

### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Repo

Well Name: ELBOW CANYON 4 Well Location: T24S / R26E / SEC 4 / County or Parish/State: EDDY /

**FEDERAL** SESW /

Type of Well: CONVENTIONAL GAS Well Number: 1 Allottee or Tribe Name:

Unit or CA Name:

Well Status: Producing Gas Well

**Operator: CHISHOLM ENERGY** OPERATING LLC

**Unit or CA Number:** 

### **Notice of Intent**

Lease Number: NMNM90514

**US Well Number: 300153129100S1** 

Type of Action Temporary Abandonment Type of Submission: Notice of Intent

Time Sundry Submitted: 02:03 Date Sundry Submitted: 01/29/2021

Date proposed operation will begin: 01/28/2021

Procedure Description: CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUEST TO TA THE ELBOW CANYON 4 FED 1 PROCEDURE: RIH; PULL TUBING & PKR SET CIBP@ 11,300'MD DUMP BAIL 35'CMNT ON TOP OF CIBP EST TOC@ 11,265'MD MIT WILL BE CONDUCTED FOLLOWING MIT; NMOCD & BLM WILL BE NOTIFIED PRIOR TO MIT NOI TO RUN A MIT FILED 01/29/2021

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

## **Procedure Description**

ELBOW\_CANYON\_4\_FED\_1\_PROPOSED\_TA\_WBD\_20210129140308.pdf

ELBOW\_CANYON\_4\_FED\_1\_CURRENT\_WBD\_20210129140302.pdf

Page 1 of 2

Well Name: ELBOW CANYON 4

**FEDERAL** 

Well Location: T24S / R26E / SEC 4 /

SESW /

County or Parish/State: EDDY/

M

Well Number: 1

Type of Well: CONVENTIONAL GAS

WELL

Lease Number: NMNM90514

**Unit or CA Name:** 

Unit or CA Number:

Allottee or Tribe Name:

US Well Number: 300153129100S1 Well Status: Producing Gas Well Operator: CHISHOLM ENERGY

OPERATING LLC

# **Conditions of Approval**

### **Specialist Review**

TA COA 20210204123902.docx

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ELROD Signed on: JAN 29, 2021 02:03 PM

Name: CHISHOLM ENERGY OPERATING LLC

Title: Senior Regulatory Technician

Street Address: 801 CHERRY STREET SUITE 1200 UNIT 20

City: FORT WORTH State: TX

Phone: (817) 953-6063

Email address: info@chisholmenergy.com

## **Field Representative**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

# **BLM Point of Contact**

BLM POC Name: Jonathon W Shepard

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**BLM POC Phone:** 5752345972

Signature: Jonathon Shepard

**Disposition:** Approved

**BLM POC Title:** Petroleum Engineer

 $\textbf{BLM POC Email Address:}\ jshepard@blm.gov$ 

Disposition Date: 02/04/2021

Page 2 of 2

#### BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repo

Well Name: ELBOW CANYON 4 Well Location: T24S / R26E / SEC 4 / County or Parish/State: EDDY /

**FEDERAL** SESW /

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

**Unit or CA Name:** 

Well Status: Producing Gas Well

**Operator: CHISHOLM ENERGY** OPERATING LLC

**Unit or CA Number:** 

## **Notice of Intent**

Lease Number: NMNM90514

**US Well Number: 300153129100S1** 

Type of Action Mechanical Integrity Test Type of Submission: Notice of Intent

Time Sundry Submitted: 02:07 Date Sundry Submitted: 01/29/2021

Date proposed operation will begin: 01/28/2021

Procedure Description: CHISHOLM ENERGY OPERATING, LLC SUBMITTED A NOI TO TA THE ELBOW CANYON 4 FED 1; ONCE APPROVAL HAS BEEN RECEIVED AND THE WELL HAS BEEN TEMORARILY ABANDONED A MIT WILL BE CONDUCTED . NOI TO TA WAS SUBMITTED 01/29/2021

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

Well Name: ELBOW CANYON 4

**FEDERAL** 

Well Location: T24S / R26E / SEC 4 /

SESW /

County or Parish/State: EDDY /

1

Well Number: 1

Type of Well: CONVENTIONAL GAS

Well Status: Producing Gas Well

**WELL** 

Lease Number: NMNM90514 Un

Unit or CA Number:

Allottee or Tribe Name:

**US Well Number: 300153129100S1** 

**Unit or CA Name:** 

Operator: CHISHOLM ENERGY

**OPERATING LLC** 

## **Operator Certification**

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Phone: (817) 953-6063

Email address: info@chisholmenergy.com

## Field Representative

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

## **BLM Point of Contact**

BLM POC Name: Jonathon W Shepard BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 02/03/2021

Signature: Jonathon Shepard

Page 2 of 2



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### PROPOSED TA WELL BORE DIAGRAM

Page 7 of 8

CHISHOLM

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20653

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
CHISHOLM ENERGY OPERATING, LLC	801 Cherry Street	Fort Worth, TX76102	372137	20653	C-103X

OCD Reviewer	Condition
ksimmons	None