ved by OCD: 2/25/2021 8:56:02						Page 1	
Form 3160-5 UNITED STATES June 2015) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BURALINITIATION MILLATION         BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well					5. Lease Serial No. NMNM121958		
					6. If Indian, Allottee or Tribe Name		
					<ol> <li>If Unit or CA/Agreement, Name and/or N NMNM138694</li> </ol>		
					8. Well Name and No. DOMINATOR 25 FEDERAL COM 70		
Oil Well Gas Well Oth C. Name of Operator	Contact:	ROBYN RU	USSELL		9. API Well No. 30-025-44730-00-S1		
COG OPERATING LLC Ba. Address	E-Mail: Rrussell@	3b. Phone I	No. (include area code)		10. Field and Pool or Exploratory Area		
ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-685-4385 MIDLAND, TX 79701-4287				BOBCAT DRAW-UPR WOLFCAM			
4. Location of Well ( <i>Footage, Sec., T.</i>	., R., M., or Survey Description	)			11. County or Parish, State		
Sec 25 T25S R33E SESW 280FSL 2642FWL 32.095025 N Lat, 103.526064 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDIC	CATE NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	□ Acidize		eepen	Producti	on (Start/Resume)	UWater Shut-C	
■ Subsequent Report	□ Alter Casing	— ·	ydraulic Fracturing	□ Reclama		□ Well Integrity	
	Casing Repair	_	ew Construction			□ Other	
Final Abandonment Notice							
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil	Pl nt details, incl give subsurfac the Bond No. sults in a mult	ce locations and measur on file with BLM/BIA tiple completion or reco	ed and true ver Required sub mpletion in a n	isposal oposed work and appro- tical depths of all pertin sequent reports must be ew interval, a Form 310	nent markers and zone e filed within 30 days 50-4 must be filed onc	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. uction.	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a	lug Back luding estimated starting ice locations and measu i, on file with BLM/BIA tiple completion or reco all requirements, includi	Water D date of any pr ed and true ver Required sub mpletion in a n ng reclamation	isposal oposed work and appro- tical depths of all pertin sequent reports must be ew interval, a Form 316 a, have been completed	nent markers and zone e filed within 30 days 50-4 must be filed once	
<ul> <li>13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fine Return to Production</li> <li>09/28/2020 Pulled old equipme 09/30/2020 Swab well.</li> <li>10/01/2020 Run back w/ new to 10/02/2020 Turn over to produce Test date: 10/06/2020 24 Hour Test Oil: 118 Gas: 226 Water: 515</li> <li>14. I hereby certify that the foregoing is</li> </ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- oandonment Notices must be fil- inal inspection. ent. rod lift system. action.	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a donly after a 536695 verif OPERATING	lug Back luding estimated starting ice locations and measur . on file with BLM/BIA tiple completion or reco all requirements, includi	Water D date of any pr ed and true ver Required sub mpletion in a n ng reclamation	isposal oposed work and appro- tical depths of all pertii sequent reports must be ew interval, a Form 316 , have been completed	nent markers and zone e filed within 30 days 50-4 must be filed onc	
<ul> <li>13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fine Return to Production</li> <li>09/28/2020 Pulled old equipme 09/30/2020 Swab well.</li> <li>10/01/2020 Run back w/ new to 10/02/2020 Turn over to produce Test date: 10/06/2020 24 Hour Test Oil: 118 Gas: 226 Water: 515</li> <li>14. I hereby certify that the foregoing is</li> </ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection. ent. rod lift system. uction.	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a donly after a 536695 verif OPERATING	lug Back luding estimated starting ice locations and measu . on file with BLM/BIA tiple completion or reco all requirements, includi fied by the BLM Well G LLC, sent to the H RISCILLA PEREZ or	Water D date of any pr ed and true ven Required sub mpletion in a n ng reclamation	isposal oposed work and appro- tical depths of all pertii sequent reports must be ew interval, a Form 316 , have been completed	nent markers and zone e filed within 30 days 50-4 must be filed onc	
<ul> <li>13. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final extermined e</li></ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. action.  true and correct. Electronic Submission # For COG mitted to AFMSS for proce	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a donly after a 536695 verif OPERATING	lug Back luding estimated starting ice locations and measu on file with BLM/BIA tiple completion or reco all requirements, includi fied by the BLM Well G LLC, sent to the H RISCILLA PEREZ or Title REGUL	Water D date of any pr ed and true veu Required sub mpletion in a n ng reclamation obs 11/10/2020 ( ATORY COI	isposal oposed work and appro- tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed , have been completed System (21PP0461SE)	nent markers and zone e filed within 30 days 50-4 must be filed onc	
<ul> <li>3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fine Return to Production</li> <li>09/28/2020 Pulled old equipment 09/30/2020 Swab well.</li> <li>10/01/2020 Run back w/ new 10/02/2020 Turn over to product Test date: 10/06/2020</li> <li>24 Hour Test Oil: 118</li> <li>Gas: 226</li> <li>Water: 515</li> </ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. uction. ertue and correct. Electronic Submission # For COG mitted to AFMSS for proce USSELL Submission)	Pl nt details, incl give subsurfa subs in a mult ed only after a 536695 veriff OPERATING essing by Pl	lug Back luding estimated starting ice locations and measu . on file with BLM/BIA tiple completion or reco all requirements, includi fied by the BLM Well G LLC, sent to the H RISCILLA PEREZ or	Water D date of any pred and true ver Required sub mpletion in a n ng reclamation	isposal oposed work and appro- tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed , have been completed System (21PP0461SE) MPLIANCE LEAD	nent markers and zone e filed within 30 days 50-4 must be filed onc	
<ul> <li>13. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final extermined e</li></ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. uction. ertue and correct. Electronic Submission # For COG mitted to AFMSS for proce USSELL Submission)	Pl nt details, incl give subsurfa subs in a mult ed only after a 536695 veriff OPERATING essing by Pl	Iug Back         Iuding estimated starting ice locations and measu         . on file with BLM/BIA         tiple completion or reco         all requirements, includi         fied by the BLM Well         3 LLC, sent to the H         RISCILLA PEREZ or         Title         Date       11/06/20         RAL OR STATE (	Water D date of any pr date of any pr Required sub mpletion in a n ng reclamation Information obbs 11/10/2020 ( ATORY COI 020 DFFICE US N SHEPARI	isposal oposed work and appro- tical depths of all pertii sequent reports must be ew interval, a Form 316 , have been completed  System (21PP0461SE) MPLIANCE LEAD  SE D	nent markers and zone e filed within 30 days 50-4 must be filed onc	
3. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fine Return to Production         09/28/2020 Pulled old equipment 09/30/2020 Swab well.         10/01/2020 Run back w/ new to 10/02/2020 Turn over to product Test date: 10/06/2020         24 Hour Test Oil: 118         Gas: 226         Water: 515         14. I hereby certify that the foregoing is Signature (Electronic Signature)         Keturn Correction         Approved By	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. action. ent. true and correct. Electronic Submission # For COG mitted to AFMSS for proce USSELL Submission) THIS SPACE FC	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a  536695 verif OPERATINC essing by Pl DR FEDEF	fied by the BLM Well all controls and measure on file with BLM/BIA tiple completion or reco all requirements, includi fied by the BLM Well a LLC, sent to the H RISCILLA PEREZ or Title REGUL/ Date 11/06/20 RAL OR STATE ( JONATHO TitlePETROEL	Water D date of any pr date of any pr Required sub mpletion in a n ng reclamation Information obbs 11/10/2020 ( ATORY COI 020 DFFICE US N SHEPARI	isposal oposed work and appro- tical depths of all pertii sequent reports must be ew interval, a Form 316 , have been completed  System (21PP0461SE) MPLIANCE LEAD  SE D	nent markers and zone e filed within 30 days 50-4 must be filed once	
<ul> <li>13. Describe Proposed or Completed Open If the proposal is to deepen directiona Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final extermined e</li></ul>	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. ent. rod lift system. action.  rule and correct. Electronic Submission # For COG mitted to AFMSS for proce USSELL Submission) THIS SPACE FC ED d. Approval of this notice does itable title to those rights in the	Pl nt details, incl give subsurfa the Bond No. sults in a mult ed only after a  536695 verif OPERATINC essing by Pl DR FEDEF anot warrant o	field by the BLM Well S LLC, sent to the H RISCILLA PEREZ or Title REGUL/ Date 11/06/20 RAL OR STATE ( JONATHO TitlePETROELI or	Water D date of any pr date of any pr Required sub mpletion in a n ng reclamation Information obbs 11/10/2020 ( ATORY COI 020 DFFICE US N SHEPARI	isposal oposed work and appro- tical depths of all pertii sequent reports must be ew interval, a Form 316 , have been completed  System (21PP0461SE) MPLIANCE LEAD  SE D	nent markers and zone e filed within 30 days 50-4 must be filed once and the operator has	

