROD

CHISHOLM ENERGY OPERATING LLC Mail: JELROD@CHISHOLMENERGY.COM

3a. Address

801 CHERRY STREET SUITE 1200 UNIT 20
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E 150FNL 1250FWL
32.521942 N Lat, 103.632301 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETIONS/PRODUCTION START UP SUNDRY

10/19-10/20/2020- PBTD@ 18848'MD
-RAN CBL W/ EST TOC @ SURFACE10/20/2020-SET PLUG @ 18760'MD
-PRESSURE TEST 5 1/2" PROD CSG TO 9800 PSI, 30 MIN, GOOD TEST
-PERFORATE STAGE 1 @ 18745'-18595'10/30-11/11/2020-PERFORATE STAGES 2-35 @ 18565'-11455'
-FRACTURE ALL 35 STAGES W/923 BBLs HCL + 386080 BBLs SW W/11920027# 100 MESH + 6502191# 40/70 SAND

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #538287 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2020 (21PP0630SE)

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/23/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/30/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #538287 that would not fit on the form

32. Additional remarks, continued

11/13-11/17/2020-DRILL OUT

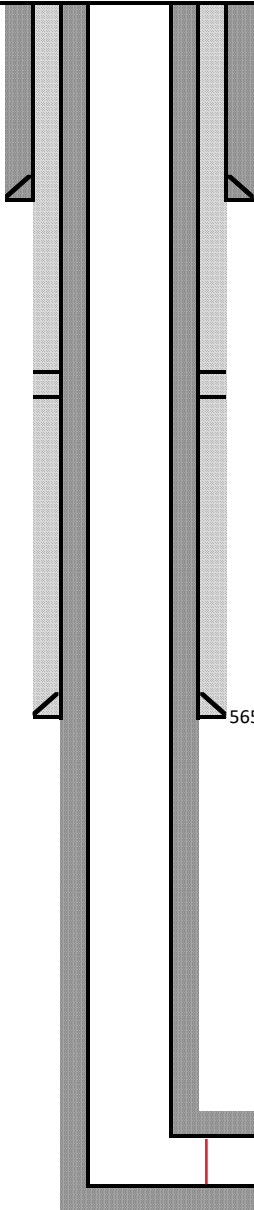
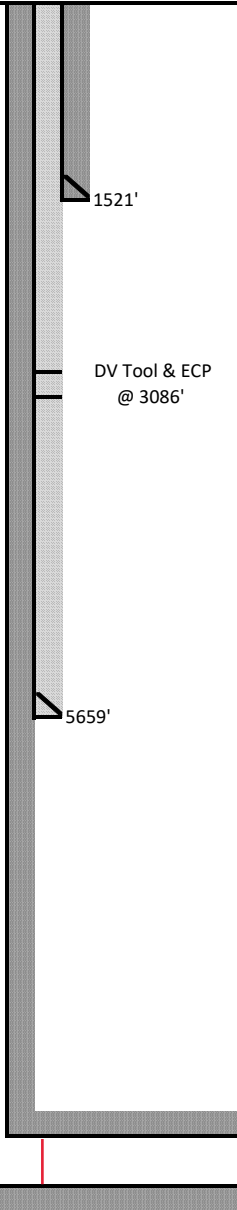
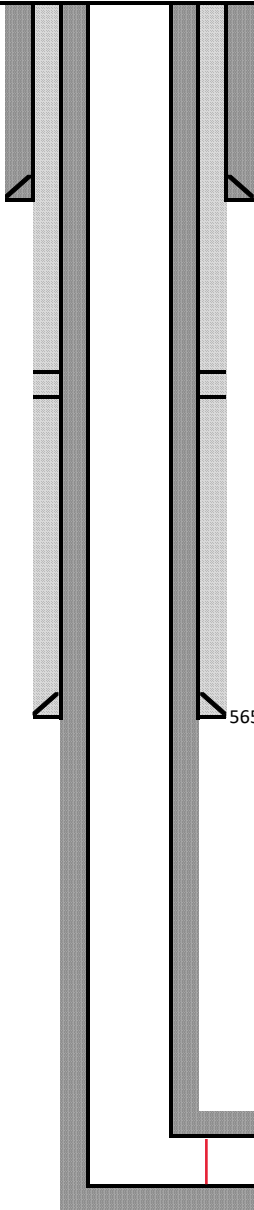
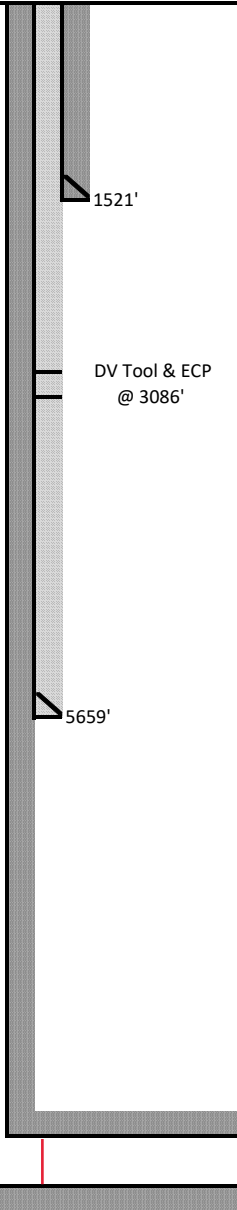
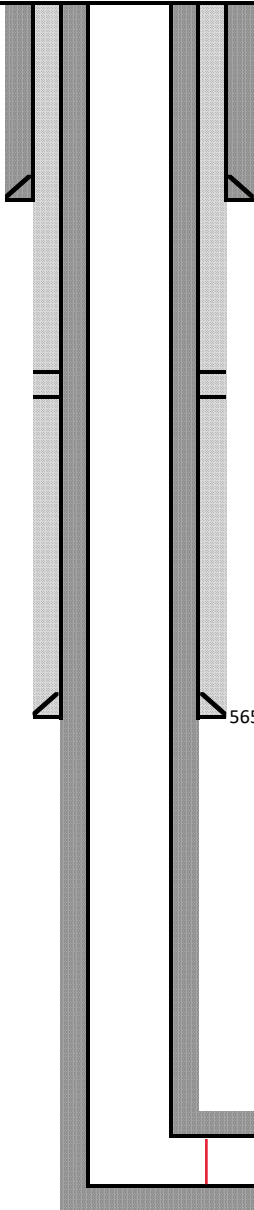
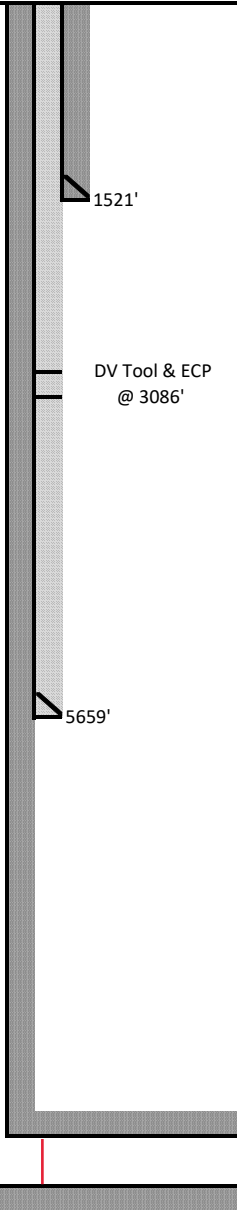
11/20/2020-TURNED WELL OVER TO PRODUCTION DEPARTMENT

