

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26331
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RGA
8. Well Number 003
9. OGRID Number 260297
10. Pool name or Wildcat LOVING EAST (BRUSHY CANYON)
4. Well Location Unit Letter L _____: _____ 1980 _____ feet from the _____ SOUTH _____ line and 765 _____ feet from the _____ WEST _____ line Section 11 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2985' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS, LLC REQUESTS TO RE-ENTER AND AND PERFORM NEW PRODUCTION PERFS.

11/02/2020: TD: 6,250'. PB 6,061'. MIRU LUCKY PULLING UNIT AND SUPPORT EQUIPMENT.

11/5/2020: Set CIBP set at 5,863'. Perforate Brushy "Y" 5782' - 5792' (4 spf, 40 holes). Make 2 dump bailer runs to spot 35' cmt on CIBP.

11/20/2020: MIRU frac equipment and fracture treat Brushy Canyon "Y" perfs 5,782-92'.

11/21/2020: Fracture treated Brushy Canyon "Y" 5782'-5792' with a total of 26,124 gals water (Using HVFR FRA-35 at 4 gal/1000 and K1a-22 for KCL, bio, scale at 4 gal/1000) and 39,935# of 20/40 ICE sand (resin coated).

12/14/2020: 2-7/8" J-55 production tbg (EOT @ 5823')

12/14/2020: RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell

TITLE _____ REGULATORY ANALYST _____ DATE 2/4/2021

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use Only

APPROVED BY: Kurt Simmons NMOC D 02/26/2021
DATE _____

Conditions of Approval (if any):

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Oil Conservation Division
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Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 2/5/2021

☒ Original Operator & OGRID No.: 260297
☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
RGA 3	30-015-26331	SEC 14;T23S;R28E	760 FSL 760 FWL	2,000	FLARED	BATTERY CONNECTED TO ETP SYSTEM

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Gas Transporter and will be connected to Gas Transporter low/high pressure gathering system located in EDDY County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec.____, Twn.____, Rng.____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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CONDITIONS

Action 17526

CONDITIONS OF APPROVAL

Operator:			BTA OIL PRODUCERS, LLC			104 S Pecos			Midland, TX79701			OGRID:		260297		Action Number:		17526		Action Type:		C-103E	
OCD Reviewer												Condition											
ksimmons												None											