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District         Energy, Minerals and Natural Resources         Revisel November 5, 2011           EGS: N Fends DZ, Hobb, NM 8820         DIL CONSERVATION DIVISION 112:0 South SL, Francis DZ.         WFIJ. API NO. 30015-27155           11:1. R. Hu, A., Anenka, NM 8820         DIL CONSERVATION DIVISION 12:0 South SL, Francis DZ.         S. Indicate Type of Lease STATE: X. FER.           12:00:00 Regras RJ, ARS: NM 8740         Santa He, NM 87505         S. Indicate Type of Lease STATE: X. FER.           12:00:00 NO USE THIS FORM FOR PROFESSION WFILS         N. WFIJ. S.         N. Lase: Name or Unit Agreement Name PAULINE ALB STATE           12:00:00 NO USE THIS FORM FOR PROFESSION WFILS         N. WFIJ. S.         N. Lase: Name or Unit Agreement Name PAULINE ALB STATE           11:00 NOT USE THIS FORM FOR PROFESSION WFILS         N. WFIJ. S.         N. Lase: Name or Unit Agreement Name PAULINE ALB STATE           11:00 NOT USE THIS FORM FOR PROFESSION WFILS         N. WFIJ. S.         N. J. M.	Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103				
Datactul         COLCONSERVATION DIVISION         30:015-27155           DIVENT         DIL CONSERVATION DIVISION         5. Indicutor Type of Laxe           Divent         Satual Fe, NM 8730         1220 South SL Francis Dr.           Divent         Satual Fe, NM 8730         5. Indicutor Type of Laxe           Divent         Satual Fe, NM 8730         6. State Oil & Gas Lease No.           Down Ust THIS FORM TOR PROPOSALS TO DRILL OR TO PERMY OF SUCH         7. Lease Name or Unit Agreement Name           PROPOSALS.         1. Type of Velt:         0. Well Construct To NFOR PERMY (rOBEN CON FUG NAK TO A           PROPOSALS.         1. Type of Velt:         0. Well Construct To NFOR PERMY (rOBEN CON FUG NAK TO A           PROPOSALS.         1. Type of Velt:         0. Well Construct To NFOR PERMY (rOBEN CON FUG NAK TO A           PROPOSALS.         1. Type of Velt:         0. Well Construct To NFOR PERMY (rOBEN CON FUG NAK TO A           PROPOSALS.         1. Type of Velt:         0. Well Construct To NFOR TO TO TO TO PERMY (rOBEN CON FUG NAK TO A           PROPOSALS.         1. Lease Name of Uperator         9. OCKED Number #7           1. Address of Operator         9. OCKED Number         7377           3. Address of Operator         10. Decinare         SAUD DUNES DELAWARE, WEST           Inte Section 3.2 Township 235         Rang 31E         NMPM         County	District I	Energy, Minerals and Natural Resources					
	District II	OIL CONSERVATION DIVISION					
1000 Ro Brase R.J. ARE, NM 5740       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         1000 Ro Brase R.J. ARE, NM 5740       6. State Oil & Gas Lease No.       6. State Oil & Gas Lease No.         1000 RO SUB THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TO A.       7. Lease Name or Unit Agreement Name         1000 RO USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TO A.       7. Lease Name or Unit Agreement Name         1000 RO USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TO A.       8. Well Number #7         1. Type of Well:       Old Well       Gas Well © Other       8. Well Number #7         2. Name of Operator       9. OCRID Number       7377         3. Address of Operator       9. OCRID Number       7377         3. Address of Operator       10. Pool nume       8. Well State West         4. Well Location       Unit Letter_M							
1203 St, Francis Dr., Sama Fe, NM       Filled State Control State Contro							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR DERONALS TO DERONALS TO ADDITION FOR PERMIT' (FORM C-101) FOR SUCH PROTOKALS).       7. Lease Name Or Unit Agreement Name PAULINE ALB STATE         PROTOKALS).       OIK WELL       OI Well       Gas Well       8. Well Number #7         2. Name of Operator FOG RESOURCIS, INC       9. OGRID Number 7377       7.777         3. Address of Operator FOG RESOURCIS, INC       9. OGRID Number 7377       7.777         4. Well Location Unit Letter_M.: 660       660 feet from the SOUTH line and 660 10. Food name 5AND DUNES. DELAWARE, WEST       10. Food name 5AND DUNES. DELAWARE, WEST         11. Elevation (Show whether DR, RKB, KT, GR, etc.) 3383' GL.       11. Elevation (Show whether DR, RKB, KT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CLANGE CARLING OFNE PAND A       ALTERING CASING CARLING ONS PAND A         9. ULO RA TERE CASING       CASINGCEMENT JOB C       ALTERING CASING CARLING ONS PAND A         9. WUL OR ALTER ENDIAL WORK PLUG AND ABANDON CLANGE CAN INFORMATION HAS BEEAU WORK PAND A       PAND A         9. WUL OR ALTEREDIAL WORK WILL DELAWARE, AND COMPARATING AND AND A       CASINGCEMENT JOB C         9. WUL OR ALTEREDIAL WORK ALTEREDIAL WORK ALTERING CASING CARLING OFNE PAND A       CASINGCEMENT JOB C         9. OTHER:       CASINGCEMENT JOB C       ALTERING CASING CARLING CASING CARLING CASING CARLING CASING CARLING CASING CARLING CASING CARLING		Sunta 10, 111107505	6. State Off & Gas Lease No.				