11/23/2020-BEGIN FLOWBACK

REQUEST FOR OCD EXTENSION OF TIME TO FILE BLM-APPROVED FROM 3160-4

Revisions to Operator-Submitted EC Data for Sundry Notice #538287

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM62924	NMNM62924
Agreement:		
Operator:	CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET SUITE 1200-UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728	CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102 Ph: 817 953 6063
Admin Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: JELROD@CHISHOLMENERGY.COM Cell: 940-452-6214 Ph: 817-953-3728
Tech Contact:	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR. REGULATORY ANALYST E-Mail: JELROD@CHISHOLMENERGY.COM Cell: 940-452-6214 Ph: 817-953-3728
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC025G08S213304D;BNSPRING	WC025G08S213304D
Well/Facility:	MINIS 1 FEDERAL COM 3BS 5H Sec 1 T21S R32E Mer NMP 135FNL 1220FWL 32.521983 N Lat, 103.632953 W Lon	MINIS 1 FED COM 3BS 5H Sec 1 T21S R32E 150FNL 1250FWL 32.521942 N Lat, 103.632301 W Lon

TVD ft-RKB	Geological Tops	Wellbore Sketch		Hole Size	Casing	Drilling Fluids	Cement	OH Logs/Evaluation
1,000'	1,488 Rustler			17-1/2"	Surface: 36 jts. 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 32 - 38 FV 4-6 PV 2-5 YP	Top of Lead: Surface 12.8 ppg 1.94 cuft/sk 715 sks Top of Tail: 1,000' 14.8 ppg 1.4 cuft/sk 585 sks (373 sks Circulated to Surface)	
2,000'	1,868 Salado			12-1/4"	Intermediate 1: 139 jts. 9-5/8" 40# J55 LTC	Saturated Brine 10.0 - 10.3 ppg 28 - 32 FV	Stage 1 Top of Lead: 3086' 11.5 ppg 2.79 cuft/sk 465 sks - 100% XS Top of Tail: 5,250' 14.4 ppg 1.25 cuft/sk 280 sks (161 sks Circulated to Surface)	
3,000'	3,128 Yates						Stage 2 Top of Lead: Surface 11.5 ppg 2.79 cuft/sk 765 sks Top Out Cmt 109 sks @ 1.34 cuft/sk (75 sks Circulated to Surface)	
4,000'	3,493 Capitan Reef			8-3/4" Curve 8-1/2" Lateral	Production: 420 jts. 5-1/2" 20# P110 BTC Set @ 18852'MD	OBM 9.3 - 9.8 ppg 15 - 20 PV 8 - 12 YP	Top of Lead: Surface 11.3 ppg 2.8 cuft/sk 910 sks - 10% XS Top of Tail: 9,500' 13.2 ppg 1.46 cuft/sk 1645 sks (156 sks Circulated to Surface)	
5,000'	5,728 Delaware Mtn Gr							
6,000'						Perforations @ 11455'-18745' MD		
8,000'	8,708 Bone Spring							
9,000'	9,693 1st Bone Spring SS							
10,000'	10,208 2nd Bone Spring SS							
11,000'	11,168 3rd Bone Spring SS							
	11,443 Wolfcamp							
12,000'								

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14548

CONDITIONS OF APPROVAL

Operator:	CHISHOLM ENERGY OPERATING, LLC	801 Cherry Street	Fort Worth, TX76102	OGRID:	372137	Action Number:	14548	Action Type:	C-103T
OCD Reviewer	Condition								
plmartinez	None								