

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SYNERGY 21-7-7 1369. API Well No.
30-043-21022-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

SYNERGY OPERATING, LLC

Contact: GLEN PAPP

E-Mail: gpapp@synergyoperating.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-599-4908

Fx: 505-599-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T21N R7W NWSE 1835FSL 1970FEL
36.064014 N Lat, 107.615178 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC has completed the plugging of the wellbore in the subject well.

Attached in a separate file are the follow documents:

- 1) Daily reports of the downhole plugging operations
- 2) Copy of the MIT (Mechanical Integrity Test) pressure chart

Synergy has begun the surface reclamation process.

NMOCD REC'D
11-13-20

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #535802 verified by the BLM Well Information System
For SYNERGY OPERATING, LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 11/12/2020 (20JK0689SE)

Name (Printed/Typed) THOMAS MULLINS

Title ENGINEERING MANAGER/PARTNER

Signature (Electronic Submission)

Date 10/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JOE KILLINS
Title ENGINEER

Date 11/12/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Synergy # 136 – Summary

8/3/2020 - Synergy # 136

Contacted BLM and NMOCD confirming planned work. MIRU Aztec Rig # 993 on the Synergy # 136 well. SM. COOH laying down PR, 7/8" rods, 1" sinker Bars & DH Pump. ND WH. NU BOP, Pull Hanger. COOH laying down 2-7/8" 6.5# Tubing 22 Jts. WO Wireline. RU Wireline and RIH and set 5-1/2" CIBP @ 525'. Perfs from 536' to 554'. POOH. RU WH. RD Equipment and move rig and equipment to Synergy # 135.

8/4/20 – Synergy # 136

Haul Rods, Tubing and DH Pump to Farmington. Cave Enterprises

8/6/20 – Synergy # 136

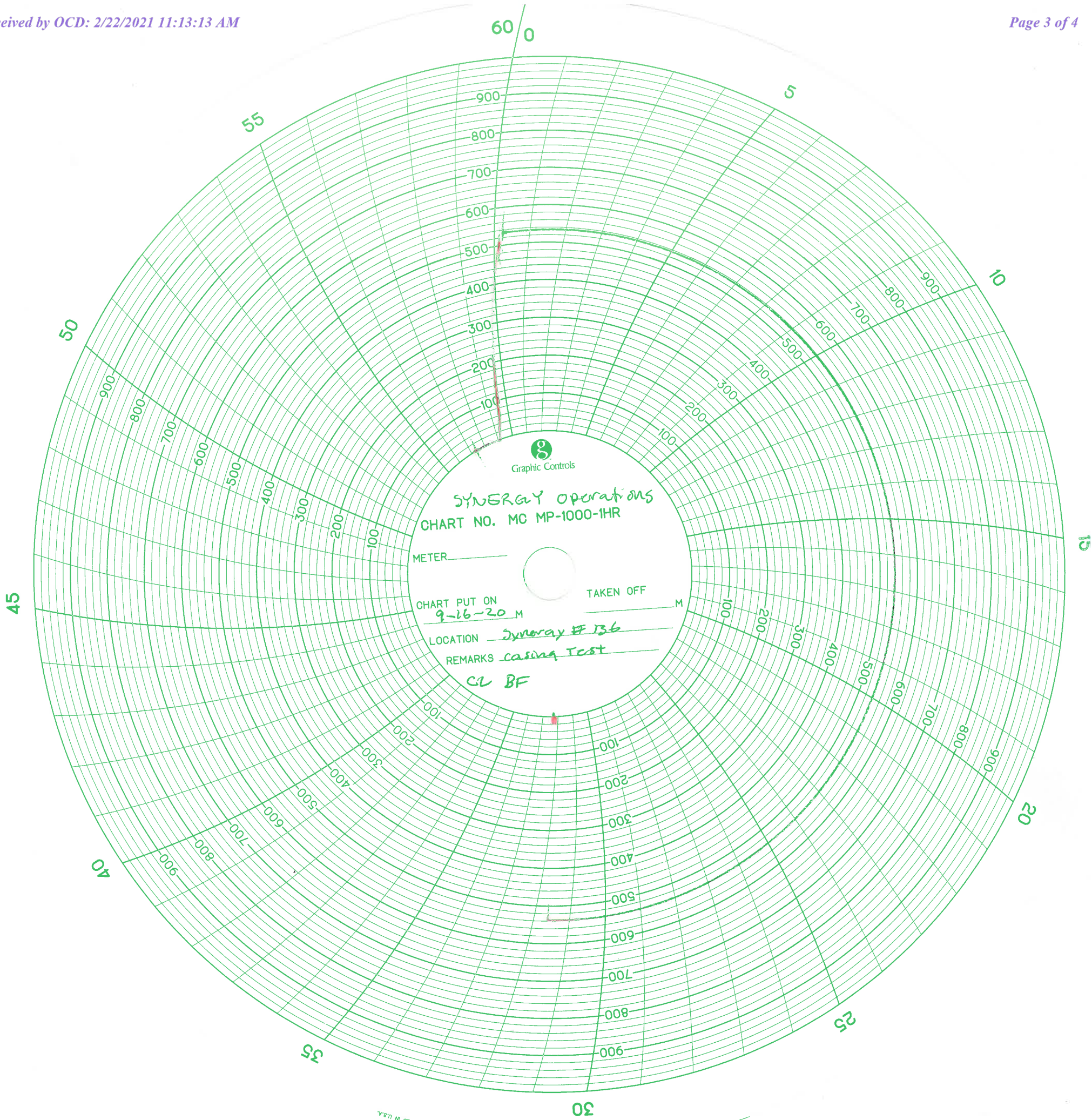
Triple S Trucking – Load 5-1/2" Casing with Water for Pressure Test.

9/16/20 – Darren Halliburton with BLM on location. MIRU WSI pressure Testers. Test casing to 531# for 30 mins. Chart Test. Good Test. Bleed off pressure.

9/23/20 - MIRU 1" Poly coil equipment. ND WH, GIH w/ 1" poly coil with connection at 500' of roll, spool in the hole and tag up on CIBP at 525'. NU WH and fitting, ready for cement crew and cementing notification.

9/26/20 – Dig out cellar around wellhead for cut-off. Ready for cement.

10/9/20 – Synergy # 136 - Notify BLM and NMOCD of impending cement operations. BLM representative Bill Diers witnessed all cementing activity. MIRU Aztec Well Service. ND WH, NU Cementing Wellhead assembly for poly pipe. Establish circulation with fresh water, pump 9.5 bbls Fresh Water Ahead, Pump 70 sacks total cement (82.60 ft³) at 15.6 ppg, circulate cement to surface. Cement Plug from 525' to Surface. ND WH. Welder Cut off wellhead below ground level. Check Surface cement depth at surface', Fill and Top off Cellar with cement. Wash Up Equipment. RD & Release Equipment. Ready for Surface Reclamation and reseeding.



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18486

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
	SYNERGY OPERATING LLC	P.O. Box 5513	Farmington, NM87499	163458	18486	C-103P

OCD Reviewer	Condition
mkuehling	was a dry hole marker attached to top of well before topping off cement - no sundry is required - however a statement for the marker will need to be submitted for our records.