

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM92187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG MOOSE FED COM 506H9. API Well No.
30-025-46547-00-X110. Field and Pool or Exploratory Area
SALT LAKE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ASCENT ENERGY LLCContact: GEMA VOLEK
E-Mail: gvolek@ascentenergy.us3a. Address
1125 17TH ST SUITE 410
DENVER, CO 802023b. Phone No. (include area code)
Ph: 785-312-2092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E SWSW 308FSL 805FWL
32.501518 N Lat, 103.634300 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The Big Moose Fed Com 506H was spud 12/26/2019 @ 0945. BLM Representative Patrick McKelvy was notified.

Surface casing set 12/27/2019: hole size 17 1/2", csg 13 3/8", 54.5#, J-55 @ 1598'. Lead cement 1210 SX, 13.5 LB, 1.72 YD; Tail cement 390 SX, 14.8 LB, 1.33 yd. Pump displacement 241 BBL Fresh water, bump plug @ 9:07 PM with 857 PSI up to 1740 hold for 3 min floats holding release 1.5 bbl, held full returns during job 248 BBL 809 SX of cement to surface.

Lay down landing jt, and test packing 5000 PSI (Ok). Lay down all casing tools. Nipple up wellhead and install night cap rig released to Big Moose Fed Com 604H @ 12:00 am 12/28/2019.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497219 verified by the BLM Well Information System
For ASCENT ENERGY LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2020 (20PP0891SE)

Name (Printed/Typed) AMY DOEBELE

Title AUTHORIZED AGENT

Signature (Electronic Submission)

Date 12/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #497219

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM092187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
Admin Contact:	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092
Tech Contact:	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SALT LAKE/ BONE SPRING	SALT LAKE
Well/Facility:	BIG MOOSE FED COM 506H Sec 1 T21S R32E Mer NMP SWSW 338FSL 905FWL 32.501601 N Lat, 103.633976 W Lon	BIG MOOSE FED COM 506H Sec 1 T21S R32E SWSW 308FSL 805FWL 32.501518 N Lat, 103.634300 W Lon

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM92187
2. Name of Operator ASCENT ENERGY LLC		6. If Indian, Allottee or Tribe Name
Contact: GEMA VOLEK E-Mail: gvolek@ascentenergy.us		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1125 17TH ST SUITE 410 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 785-312-2092	8. Well Name and No. BIG MOOSE FED COM 506H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T21S R32E SWSW 308FSL 805FWL 32.501518 N Lat, 103.634300 W Lon		9. API Well No. 30-025-46547-00-X1
		10. Field and Pool or Exploratory Area SALT LAKE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THE BIG MOOSE FED COM 506H INTERMEDIATE CASING WAS SET AS FOLLOWS:

1/4/2020
 -POOH F/ 2583' T/ 1595' NO TIGHT SPOTS
 -TRIP IN HOLE T/ 3205'
 -FILL PIPE CIRC BOTTOMS UP CLEAN HOLE
 -POOH UNLOCK MWD, LAY OUT TOOL, LAY DOWN STABILIZER, DRAIN MOTOR CHECK BIT (ALL LOOK GOOD) RACK
 BACK IN DERRICK, REMOVE W EAR BUSHING
 -CLEAN FLOOR AND RIG UP CASING CREW
 -PJSM W ITH CREW S MAKE UP FLOAT EQUIP CHECK FLOATS (OK) RUN 75 JTS OF 9 5/8" 40# J-55 LTC, OVERALL
 LENGTH 3200' AND CASING SET AT 3195'KB, RIG DOWN CASING TOOLS.
 -CIRCULATE 1 1/2 TIME BOTTOMS UP.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #498097 verified by the BLM Well Information System For ASCENT ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2020 (20PP0898SE)	
Name (Printed/Typed) AMY DOEBELE	Title AUTHORIZED AGENT
Signature (Electronic Submission)	Date 01/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 01/22/2020
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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #498097 that would not fit on the form

32. Additional remarks, continued

-HELD PJSM WITH CREWS BEGIN CEMENT JOB TEST LINES T/ 3200 PSI, PUMP LEAD 30 BBL SPACER, PUMP 330 BBL (800 SX) OF 12.7 LB 2.32 YIELD, 13.01 GAL/SX, PUMP TAIL 43 BBL 180 SX 14.8 LB 1.33 YIELD 6.32 GAL/SX, PUMP DISPLACEMENT 239 BBL FRESH WATER, BUMP PLUG @ 10:24 PM WITH 680PSI UP TO 1350PSI HOLD FOR 5 MIN F LOATS HOLDING RELEASE 1.5 BBL, HELD FULL RETURNS DURING JOB, DID NOT CIRCULATE CEMENT TO SURFACE.
-WOC

1/5/2020

-WOC

-RIG UP GYRODATA WIRELINE, RUN TEMP SURVEY.

