	Form 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR				
BI	Expires: . 5. Lease Serial No.	January 31, 2018			
SUNDRY Do not use thi	NMLC063798				
Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	7. If Unit or CA/Agr	<ul> <li>7. If Unit or CA/Agreement, Name and/or N</li> <li>8. Well Name and No.</li> <li>BLUE KRAIT 23-14 FED 35H</li> </ul>			
1. Type of Well ☑ Oil Well □ Gas Well □ Oth					
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-46834-	9. API Well No. 30-025-46834-00-X1			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or UNDESIGNAT	10. Field and Pool or Exploratory Area UNDESIGNATED	
4. Location of Well (Footage, Sec., T		n)	11. County or Parish	, State	
Sec 23 T24S R33E SWSW 245FSL 950FWL 32.196522 N Lat, 103.548569 W Lon			LEA COUNTY	LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	) TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OI	FACTION		
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-	
_	Alter Casing	Hydraulic Fracturing	□ Reclamation	🗖 Well Integri	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Hydraulic Frac	
	Convert to Injection	Convert to Injection Plug Back Water Disposal			
testing has been completed. Final At	bandonment Notices must be fi	e the Bond No. on file with BLM/BIA esults in a multiple completion or reco iled only after all requirements, include	ompletion in a new interval, a Form 31 ling reclamation, have been completed	60-4 must be filed on	
<ul> <li>Informing completion of the involved testing has been completed. Final At determined that the site is ready for final completion Ops Summary</li> <li>9/2/20 - 11/4/20: MIRU WL &amp; for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8</li> <li>Per L.Vo concerning CBL not the integrity of the casing during the producing formation and b can proceed as plan and prod</li> <li>14. I hereby certify that the foregoing is</li> </ul>	andonment Notices must be final inspection. PT. TIH & ran CBL, could brough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. S oth the surface and inter uce without remediating	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22, BOP, DO plugs & CO to PBTI D'. TOP. e circumstance, a Perf and Squ Since the intermediate casing a mediate casing have cement t until installation of a downhole	ompletion in a new interval, a Form 31 ling reclamation, have been completed ption below). PT csg 290'. Frac totals D 22,604'. CHC, FWB, neeze would damage re set at o surface. You pump as the	60-4 must be filed on	
testing has been completed. Final At determined that the site is ready for fi Completion Ops Summary 9/2/20 - 11/4/20: MIRU WL & for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8 Per L.Vo concerning CBL not the integrity of the casing durin the producing formation and b can proceed as plan and prod	Anidonment Notices must be final inspection. PT. TIH & ran CBL, could brough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. S oth the surface and inter uce without remediating true and correct. Electronic Submission # For DEVON ENER muitted to AFMSS for proc	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22,; BOP, DO plugs & CO to PBTI D'. TOP. e circumstance, a Perf and Squ since the intermediate casing a mediate casing have cement t until installation of a downhole #539207 verified by the BLM We GY PRODUCTION COMPAN, se cessing by PRISCILLA PEREZ o	mpletion in a new interval, a Form 31 ling reclamation, have been completed 290'. Frac totals D 22,604'. CHC, FWB, neeze would damage re set at o surface. You pump as the II Information System nt to the Hobbs	60-4 must be filed on and the operator has	
testing has been completed. Final At determined that the site is ready for fi Completion Ops Summary 9/2/20 - 11/4/20: MIRU WL & I for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8 Per L.Vo concerning CBL not the integrity of the casing durin the producing formation and b can proceed as plan and prod	Anionment Notices must be final inspection. PT. TIH & ran CBL, could brough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. S oth the surface and inter uce without remediating true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proc A DEAL	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22,; BOP, DO plugs & CO to PBTI D'. TOP. e circumstance, a Perf and Squ since the intermediate casing a mediate casing have cement t until installation of a downhole #539207 verified by the BLM We GY PRODUCTION COMPAN, se cessing by PRISCILLA PEREZ o	mpletion in a new interval, a Form 31 ling reclamation, have been completed ption below). PT csg 290'. Frac totals D 22,604'. CHC, FWB, neeze would damage re set at o surface. You pump as the linformation System nt to the Hobbs n 12/03/2020 (21PP0686SE) ATORY COMPLIANCE PROF	60-4 must be filed on and the operator has	
testing has been completed. Final At determined that the site is ready for fi Completion Ops Summary 9/2/20 - 11/4/20: MIRU WL & for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8 Per L.Vo concerning CBL not the integrity of the casing durin the producing formation and b can proceed as plan and prod 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) REBECC/	Andonment Notices must be final inspection. PT. TIH & ran CBL, could prough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. So to the surface and inter uce without remediating true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proof A DEAL Submission)	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22,; BOP, DO plugs & CO to PBTI D'. TOP. e circumstance, a Perf and Squ Since the intermediate casing a mediate casing have cement t until installation of a downhole #539207 verified by the BLM We GY PRODUCTION COMPAN, se cessing by PRISCILLA PEREZ o Title REGUL	mpletion in a new interval, a Form 31 ling reclamation, have been completed ption below). PT csg 290'. Frac totals D 22,604'. CHC, FWB, neeze would damage re set at o surface. You pump as the Il Information System nt to the Hobbs n 12/03/2020 (21PP0686SE) ATORY COMPLIANCE PROF 020	60-4 must be filed on and the operator has	
testing has been completed. Final At determined that the site is ready for fi Completion Ops Summary 9/2/20 - 11/4/20: MIRU WL & for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8 Per L.Vo concerning CBL not the integrity of the casing durin the producing formation and b can proceed as plan and prod 14. I hereby certify that the foregoing is Com Name( <i>Printed/Typed</i> ) REBECC/ Signature (Electronic S	Andonment Notices must be final inspection. PT. TIH & ran CBL, could prough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. So to the surface and inter uce without remediating true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proof A DEAL Submission)	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22, BOP, DO plugs & CO to PBTD D'. TOP. e circumstance, a Perf and Squ Since the intermediate casing a mediate casing have cement t until installation of a downhole #539207 verified by the BLM We GY PRODUCTION COMPAN, se cessing by PRISCILLA PEREZ o Title REGUL Date 12/03/2 OR FEDERAL OR STATE	ompletion in a new interval, a Form 31 ling reclamation, have been completed 290'. Frac totals D 22,604'. CHC, FWB, neeze would damage re set at o surface. You pump as the Il Information System nt to the Hobbs n 12/03/2020 (21PP0686SE) ATORY COMPLIANCE PROF 020 OFFICE USE	ESSI	
testing has been completed. Final At determined that the site is ready for fi Completion Ops Summary 9/2/20 - 11/4/20: MIRU WL & for 30min, OK. TIH w/pump th 24,287,400# prop, 44 bbl acid ND BOP. RIH w/ 366 jts 2-7/8 Per L.Vo concerning CBL not the integrity of the casing durin the producing formation and b can proceed as plan and prod 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) REBECC/	Andonment Notices must be final inspection. PT. TIH & ran CBL, could brough frac plug and gun ND frac, MIRU PU, NU 3" L-80 tbg, set @ 12,250 finding TOC: "Due to the ng hydraulic fracturing. So toth the surface and inter uce without remediating true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proc A DEAL Submission) THIS SPACE File CD	esults in a multiple completion or reco led only after all requirements, includ d not find TOC (see BLM exce is. Perf Wolfcamp, 12,700'-22, BOP, DO plugs & CO to PBTI 0'. TOP. e circumstance, a Perf and Squ ince the intermediate casing a mediate casing have cement t until installation of a downhole #5399207 verified by the BLM We GY PRODUCTION COMPAN, se cessing by PRISCILLA PEREZ o Title REGUL Date 12/03/2 OR FEDERAL OR STATE	mpletion in a new interval, a Form 31 ling reclamation, have been completed 290'. Frac totals D 22,604'. CHC, FWB, D 24,604'. CHC, F	60-4 must be filed on and the operator has	

