UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	5. Lease Serial No. NMNM0106040A6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. RED HILLS 32-5 FEDERAL COM 131H		
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: FATIMA VASQUEZ CIMAREX ENERGY COMPANY OF C⊕Mail: fvasquez@cimarex.com					9. API Well No. 30-025-45503-00-X1		
3a. Address 600 N MARIENFELD STREET STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1933		10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T.			11. County or Parish, S	State			
Sec 32 T25S R33E NWNW 390FNL 470FWL 32.093414 N Lat, 103.601532 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	g Back		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 01/30/2020 Spud well. 01/31/2020 TD 14-3/4" hole @lead: 550 sxs Class C 13.7 pp sxs to surface. WOC 8 hrs. 02/01/2020 Test csg to 1500 p 02/10/2020 TD 9-7/8" vertical 02/13/2020 TD 8-3/4" curve @02/14/2020 Ran 7-5/8" 29.70# 02/15/2020 Mix & pump Stage 1.23 yld. Open DV tool, circ 2 1.89 yld. Circ 537 sxs to surf.	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be final inspection. 2 1010'. Ran 10-3/4" 40.: g, 1.664 yld, tail: 260 sxs osi for 30 mins. Good tes @ 11,944'. PU 8-3/4" cu 2 12,617'. EL-80 BT&C and HC TMI et 1: lead 930 sxs Class C 88 sxs to surf. Stage 2: WOC. Test csg 2890 p	give subsurface the Bond No. or sesults in a multipled only after all second Sec	locations and measurable with BLM/BIA ecompletion or recordequirements, including Sppg, 1.348 yld. csg, set @ 12,61 11 yld. Tail: 280 440 sxs Class C	red and true ver. Required sul mpletion in a ring reclamatio 10'. Mix & p Circ 236 10'. DV Too sxs 14.5 pp 7, 12.9 ppg,	ertical depths of all pertinosequent reports must be new interval, a Form 3160 n, have been completed a pump	ent markers and zones. filed within 30 days 0-4 must be filed once	
, , , , ,	# Electronic Submission For CIMAREX EN nmitted to AFMSS for proc	IERGY COMP	NÝ OF CO, sent SCILLA PEREZ or	to the Hobb	s (20PP2559SE)		
Signature (Electronic S	Submission)		Date 05/12/20	020			
(THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED			JONATHON SHEPARD _{Title} PETROELUM ENGINEER		Date 06/30/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any ne	rson knowingly and	willfully to m	ake to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #515117 that would not fit on the form

32. Additional remarks, continued

skid rig.
04/04/2020 DO DV Tool. Test csg to 2800 psi for 30 min. Good test.
04/22/2020 TD 6-3/4" hole @ 22,334'.
04/25/2020 Ran 5" 18# P-110 BT&C & 5-1/2" 23&# P-110 HP LT&C to 22,334'. Mix & pump 1185 sxs Class C, 14.5 ppg, 1.22 yld. WOC.
04/26/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #515117

BLM Revised (AFMSS) Operator Submitted

DRG Sundry Type: SR

Lease: NMNM0106040A NMNM0106040A

Agreement:

CIMAREX ENERGY COMPANY OF CO 600 N MARIENFELD STREET STE 600 Operator:

CIMAREX ENERGY COMPANY 600 N MARIENFELD ST SUITE 600 MIDLAND, TX 79701 MIDLAND, TX 79701

DRG SR

Ph: 432-620-1936 Ph: 432.620.1938

FATIMA VASQUEZ REGULATORY ANALYST FATIMA VASQUEZ Admin Contact:

REGULATORY ANALYST E-Mail: fvasquez@cimarex.com E-Mail: fvasquez@cimarex.com

Ph: 432-620-1933 Ph: 432-620-1933

FATIMA VASQUEZ REGULATORY ANALYST FATIMA VASQUEZ REGULATORY ANALYST Tech Contact:

E-Mail: fvasquez@cimarex.com E-Mail: fvasquez@cimarex.com

Ph: 432-620-1933 Ph: 432-620-1933

Location:

State: County: NM LEA NM LEA

WOLFCAMP WOLFCAMP Field/Pool:

RED HILLS 32-5 FEDERAL COM 131H Sec 32 T25S R33E Mer NMP NWNW 390FNL 470FWL RED HILLS 32-5 FEDERAL COM 131H Sec 32 T25S R33E NWNW 390FNL 470FWL Well/Facility:

32.093248 N Lat, 103.601338 W Lon 32.093414 N Lat, 103.601532 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17967

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
CIMAREX ENERGY CO.	600 N. Marienfeld Street	215099	17967	C-103N
Suite 600 Midland, TX79701				

OCD Reviewer	Condition
plmartinez	None