-RUN TEMP SURVEY, RIG DOWN GYRODATA WIRELINE UNIT(FOUND TOC @450')

-BREAK OUT LANDING JOINT, INSTALL PACK OFF AND TEST TO 5000PSI FOR 15 MINUTES, INSTALL NIGHT CAP.

-WELL SECURED.

Revisions to Operator-Submitted EC Data for Sundry Notice #498097

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM092187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
Admin Contact:	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092
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Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SALT LAKE/ BONE SPRING	SALT LAKE
Well/Facility:	BIG MOOSE FED COM 506H Sec 1 T21S R32E Mer NMP SWSW 338FSL 905FWL 32.501601 N Lat, 103.633976 W Lon	BIG MOOSE FED COM 506H Sec 1 T21S R32E SWSW 308FSL 805FWL 32.501518 N Lat, 103.634300 W Lon

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30-025-46547-00-X110. Field and Pool or Exploratory Area
SALT LAKE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
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E-Mail: gvolek@ascentenergy.us3a. Address
1125 17TH ST SUITE 410
DENVER, CO 802023b. Phone No. (include area code)
Ph: 785-312-2092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E SWSW 308FSL 805FWL
32.501518 N Lat, 103.634300 W Lon

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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THE BIG MOOSE FED COM 506H 2ND INTERMEDIATE CASING STRING WAS SET AS FOLLOWS:

1/10/2020:

-RIG UP ALL CASING EQUIP AND TOQUE TURN EQUIPMENT

-MAKE UP FLOAT EQUIP CHECK FLOATS, RUN 7 5/8" 29.7# P-110 CASING

1/11/2020:

-RUN 7 5/8" 29.7# P-110 CASING F/ 1747' - T/ 2400'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499174 verified by the BLM Well Information System
For ASCENT ENERGY LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/15/2020 (20PP0971SE)

Name (Printed/Typed) AMY DOEBELE

Title AUTHORIZED AGENT

Signature (Electronic Submission)

Date 01/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/15/2020

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(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #499174 that would not fit on the form

32. Additional remarks, continued

-INSTALL 2 CEMENT BASKETS UNDER DV TOOL AND MAKE UP DV TOOL. RUN 4 JOINTS OF CASING AND INSTALL 1 CEMENT BASKET.

-RUN 7 5/8" 29.7# P-110 CASING F/ 2600' - T/ 5590' AND LAND CASING IN WELLHEAD.

-RIG DOWN CASING CREW WHILE CIRCULATING.

-PJSM. RIG UP CEMENTERS

-PJSM. TEST LINES WITH 7000 PSI, PUMP 20 BBL FW SPACER. PUMP LEAD CEMENT 11.5 PPG / 2.31 YIELD / 12.42 GAL/SK / 130 SKS / 53 BBLS. PUMP TAIL 14.8 PPG / 1.33 YIELD / 6.32 GAL/SK / 60 SKS / 14 BBLS. DROP PLUG AND DISPLACE WITH 255 BBLS OF FRESH WATER. BUMP PLUG WITH 1300 PSI LIFT PRESSURE. HAD 3/4 RETURNS THROUGH 1ST STAGE CEMENT JOB. DROP DV OPENING DEVICE AND WAIT 30 MINUTES FOR IT TO FREE FALL. OPEN DV AND ESTABLISH RETURNS. CIRCULATED 25 BBLS OF CEMENT FROM TOP OF DV TOOL. PUMP 2ND STAGE LEAD CEMENT 12.7 PPG / 1.33 YIELD / 13.01 GAL/SK / 125 SKS / 52 BBLS. PUMP 2ND STAGE TAIL 14.8 PPG / 1.33 YIELD / 6.32 GAL/SK / 50 SKS / 12 BBLS. DROP 2ND STAGE WIPER PLUG AND DISPLACE WITH 142 BBLS OF FRESH WATER. BUMP PLUG WITH 800 PSI LIFT PRESSURE. CIRCULATED 6 BBLS OF CEMENT TO SURFACE ON 2ND STAGE.

-PJSM. RIG DOWN CEMENTERS. PUMP FRESH WATER THROUGH BOP AND FLOW LINE. SET CACTUS WELLHEAD PACKOFF ASSEMBLY. READY RIG FOR NIPPLE SKID TO BIG MOOSE FED COM 506H. END WELL

Revisions to Operator-Submitted EC Data for Sundry Notice #499174

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM92187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
Admin Contact:	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092
Tech Contact:	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SALT LAKE/ BONE SPRING	SALT LAKE
Well/Facility:	BIG MOOSE FED COM 506H Sec 1 T21S R32E Mer NMP SWSW 338FSL 905FWL 32.501601 N Lat, 103.633976 W Lon	BIG MOOSE FED COM 506H Sec 1 T21S R32E SWSW 308FSL 805FWL 32.501518 N Lat, 103.634300 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20578

CONDITIONS OF APPROVAL

Operator: ASCENT ENERGY, LLC. 1125 17th St Suite 410 Denver, CO80202	OGRID: 325830	Action Number: 20578	Action Type: C-103N
OCD Reviewer ksimmons	Condition None		