### Additional data for EC transaction #539207 that would not fit on the form

Page 2 of 4

## 32. Additional remarks, continued

pressure decline.

Remediation is required due to fluid migration from the producing formation. Please submit an NOI sundry. You will have a time frame of 1 year as approval until remediation, you would need to submit an extension before the 1 year period if the well has not been remediated.

Please monitor the well for pressure anomaly as required".

Request for OCD extension of time to file BLM- approved Form 3160-4.

Formation Top Depth Rustler 1220 Top of Salado 1710 Base of Salado 5222 Delaware 5222 Bone Spring 9203 Wolfcamp 12325

## Revisions to Operator-Submitted EC Data for Sundry Notice #539207

	Operator Submitted	BLM Revised (AFMSS)			
Sundry Type:	HF SR	HF SR			
Lease:	NMLC0063798	NMLC063798			
Agreement:					
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571			
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com			
	Ph: 405-228-8429	Ph: 405-228-8429			
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com			
	Ph: 405-228-8429	Ph: 405-228-8429			
Location: State: County:	NM LEA	NM LEA			
Field/Pool:	WC-025 G-09 S243310P; UWC	UNDESIGNATED			
Well/Facility:	BLUE KRAIT 23-14 FED 35H Sec 23 T24S R33E Mer NMP SWSW 245FSL 950FWL	BLUE KRAIT 23-14 FED 35H Sec 23 T24S R33E SWSW 245FSL 950FWL 32.196522 N Lat, 103.548569 W Lon			

District II

District IV

District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410

CONDITIONS	

Action 13758

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	13758	C-103T
OCD Reviewer		Condition			
plmartinez		None			