| by OCD: 1/15/20233956:20 AM Print | | | J | | | |
|---|---|---|--------------------|---|------------------------|--|
| Form 3160-3 (June 2015) UNITED STATE | FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 | | | | | |
| DEPARTMENT OF THE I BUREAU OF LAND MAN | 5. Lease Serial No. NMNM125402 | | | | | |
| APPLICATION FOR PERMIT TO D | 6. If Indian, Allotee or Tribe Name | | | | | |
| 1a. Type of work: | 7. If Unit or CA Agreement, Name and No. | | | | | |
| 1b. Type of Well: Image: Contract of Well Image: Gas Well Image: Contract of Co | 8. Lease Name and Well No. | | | | | |
| 1c. Type of Completion: 🖌 Hydraulic Fracturing | | Comanche 25-36 Fed State Com 2Y | | | | |
| 2. Name of Operator Caza Operating | | 9. API Well No. 30-025-48368 | | | | |
| 3a. Address 200 N. Lorraine St #1550, Midland, TX 79701 | 3b. Phone N 985-415-97 | Io. (include area cod 729 | le) | 10. Field and Pool, or Exploratory WC-025 G-09 S263619C/Wolfcamp | | |
| Location of Well (<i>Report location clearly and in accordance</i> At surface 350' FNL 1400'FEL At proposed prod. zone Sec 36 100' FSL 2240' FEL | with any State | requirements.*) | | 11. Sec., T. R. M. or Sec 25 T26S F | | |
| 14. Distance in miles and direction from nearest town or post of 22.6 | fice* | | | 12. County or Parish Lea | 13. State | |
| 15. Distance from proposed* 350 location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) | 16. No of ac 233 | | | cing Unit dedicated to this well | | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 30 | 19. Propose 17556 | d Depth | 20. BLM/ NMB000 | //BIA Bond No. in file 0471 | | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2945' GR | 22. Approxi 01/15/2021 | 22. Approximate date work will start* 01/15/2021 | | 23. Estimated duration 29 days | | |
| | 24. Attac | chments | | | | |
| The following, completed in accordance with the requirements of (as applicable) | of Onshore Oil | and Gas Order No. | 1, and the H | Iydraulic Fracturing ru | ile per 43 CFR 3162. | |
| Well plat certified by a registered surveyor. A Drilling Plan. | | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). | | | | |
| 3. A Surface Use Plan (if the location is on National Forest Syste SUPO must be filed with the appropriate Forest Service Office | | 5. Operator certific6. Such other site sp BLM. | | mation and/or plans as | may be requested by t | |
| 25. Signature | | Name (Printed/Typed) Steve Morris | | Date 01/13/2021 | | |
| Title Engineer | | | | | | |
| Approved by (Signature) | Name | Name (Printed/Typed) | | Date | | |
| Title Engineer | Office | Office | | | | |
| Application approval does not warrant or certify that the applica applicant to conduct operations thereon. Conditions of approval, if any, are attached. | nt holds legal | or equitable title to the | hose rights | in the subject lease wh | nich would entitle the | |
| conditions of approval, if any, are attached. | | | | | | |

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INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

CONDITIONS

Action 14766

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

| Operator: | | | OGRID: | | Action Number: | Action Type: | | | | | |
|--------------|------------------|------------------|--------|--------|----------------|--------------|--|--|--|--|--|
| CAZA OPE | ERATING, LLC | 200 N Loraine St | 2490 | 099 | 14766 | C-103X | | | | | |
| Suite 1550 | Midland, TX79701 | | | | | | | | | | |
| | | | | | | | | | | | |
| OCD Reviewer | | | Cond | dition | | | | | | | |
| nkautz | | | None | 2 | | | | | | | |