

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88210		² OGRID Number 013837	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 0 15-43552	⁵ Pool Name Fren Glorieta Yeso		⁶ Pool Code 26770
⁷ Property Code 38634	⁸ Property Name Partition 13 Federal MD		⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	24	17S	31E		330	FNL	990	FWL	Eddy, NM

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	17S	31E		85	FNL	983	FWL	Eddy, NM
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/1/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Marketing & Refining Co, LLC P.O. Box 1600 Artesia, NM 88211-1600	O
036788	DCP Midstream 4001 Penbrook Odessa, TX 79762	G

IV. Well Completion Data

²¹ Spud Date 7/12/2018	²² Ready Date 11/1/2018	²³ TD 10676	²⁴ PBTD 10665	²⁵ Perforations 5726-10570'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	717'	690sx		
12.25	9.625	1944'	685sx		
8.5	7	5382-10665'	270sx		
8.5	5.5 2.875- tubing	5283' 4603'-tubing	585sx		

V. Well Test Data

³¹ Date New Oil 11/1/2018	³² Gas Delivery Date 11/1/2018	³³ Test Date 11/1/2018	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 522	³⁹ Water 1635	⁴⁰ Gas 610		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by: KURT SIMMONS Title: NMOCD, SANTA FE Approval Date: 02/25/2021		
Printed name: Deana Weaver					
Title: Production Clerk					
E-mail Address: dweaver@mec.com					
Date: 9/22/2020		Phone: 575-748-1288			

District I

1625 N. French Dr., Hobbs, NM 88240
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District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD-REC'D: 9/22/2020 Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43552	² Pool Code 26770	³ Pool Name Fren; Glorieta-Yeso
⁴ Property Code 38634	⁵ Property Name PARTITION 13 FEDERAL MD	⁶ Well Number 2H
⁷ OGRID No. 13837	⁸ Operator Name MACK ENERGY CORPORATION	⁹ Elevation 3825.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	17 S	31 E		330	NORTH	990	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	17 S	31 E		85	NORTH	983	WEST	EDDY

¹² Dedicated Acres 200	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Deana Weaver</i> 8/31/2020</p> <p>Signature Date</p> <p>Deana Weaver</p> <p>Printed Name</p> <p>dweaver@mec.com</p> <p>E-mail Address</p> <hr/> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 27, 2020</p> <p>Date of Survey</p> <p><i>[Signature]</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILIMON F. JARAMILLO, P.S. 12797</p> <p>SURVEY NO. 8440</p>

Intent ☐ As Drilled ☒

API # 30-015-43552		
Operator Name: MACK ENERGY CORPORATION	Property Name: PARTITION 13 FEDERAL MD	Well Number 2H

Kick Off Point (KOP)

UL D	Section 24	Township 17S	Range 31E	Lot	Feet 337	From N/S NORTH	Feet 994	From E/W WEST	County EDDY
Latitude 32.8264869					Longitude 103.8284550				NAD 83

First Take Point (FTP)

UL M	Section 13	Township 17S	Range 31E	Lot	Feet 302	From N/S SOUTH	Feet 1002	From E/W WEST	County EDDY
Latitude 32.8282435					Longitude 103.8284309				NAD 83

Last Take Point (LTP)

UL D	Section 13	Township 17S	Range 31E	Lot	Feet 166	From N/S NORTH	Feet 982	From E/W WEST	County EDDY
Latitude 32.8414656					Longitude 103.8285143				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD-REC'D: 9/22/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC029415A	
2. Name of Operator MACK ENERGY CORPORATION Contact: DEANA WEAVER E-Mail: dweaver@mec.com				6. If Indian, Allottee or Tribe Name	
3. Address P O BOX 960 ARTESIA, NM 88211-0960				7. Unit or CA Agreement Name and No. NMNM139211	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 330FNL 990FWL At top prod interval reported below SWSW 302FSL 1002FWL At total depth NWNW 85FNL 983FWL				8. Lease Name and Well No. PARTITION 13 FED MD 2H 9. API Well No. 30-015-43552-00-S1	
14. Date Spudded 07/12/2018		15. Date T.D. Reached 07/27/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/01/2018	
18. Total Depth: MD 10676 TVD 5389		19. Plug Back T.D.: MD 10665 TVD 5389		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NOLOGS				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	48.0	0	717		690	199	0	
12.250	9.625 J55	36.0	0	1944		685	196	0	
8.500	5.500 L-80	17.0	0	5283		585	179		
8.500	7.000 L80	26.0	5382	10665		270		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4603		2.875	4603				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			5726 TO 10560			Open - GL-YESO
B) GLORIETA	5220	5324	5726 TO 10570			OPEN- 23 STAGE PACKER PLUS
C) YESO	5324					
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5726 TO 10570	4,170BBLs 15% ACID, 124,086BBLs SW, 1,615,392# 100 MESH, 1,610,061# 40/70 WI, 800,598# 40/70 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2018	09/27/2018	24		522.0	610.0	1635.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				522	610	1635	1169	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2018	02/23/2004	24		18.0	5.0	166.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				18	5	166		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #528011 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced 11/01/2018	Test Date 11/01/2018	Hours Tested 24	Test Production →	Oil BBL 18.0	Gas MCF 5.0	Water BBL 166.0	Oil Gravity Corr. API 38.3	Gas Gravity 0.80	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 18	Gas MCF 5	Water BBL 166	Gas:Oil Ratio 277	Well Status POW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	506	722	WATER	GRAYBURG	
SALADO	722		WATER	QUEEN	
BASE OF SALT	1756	1939	OIL/GAS	RUSTLER	
YATES	1939	2255	OIL/GAS	SAN ANDRES	
SEVEN RIVERS	2255	2883	OIL/GAS	SEVEN RIVERS	
QUEEN	2883	3310	OIL/GAS	TANSILL	
GRAYBURG	3310	3652	OIL/GAS	TOP SALT	
SAN ANDRES	3652	5220	OIL/GAS	YATES	
				BASE OF SALT	1756