IOD NOT USE THIS FORM FOR PROFORMS TO DRELL OR TO DEEPEN OR PLUG BACK TO A DIFFREENT RESERVOR. USE "APPLICATION FOR PRIMIT" (ORM C-101) FOR SUCH PROFORMS.       PAULINE ALB STATE         I. Type of Well:       Oil Well ☐ Gas Well ☐ Other       8. Well Number 47         2. Name of Operator BOG RESOURCES, INC       7377         3. Address of Operator BOG RESOURCES, INC       7377         3. Address of Operator BOG RESOURCES, INC       10. Pool name SAND DUINES, DELAWARE, WEST         1. Unit Letter 660_feet from the SOUTH line and 660_feet from the WEST line Section 32_Township_23S, Range 31E NUMP       County EDDY         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COUNT EDDY         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       COMMENCE ORILLING OPNS			7. Loose Neme on Heit Assessment Neme				
1. Type of Well:       Oil Well:       Oil Well:       Oil Well:       Oil Well:       Oil Well:       Oil Well:       O GRID Number         2. Name of Operator       9. OGRID Number       7371         3. Address of Operator       10. Pool name       SAD DUNES: DELAWARE, WEST         4. Well Location       10. Pool name       SAD DUNES: DELAWARE, WEST         1. Elevation (Show Whether DR, RKR, RT, GR, etc.)       3333' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CASINGCEMENT JOB         PULL OR ALTER CASING       MULTIPLE COMPL       SUBSEQUENT REPORT OF:         REMPORARILY ABANDON       CHANGE PLANS       COMMENCE OFLILING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       SUBSEQUENT's pipermit and closure plan.         A at hole and cellar have been filled and leveled.       Cathodic protection holes have been properly abandoned.         A steel marker at least 4 <sup>ar</sup> in diameter and at least 4 <sup>a</sup> above ground level has been set in correcte. It shows the       OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANDENTLY STAMPED ON THE MARKER'S SURFACE.         © The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash,	(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
2. Name of Operator EOG RESOURCES, INC       9. OGRID Number 7377         3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702       10. Pool name SAND DUNES; DELAWARE, WEST         4. Well Location Unit Letter_M_: 660 feet from the SOUTH line and 660 feet from the WEST line Section 32 Township 23S Range 31E NMPM County EDDY         11. Flexation (Show whether DR, RKB, RT, GR, etc.) 3383' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON         REMEDIAL WORK		s Well 🛛 Other	8. Well Number #7				
3. Address of Operator       10. Pool NASS         PO BOX 2267 MIDLAND, TEXAS 79702       SAND DUNES; DELAWARE, WEST         4. Well Location       Unit LetterM_:			9. OGRID Number				
PO BOX 2267 MIDLAND, TEXAS 79702       SAND DUNES; DELAWARE, WEST         4. Well Location       Unit Letter M: : 660 feet from the SOUTH line and 660 feet from the WEST line Section 32 Township 23S Range 31E NMPM County EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3333 GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK							
4. Well Location       Unit Letter_M_:: 660 [cet from the SOUTH line and 660 [cet from the WEST line Section 32 Township 23S_Range 31E_NMPMCounty EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3383'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          SUBSEQUENT REPORT OF:         PULL OR ALTER CASING    OTHAGE PLANS          COMMENCE DRILLING OPNS.    PAND A            OTHER:          Location is ready for OCD inspection after P&A         ○ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.       Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         ○ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the       OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER LOCATION OR UNT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         ○ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         ○ Anchors, dead men, tie downs and risers have been addressed as per OCD rules.         ○ If this is a one-well lease or last remaining well on lease, the battery and pit location(sh have been removed if moles have been removed.							
