Office <u>District I</u> – (575) 393-6161		State	e of New Me	xico		Form	C-103
		Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88	240				WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210)	OIL CONSERVATION DIVISION			7 I I T		-48081
<u>District III</u> – (505) 334-6178		1220 South St. Francis Dr.		cis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 8' District IV – (505) 476-3460	7410	San	ta Fe, NM 87	505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, N	ΙM	Sana 1 0, 1111 07505			329865		
87505 SUNDRY	NOTICES	AND REPORT	S ON WELLS		7. Lease Name	or Unit Agreement N	Vame
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Independen	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well					8. Well Number	r	1
Name of Operator Ameredev Operating, LLC					9. OGRID Num	nber 3	372224
3. Address of Operator		1 7/			10. Pool name of		
2901 V	/ia Fortuna,	Ste 600, Austin	ı, Tx. 78746		AGI: Devonian / Fusselman		
4. Well Location							
Unit Letter_C_: _82	29_feet from	the _NORTH_	$_{\rm line}$ and $_{\rm line}$	3_feet from the _EA	ST_line		
Section 20		Townsh		Range 36E	NMPM	County LE.	A
	11.	Elevation (Sho		RKB, RT, GR, etc.)			
			3,103 (GR)			
12. Cł	neck Appro	opriate Box t	o Indicate Na	ature of Notice, F	Report or Othe	r Data	
NOTICE (~= INITEN	TION TO:	ı	CLID		EDODT OF	
NOTICE (PERFORM REMEDIAL WOI		ITION TO: JG AND ABAN	DON 🗆	REMEDIAL WORK	SEQUENT RI	ALTERING CASIN	וכ 🗆
TEMPORARILY ABANDON		ANGE PLANS		COMMENCE DRIL		P AND A	
PULL OR ALTER CASING		LTIPLE COMP		CASING/CEMENT		1 AND A	
DOWNHOLE COMMINGLE		2111 22 001111		0, 1011 10, 0211121 1			
CLOSED-LOOP SYSTEM							
OTHER:				OTHER:			
13. Describe proposed or							
of starting any propo	sed work). 3		15.7.14 NMAC	For Multiple Com	pletions: Attach	wellbore diagram of	f
proposed completion	or recomple	etion.					
	or recomple		osses were iden	tified The losses inc	ereased and were	treated as drilling co	
While drilling the 12 1/4" 3 rd in	or recomple ntermediate s	section, slight le					ontinued
While drilling the 12 ¼" 3 rd in till casing point was reached	n or recomple intermediate s d. Based on t	section, slight le	ified, Ameredev	would like to reque	est a change in th	e programmed casing	ontinued g/cemer
While drilling the 12 1/4" 3rd in till casing point was reached or the 9 5/8" L-80 HC 47 lb/1	n or recomple intermediate s d. Based on t	section, slight le	ified, Ameredev	would like to reque	est a change in th	e programmed casing	ontinued g/cemer
While drilling the 12 1/4" 3rd in till casing point was reached or the 9 5/8" L-80 HC 47 lb/sage job.	n or recomple ntermediate s d. Based on t ft BTC casin	section, slight le he losses identi g. The change	ified, Ameredev consists of perfe	would like to reque orming a two-stage o	est a change in the cement job instea	e programmed casing d of the submitted si	ontinued g/cemer ngle
While drilling the 12 1/4" 3rd in the 9 5/8" L-80 HC 47 lb/s age job.	n or recomple ntermediate s d. Based on t ft BTC casin ge, an ECP ar	section, slight le he losses identi g. The change and DVT will se	ified, Ameredev consists of perfo t at 7300 ft which	would like to reque orming a two-stage of the is 150' deeper that	est a change in the cement job instea	e programmed casing d of the submitted si	ontinued g/cemer ngle
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 19073

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
AMEREDEV	OPERATING, LLC	2901 Via Fortuna	372224	19073	C-103A
Suite 600 Au	ustin, TX78746				

OCD Reviewer	Condition
pkautz	None