32. Additional remarks (include plugging procedure):

Record Clean Up-
9/4-6/2018 FRAC 23 STAGE PACKER PLUS PORTS 5726-10570' W/ 4,170BBLs 15% ACID, 124,086BBLs SW, 1,615,392# 100 MESH, 1,610,061# 40/70 WI, 880,598# 40/70 SLC.
9/10/2018 RIH W/ PU 3 1/2" BULL PLUG AND 6JTS 3 1/2" MA (195.99', CAVINS 2716 DESANDER, MOTOR AND PUMPS. SUMMIT 562 SERIES 150 HP MOTOR, 2-SUMMIT 513 SERIES BPBSL SEALS, 2-SUMMIT GAS SEPARATORS, SUMMIT 400 SERIES 66 STAGE PUMP, SUMMIT 400 SERIES 122 STAGE (188 TOTAL STAGES, TOTAL LENGTH OF PUMP IS 89.80'), 142 JTS 2 7/8 J-55 TUBING (4603.90').
SPliced BOTTOM PIGTAIL AND LANDED TUBING. ND BOP AND FLANGED UP WELL. 148 TOTAL JTS IN

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #528011 Verified by the BLM Well Information System.

For MACK ENERGY CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/21/2020 (20JAS0286SE)

Name(*please print*) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 08/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #528011 that would not fit on the form

32. Additional remarks, continued

HOLE. BULL PLUG @ 4889.69', INTAKE @ 4656.3' TOP OF PUMP @ 4603.90'
11/1/2018 READY TO PRODUCE
11/1/2018 GAS CONNECTION
11/1/2018 NEW OIL

Revisions to Operator-Submitted EC Data for Well Completion #528011

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC029415A	NMLC029415A
Agreement:		NMNM139211 (NMNM139211)
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288	MACK ENERGY CORPORATION P O BOX 960 ARTESIA, NM 88211-0960 Ph: 575.748.1288
Admin Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: dweaver@mec.com Ph: 575-748-1288	DEANA WEAVER PRODUCTION CLERK E-Mail: dweaver@mec.com Ph: 575-748-1288
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: dweaver@mec.com Ph: 575-748-1288	DEANA WEAVER PRODUCTION CLERK E-Mail: dweaver@mec.com Ph: 575-748-1288
Well Name: Number:	PARTITION 13 FEDERAL MD 2H	PARTITION 13 FED MD 2H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 24 T17S R31E Mer NWNW 330FNL 990FWL	NM EDDY Sec 24 T17S R31E Mer NMP NWNW 330FNL 990FWL
Field/Pool:	FREN GLORIETA YESO	FREN
Logs Run:	NO LOGS	NOLOGS
Producing Intervals - Formations:	GLORIETA YESO	GLORIETA YESO GLORIETA YESO
Porous Zones:	RUSTLER SALT SALT BASE YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	RUSTLER SALADO BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES
Markers:	RUSTLER SALT SALT BASE YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	GRAYBURG QUEEN RUSTLER SAN ANDRES SEVEN RIVERS TANSILL TOP SALT YATES BASE OF SALT

PO Box 1370
Artesia, NM 88211-1370
(575) 748-1288



July 30, 2018

Burnett Oil Co., Inc.
Burnett Plaza – Suite 1500
801 Cherry St
Fort Worth, TX 76102-6881

RE: Partition 13 Fed MD 1H
330' FNL & 990' FEL
Sec. 24, T17S, R31E
Eddy County, New Mexico

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

Very truly yours,

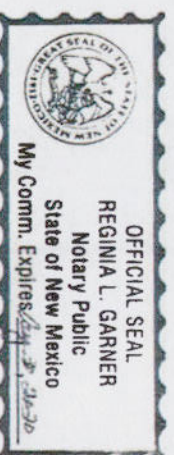
A handwritten signature in black ink, appearing to read "Chris Graham".