Unit Letter_M_: 660_feet from the SOUTH line and 660_feet from the WEST         ine       Section 32_Township 23S_Range 31E_NMPMCounty EDDY         11: Elevation ( <i>show whether DR, RKB, RI</i> ; <i>G, etc.</i> )         3383'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK  _ PLUS AND ABANDON  _         TEMPODARILY ABANDON  _         PULL OR ALTER CASING  _         MULTIPLE COMPL         CHHER:         QI lip is have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         R at hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER/OUARTER/OLATION OR UNTLETTER, SECTION, TOWNSHIP, AND RANGE, AII INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         A All other environmental concerns have been addressed as per OCD rules.         M all notes are well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production		D, TEXAS 79702	SAND DUNES; DELAWARE, WEST				
line       Section 32       Township       23S       Range       31E       NMPM       County EDDY         11.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3383 ° GL       Image: County EDDY         12.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Image: County EDDY         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ChANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL       CoMMENCE DRILLING OPNS.       P AND A         COTHER:       Image: County End of COD Inspection after P&A         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         Rat hole and cellar have been filed and leveled.       Catchoic protection holes have been properly abandoned.         Ast acted marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         If the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         Anchors, dead men, tie downs and risers have been removed and tools(bave beer meremodiated in compliance with OCD rules and the terms							
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING       ALTERING CASING         PULI OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       Image Distribution is ready for OCD inspection after P&A         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         R at hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         A steel marker at least 4' in diameter and at least 4' above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         All metal bolts and ther materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)         All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)         All metal bolts and ther materials have been addressed as per OCD rules.			.)				
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<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> <li>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</li> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.</li> <li>All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All lotter environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.</li> <li>If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.</li> <li>When all work has been completed, return this form to the appropriate District office to schedule an inspection.</li> <li>SIGNATURE KAY MADDOX TITLE: REGULATORY SPECIALIST DATE 01/28/2021 TYPE OR PRINT NAME: KAY M</li></ul>							
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> <li>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</li> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.</li> <li>All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> <li>If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.</li> <li>When all work has been completed, return this form to the appropriate District office to schedule an inspection.</li> <li>SIGNATURE KAY MADDOX TITLE: REGULATORY SPECIALIST DATE 01/28/2021 TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay maddox@eogresources.com PHONE: _432-686-3658 For State Use Only</li> <li>APPROVED BY:</li></ul>							
<ul> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR             <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR             PERMANENTLY STAMPED ON THE MARKER'S SURFACE.     </u></li> <li>         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and         other production equipment.         Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.         If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with         OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed         from lease and well location.         All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have         to be removed.)         All other environmental concerns have been addressed as per OCD rules.         If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-         retrieved flow lines and pipelines.         If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well         location, except for utility's distribution infrastructure.         When all work has been completed, return this form to the appropriate District office to schedule an inspection.      SIGNATURE KAY MADDOX TITLE: REGULATORY SPECIALIST DATE 01/28/2021         TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com         PHONE: _432-686-3658         For State Use Only     </li> </ul>							
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TYPE OR PRINT NAME:       KAY MADDOX       E-MAIL: <a href="mailto:kay_maddox@eogresources.com">kay_maddox@eogresources.com</a> PHONE: _432-686-3658         For State Use Only       APPROVED BY:	SIGNATURE KAY MADDOX	TITLE PECIII ATORY SPECIALIST DA	TE $01/28/2021$				
For State Use Only APPROVED BY:	TYPE OR PRINT NAME: KAY MA						
APPROVED BY:							
Conditions of Approval (if any):	ADDOVED PV.		ACHACAA DATE 2/25/2021				
			numere DAIL LIZSIZUZI				

Released to Imaging: 2/26/2	<i>021</i>	8:43:59 AM
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District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 15964

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702		7377	15964	C-103Z
OCD Reviewer			Condi	tion		
gcordero			None			