<sup>n page 2)</sup> \*\* BLM REVISED \*\*

•

## Additional data for EC transaction #536695 that would not fit on the form

#### 32. Additional remarks, continued

Production Method: Pumping

.

### Revisions to Operator-Submitted EC Data for Sundry Notice #536695

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RESUME SR	RESUME SR
Lease:	NMNM121958	NMNM121958
Agreement:	NMNM138694	NMNM138694 (NMNM138694)
Operator:	COG OPERATING LLC 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-683-7443	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	ROBYN RUSSELL REGULATORY COMPLIANCE LEAD E-Mail: rrussell@concho.com	ROBYN RUSSELL REGULATORY COMPLIANCE LEAD E-Mail: Rrussell@concho.com
	Ph: 432-685-4385	Ph: 432-685-4385
Tech Contact:	ROBYN RUSSELL REGULATORY COMPLIANCE LEAD E-Mail: rrussell@concho.com	ROBYN RUSSELL REGULATORY COMPLIANCE LEAD E-Mail: Rrussell@concho.com
	Ph: 432-685-4385	Ph: 432-685-4385
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW; UP WOLFCAMP	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	DOMINATOR 25 FEDERAL COM 708H	DOMINATOR 25 FEDERAL COM 708H

Well/Facility: DOMINATOR 25 FEDERAL COM 708H Sec 25 T25S R33E Mer NMP SESW 280FSL 2642FWL DOMINATOR 25 FEDERAL COM 708H Sec 25 T25S R33E SESW 280FSL 2642FWL 32.095025 N Lat, 103.526064 W Lon District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 18929

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701		229137	18929	C-103X
OCD Reviewer			Cond	ition		
pkautz			None			