Chris Graham
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 10th day of July, 2018.

A handwritten signature in black ink, appearing to read "Regina L. Garner".

Notary Public

PARTITION 13 FED MD 1H

MD(ftKB)	Incl(deg)	Azm(deg)	TVD(ftKB)
123	0.30	34.00	
217	0.30	74.00	
444	0.10	89.60	359.00
536	0.20	193.90	494.00
628	0.40	200.60	586.00
689	0.50	170.00	
824	0.79	187.35	
1013	1.32	173.02	
1202	0.26	201.14	
1391	0.18	297.21	
1581	0.44	359.96	
1889	0.79	17.63	
2051	0.70	23.17	
2240	0.53	180.67	
2420	0.88	190.42	
2618	0.44	314.87	2617.97
2807	0.44	287.98	2806.97
2996	0.62	263.72	
3185	0.62	234.10	3184.95
3374	0.53	142.87	3373.95
3563	0.62	143.58	3562.94
3752	0.70	164.76	3753.93
3941	0.44	143.31	3940.92
4130	0.26	182.95	4129.91
4319	0.53	156.41	4318.91
4508	0.53	131.01	4507.90
4665	0.70	25.98	4664.90
4759	7.74	16.22	4758.58
4822	12.84	15.69	4820.55
4885	18.64	10.77	4881.16
4948	25.50	8.40	4939.51
4979	28.14	5.76	4967.18
5074	34.38	0.31	5048.36
5169	42.12	359.35	5122.91
5263	48.10	0.31	5189.22
5294	51.18	0.05	5209.29
5318	53.20	359.52	5224.01
5326	53.46	359.52	5228.78
5342	53.99	359.35	5238.25
5358	54.34	359.35	5247.62
5374	54.61	359.35	5256.92
5389	54.87	359.35	5265.57

MD(ftKB)	Incl(deg)	Azm(deg)	TVD(ftKB)
5405	55.31	359.17	5274.73
5421	55.66	359.17	5283.80
5437	55.93	359.17	5292.79
5453	56.19	359.26	5301.72
5469	56.53	359.44	5310.59
5486	56.84	359.52	5319.93
5502	57.23	359.44	5328.63
5521	58.24	359.26	5338.77
5550	61.93	358.29	5353.23
5613	69.80	356.89	5378.98
5644	71.69	356.97	5389.20
5739	78.51	357.94	5413.61
5771	82.90	357.85	5418.78
5834	88.00	357.94	5423.77
5928	87.91	357.33	5427.13
6022	90.77	358.38	5428.21
6117	90.86	357.94	5426.86
6212	90.42	359.70	5425.80
6308	90.68	0.05	5424.90
6401	90.81	0.05	5423.66
6496	91.21	0.49	5421.99
6591	90.15	359.26	5420.86
6686	90.20	358.64	5420.57
6781	89.49	358.12	5420.83
6875	89.05	357.68	5422.03
6969	89.93	358.56	5422.86
7064	90.59	359.35	5422.43
7159	90.90	358.91	5421.20
7279	89.63	1.19	5420.64
7374	92.53	0.67	5418.85
7469	91.65	1.46	5415.39
7564	90.59	0.93	5413.53
7658	90.24	0.49	5412.85
7753	90.46	0.40	5412.27
7848	90.86	0.40	5411.17
7941	90.64	0.31	5409.96
8036	89.85	0.49	5409.55
8131	90.90	358.29	5408.93
8226	90.90	358.12	5407.44
8322	90.77	357.77	5406.04
8416	90.86	359.52	5404.70
8511	90.64	359.26	5403.46
8606	90.59	359.08	5402.44
8700	90.46	359.52	5401.58
8794	90.29	359.35	5400.96

MD(ftKB) Incl(deg) Azm(deg) TVD(ftKB)

8889	90.15	359.26	5400.60
8984	90.11	359.26	5400.38
9078	89.76	359.08	5400.49
9173	88.88	359.17	5401.61
9267	90.77	358.91	5401.90
9362	90.37	358.73	5400.96
9456	90.11	359.00	5400.56
9550	91.38	359.17	5399.34
9644	91.43	359.26	5397.04
9738	91.43	358.64	5394.69
9832	90.59	359.96	5393.03
9927	90.73	0.31	5391.94
10021	90.68	0.05	5390.78
10115	90.55	359.96	5389.77
10210	90.20	0.31	5389.15
10304	90.02	0.23	5388.97
10399	89.89	0.40	5389.05
10494	89.98	0.58	5389.15
10621	89.93	0.49	5389.25

EOF

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 16892

CONDITIONS OF APPROVAL

Operator: MACK ENERGY CORP 11344 Lovington Hwy	P.O. Box 960 Artesia, NM88211-0960	OGRID: 13837	Action Number: 16892	Action Type: C-104C
OCD Reviewer ksimmons	Condition None			