District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe. NM 87505

ЦΑ	ME	ND	ED	REI	POI	Κ.

		1. C	Operator Name a					² OGRID Number	r
		11757	AE II Operat Katy Freewa Houston, TX	y, Suite 1000 77079				329326 ^{3.} API Number 30-025-35198	
4. Property 3268					roperty Name AIRPORT		•	^{6.} Wel #0	
				7. Surfa	ce Location				
UL - Lot	Section To	ownship	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
E	22	25S	37E		2010	N	990	W	LEA
				8 Proposed I		1			
UL - Lot		ownship	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
E	22	25S	37E		2010	N	990	W	LEA
			LANGLI	Pool I Pool Na E MATTIX; 7 R\					Pool Code 37240
			LANGLI	Additional V					37240
11. Work			12. Well Type		3. Cable/Rotary	ation	^{14.} Lease Type		nd Level Elevation
D/A		17	0		<u>R</u>				3087'
16. Multi YES	-	17.	Proposed Depth 3580'		18. Formation OUEEN	•			16/2021
Depth to Ground				ce from nearest fres					
Туре	Hole Siz	ze C	asing Size	roposed Casing Casing Weigl		nt Program Setting Depth	Sacks of C	Sement Sement	Estimated TOO
Surface	12.25"		8.625"	24#	1010	425'	250 s		Surface
Production	7.875"		5.5"	15.5#		3400'	1560		Surface
Open Hole	4.75"		n/a	n/a		3580'	n/a		n/a
- Срання	1•			Cement Progr	am: Additio			ļ	.,,
			22. P	roposed Blowo	ut Preventio	on Program			
	Type		V	Vorking Pressure		Test Pr	essure	Manufacturer	
Doı	Double Ram 3000				300	00	Un	known	
					<u>, </u>				
of my knowledg	e and belief.			e and complete to the		OII	L CONSERVAT	TION DIVISION	ON
further certify 19.15.14.9 (B) Notes that the second secon	y that I have MAC □, if	complied w	vith 19.15.14.9	(A) NMAC □ an		roved By:	Kauta		
Printed name: V	ANESSA NE	EAL			Title		·		
		TD				15 02	/00/2021	xpiration Date: 0	2/00/2022
Γitle: RESERVO	JIR ENGINE	EER			∥ Ann	roved Date: ()3	/ 09/2021 E	kpiration Date: U.	3/09/2023

Conditions of Approval Attached

 $E\text{-mail Address:} \underline{vanessa@faenergyus.com}$

Date: 04 March 2021

Phone: 832-219-0990

¹ API Number

³ Joint or Infill

Y

⁴ Consolidation Code

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12 Dedicated Acres

40

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

30	-025-351	98	3	37240		LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG				
⁴ Property	Code		•	5	Property Name			6 W€	ell Number	
32687	1				AIRPORT				#002	
⁷ OGRID	No.			8	Operator Name			9 F	Elevation	
32932	26			FAE II O	OPERATING,	LLC		3	3087'	
	¹⁰ Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
E	22	25S	37E		W	LEA				
	" Bottom Hole Location If Different From Surface									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
E	22	25S	37E		2010	N	990	W	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

DHC-5100

16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
[6,				pursuant to a contract with an owner of such a mineral or working interest,
2010'				or to a voluntary pooling agreement of a compulsory pooling order
``]				heretofore entered by the division.
				3/8/2021
				V~/\M
				Signature Date
990'	、 I			VANESSA NEAL
· ·	'	SW/4 NW/4		Printed Name
		Sec 22 (40 acres)		
		Sec 22 (10 deres)		vanessa@faenergyus.com
				E-mail Address
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Signature and Soul of Hotelsholm Surveyor.
				0.77.1
				Certificate Number

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State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS CAPTURE PLA	GAS	CAP	TURE	PLAN
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Date: 05 MAR 2021		
☐ Original	Operator & OGRID No.:	FAE II Operating LLC (329326)
	Deepen & Add Zone to AIRF	PORT #2

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
AIRPORT #002	30-025-35198	E-22-25S-37E	2010' FNL & 990' FWL	40	No	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to [20809] SID RICHARDSON ENERGY SERVICES CO (Gas Transporter) and will be connected to Gas Transporter low/high pressure gathering system located in LEA County, New Mexico. It will require __660_' of pipeline to connect the facility to low/high pressure gathering system. [329326] FAE II OPERATING LLC (Operator) provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Gas Transporter Processing Plant located in Sec. _33 , Twn. _24S , Rng. _37E , _LEA _ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

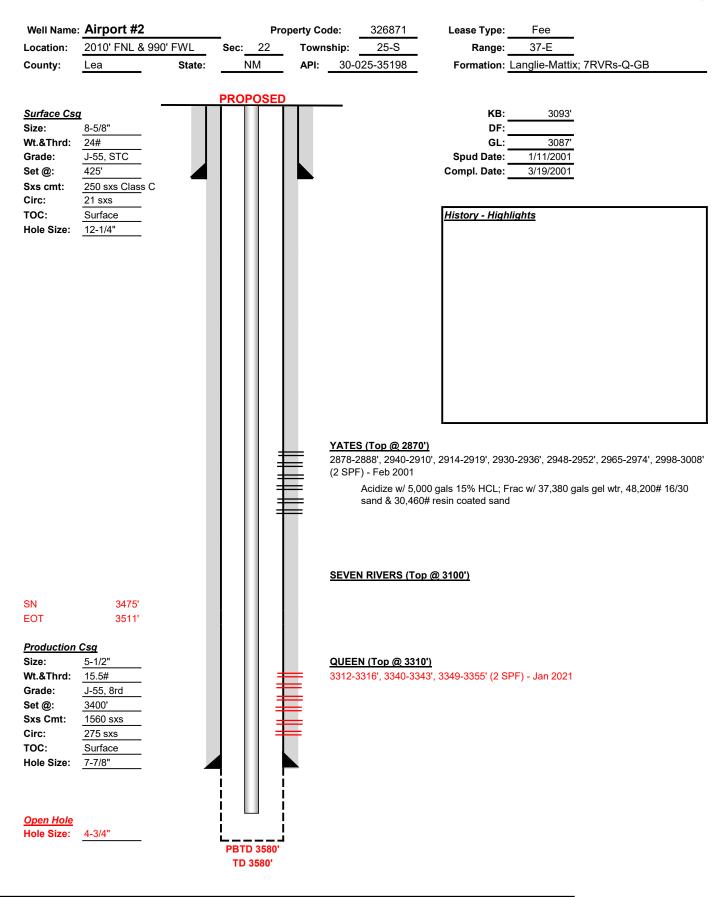
After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



I	Tubulars - Capacities and Per	<u>formance</u>						
ı		bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
ı	2-3/8" Tbg (MA w/ bull plug	g, 4' perf sul	b, SN, 108 jts 2	2-3/8") @ 3511'				
ı								
ı								
ı								

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 19784

COMMENTS

Operator:			OGRID:		Action Type:
FAE II OPERATING LLC	11757 Katy Freeway, Suite 1000	Houston, TX77079	329326	19784	APD

Created By	Comment	Comment Date
pkautz	HOLD for corrected C-102	03/08/2021

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 19784

CONDITIONS OF APPROVAL

Operator:			OGRID:		Action Type:
FAE II OPERATING LLC	11757 Katy Freeway, Suite 1000	Houston, TX77079	329326	19784	APD

OCD Reviewer	Condition
pkautz	None