#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM19848

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use the abandoned we	6. If Indian, All	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA 89101427	7. If Unit or CA/Agreement, Name and/or No. 8910142720			
1. Type of Well		8. Well Name and No. LAGUNA GRANDE UNIT FEDERAL 3			
Oil Well Gas Well Oth					
Name of Operator     CIMAREX ENERGY COMPAI		30-015-23414-00-S1			
3a. Address 600 N MARIENFELD STREE MIDLAND, TX 79701	T STE 600	3b. Phone No. (include area code) Ph: 432-620-1936	10. Field and P LAGUNA	10. Field and Pool or Exploratory Area LAGUNA SALADO-ATOKA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 29 T23S R29E NWSE 2310FSL 1980FEL				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	□ Deepen	☐ Production (Start/Resur	me)	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	▼ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the wor	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices must be fil	ent details, including estimated starting give subsurface locations and measur e the Bond No. on file with BLM/BIA. sults in a multiple completion or recor- led only after all requirements, includi-	ed and true vertical depths of al Required subsequent reports n mpletion in a new interval, a Fo	l pertinent markers and zones. nust be filed within 30 days rm 3160-4 must be filed once	
Cimarex respectfully requests procedure.	approval to TA the refere	enced well according to the follo	owing		
Current status: CIBP #1 @ 11 with 29' of cement on top. TO(1. Notify BLM field office 48 h 2. RU pump truck to production 3. Pressurize casing to 500 p 4. Bleed off pressure, SI and 5. Submit pressure chart to B	C @ 8971' KB. ours prior to test of casin on casing valve. si and monitor for 30 min secure well.	utes with chart recorder.	BP #2 @ 9000' KB		

14. I hereby certify that th	ne foregoing is true and correct.  Electronic Submission #540319 verifie  For CIMAREX ENERGY COMPA  Committed to AFMSS for processing by PRI	NY OF ( SCILLA	CO, sent to the Carlsbad PEREZ on 12/11/2020 (21PP0899SE)	
Name(Printed/Typed)	TERRI STATHEM	Title	MANAGER REGULATORY COMPLIANCE	
Signature	(Electronic Submission)	Date	12/10/2020	
Signature	(Electronic Submission)	Date	12/10/2020	
gc 3/12/2021 THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By JONATH	ON SHEPARD	TitleF	ETROLEUM ENGINEER	Date 12/22/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #540319 that would not fit on the form

## 32. Additional remarks, continued

Well record clean up sundry submitted 11/2020.

WBS attached for review

## Revisions to Operator-Submitted EC Data for Sundry Notice #540319

Operator Submitted BLM Revised (AFMSS)

Sundry Type: TA TA NOI NOI

Lease: NMNM19848 NMNM19848

Agreement: 8910142720 (NMNM70967A)

Operator: CIMAREX ENERGY COMPANY CIMAREX ENERGY COMPANY OF CO 600 N. MARIENFELD ST, STE 600 600 N MARIENFELD STREET STE 600

600 N. MARIENFELD ST, STE 600 600 N MARIENFELD ST, STE 600 MIDLAND, TX 79701 MIDLAND, TX 79701 Ph: 432-620-1936 Ph: 432.620.1936 Fx: 918.749.8059

Admin Contact: TERRI STATHEM TERRI STATHEM

MANAGER REGULATORY COMPLIANCE MANAGER REGULATORY COMPLIANCE

Ph: 432-620-1936 Ph: 432-620-1936

Tech Contact: TERRI STATHEM TERRI STATHEM

MANAGER REGULATORY COMPLIANCE MANAGER REGULATORY COMPLIANCE

Ph: 432-620-1936 Ph: 432-620-1936

Location:

State: NM NM County: EDDY EDDY

Field/Pool: BONE SPRING LAGUNA SALADO-ATOKA

Well/Facility: LAGUNA GRANDE UNIT 3H LAGUNA GRANDE UNIT FEDERAL 3

Sec 29 T23S R29E Mer NMP NWSE 2310FSL 1980FEL Sec 29 T23S R29E NWSE 2310FSL 1980FEL

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 15166

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
CIMARE	X ENERGY CO. OF COLORADO	600 N. Marienfeld Street	162683	15166	C-103X
Suite 600	Midland, TX79701				

OCD Reviewer	Condition
gcordero	None