

Well Name: DORIS RI FEDERAL	Well Location: T5S / R25E / SEC 27 / NWSW /	County or Parish/State: CHAVES / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM39127	Unit or CA Name:	Unit or CA Number:
US Well Number: 300056103500S1	Well Status: Water Source Well	Operator: EOG Y RESOURCES INCORPORATED

Accepted for record – NMOCD gc 2/5/2021

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Plug and Abandonment
Date Sundry Submitted: 01/27/2021	Time Sundry Submitted: 08:36
Date proposed operation will begin: 02/08/2021	

Procedure Description: EOG Resources, Inc. requests an extension for the NOI to P&A that was submitted 10/22/20, approved 10/22/20 and expired on 1/22/21. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description
Doris_RI_Federal_1_NOI_approved_20210127083602.pdf

Conditions of Approval

Specialist Review
052527_Doris_RI_Federal_1_10_22_2020_20210127144708.pdf

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Lease Number: NMNM39127	Unit or CA Name:	Unit or CA Number:
US Well Number: 300056103500S1	Well Status: Water Source Well	Operator: EOG Y RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HUERTA **Signed on:** JAN 27, 2021 08:36 AM

Name: EOG Y RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 105 SOUTH FOURTH STREET

City: ARTESIA **State:** NM

Phone: (575) 748-1471

Email address: NOT ENTERED

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5756270237 **BLM POC Email Address:** j1sanchez@blm.gov

Disposition: Approved **Disposition Date:** 01/27/2021

Signature: Jennifer Sanchez

**Doris RI Federal 1
30-005-61035
EOG Y RESOURCES, INC.
January 27, 2021
Conditions of Approval**

Extension approved to plug this well. Must be plugged by February 28, 2021.

1. Operator shall tag existing cement plug at 3,727'. If tag is deeper than this depth contact BLM for guidance.
2. Operator shall place CIBP at 1,483' (50'-100' above top most perf) and place 25 sx of Class C cement on top as proposed. WOC and TAG.
3. Operator shall perf and squeeze at 977'. Operator shall place a balanced Class C cement plug from 977'-877' to seal the **10-3/4'' shoe as proposed.** WOC and TAG.
4. Operator shall place a balanced Class C cement plug from 657' – surface as proposed.
5. See Attached for general plugging stipulations.

JAM 01272021

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM39127
2. Name of Operator EOG Y RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168	8. Well Name and No. DORIS RI FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T5S R25E NWSW 1980FSL 860FWL		9. API Well No. 30-005-61035-00-S1
		10. Field and Pool or Exploratory Area PECOS SLOPE-ABO
		11. County or Parish, State CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU RU all safety equipment as needed. Kill well as needed throughout the job. POOH with production equipment.
2. RIH with bit and scraper to 1483 ft.
3. Set a CIBP at 1483 ft with 35 ft Class C cement on top of CIBP. WOC and Tag.
4. Perforate at 977 ft. Attempt to establish circulation.
5. Spot a 40 sx (100 ft) Class C cement plug from 877 ft - 977 ft covering 10-3/4 inch casing shoe. WOC.
6. Tag TOC at 877 ft.
7. Spot a 70 sx (657 ft) Class C cement plug from 657 ft up to surface. This will cover top of San Andres and will be surface plug. Plan to 1 inch and back fill as needed.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #535112 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Roswell Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/22/2020 (21JS0009SE)	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JENNIFER SANCHEZ	Title PETROLEUM ENGINEER	Date 10/22/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #535112 that would not fit on the form

32. Additional remarks, continued

8. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #535112

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM39127	NMNM39127
Agreement:		
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location:		
State:	NM	NM
County:	EDDY COUNTY	CHAVES
Field/Pool:	WSW; SAN ANDRES	PECOS SLOPE-ABO
Well/Facility:	DORIS RI FEDERAL 1 Sec 27 T5S R25E NWSW 1980FSL 860FWL	DORIS RI FEDERAL 1 Sec 27 T5S R25E NWSW 1980FSL 860FWL

Released to Imaging: 2/15/2021 10:40:14 AM

Released to Imaging: 2/15/2021 10:40:14 AM

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0237 or phone (after hours) call (575) 626-5871.**

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

**Doris RI Federal 1
30-005-61035
EOG Y RESOURCES, INC.
October 22, 2020
Conditions of Approval**

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- 4. Operator shall place a balanced Class C cement plug from 657' – surface as proposed.**
- 5. See Attached for general plugging stipulations.**

JAM 10222020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17141

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	17141	Action Type:	C-103F
OCD Reviewer									Condition
gcordero									None