

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM92187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG MOOSE FED COM 604H9. API Well No.
30-025-46548-00-X110. Field and Pool or Exploratory Area
SALT LAKE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ASCENT ENERGY LLCContact: GEMA VOLEK
E-Mail: gvolek@ascentenergy.us3a. Address
1125 17TH ST SUITE 410
DENVER, CO 802023b. Phone No. (include area code)
Ph: 785-312-2092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E SWSW 308FSL 835FWL
32.501518 N Lat, 103.634201 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The Big Moose Fed Com 604H well was spud 12/28/2019 @ 0900. BLM Representative Patrick McKelvy was notified.

Surface casing set 12/30/2019: Hole size 17 1.2", csg 13 3/8", 54.5#, J-55 @ 1601'. Lead cement 910 SX, 13.5 LB, 1.72 YD; Tail cement 390 SX, 14.8 LB, 1.33 yd, Pump displacement 241 bbl fresh water, Bump plug @ 8:00 PM with 500 PSI up to 1,060 hold for 3 min floats holding release 1 bbl, held full returns during job 71 BBL 232 SX of cement to surface.

Lay down landing jt and all casing tools, Nipple up wellhead, set and test pack off to 5000psi (OK), install night cap rig released to Big Moose Fed Com 505H @ 11:00 pm 12/30/2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497220 verified by the BLM Well Information System
For ASCENT ENERGY LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2020 (20PP0892SE)

Name (Printed/Typed) AMY DOEBELE

Title AUTHORIZED AGENT

Signature (Electronic Submission)

Date 12/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #497220

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM092187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
Admin Contact:	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092
Tech Contact:	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SALT LAKE/ BONE SPRING	SALT LAKE
Well/Facility:	BIG MOOSE FED COM 604H Sec 1 T21S R32E Mer NMP SWSW 338FSL 930FWL 32.501601 N Lat, 103.633895 W Lon	BIG MOOSE FED COM 604H Sec 1 T21S R32E SWSW 308FSL 835FWL 32.501518 N Lat, 103.634201 W Lon

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30-025-46548-00-X110. Field and Pool or Exploratory Area
SALT LAKE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ASCENT ENERGY LLC

Contact: GEMA VOLEK

E-Mail: gvolek@ascentenergy.us

3a. Address

1125 17TH ST SUITE 410
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 785-312-2092

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E SWSW 308FSL 835FWL
32.501518 N Lat, 103.634201 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THE BIG MOOSE FED COM 604H INTERMEDIATE CASING WAS SET AS FOLLOWS:

1/7/2020:

-POOH, BREAK OUT BHA AND PULL WEAR BUSHING.

-PJSM, RIG UP CASING TOOLS, RUN 9 5/8" CASING TO SETTING DEPTH, RIG DOWN CASING TOOLS. (RAN 1-GS, 1-JT CSG, 1-FC, 74-JTS CSG, 1-HANGER & LANDING JOINT, OVERALL LENGTH 3203.96' AND SET @3200'KB, CENTRALIZERS ON FIRST 3 JOINT THEN 1 EVERY 3RD JOINT)

-HELD PJSM WITH CREWS BEGIN CEMENT JOB TEST LINES T/ 3150 PSI, PUMP LEAD 20 BBL SPACER, PUMP 395 BBL (955 SX) OF 12.7 LB 2.32 YIELD, 13.01 GAL/SX, PUMP TAIL 43 BBL 180 SX 14.8 LB 1.33 YIELD 6.32

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499177 verified by the BLM Well Information System**For ASCENT ENERGY LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 01/15/2020 (20PP0972SE)**

Name (Printed/Typed) AMY DOEBELE

Title AUTHORIZED AGENT

Signature (Electronic Submission)

Date 01/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/15/2020

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Office Hobbs

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Additional data for EC transaction #499177 that would not fit on the form

32. Additional remarks, continued

GAL/SX, PUMP DISPLACEMENT 239 BBL FRESH WATER, BUMP PLUG @ 17:35 PM WITH 840 PSI UP TO 1440PSI HOLD FOR 5 MIN FLOATS HOLDING RELEASE 1.5 BBL, HELD FULL RETURNS DURING JOB, CIRCULATE 189BBLS (457SX) CEMENT TO SURFACE. (BLM HAD NO ISSUES WITH JOB)

-FLUSH STACK AND SURFACE EQUIPMENT, RIG DOWN CEMENT EQUIPMENT.

-LAY DOWN LANDING JOINT, INSTALL PACK OFF AND TEST PACK OFF TO 5000PSI FOR 15 MINUTES, N/D BOP, INSTALL NIGHT CAP.
WELL SECURED.

Revisions to Operator-Submitted EC Data for Sundry Notice #499177

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM92187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
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Well/Facility:	BIG MOOSE FED COM 604H Sec 1 T21S R32E Mer NMP SWSW 338FSL 930FWL 32.501601 N Lat, 103.633895 W Lon	BIG MOOSE FED COM 604H Sec 1 T21S R32E SWSW 308FSL 835FWL 32.501518 N Lat, 103.634201 W Lon

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ASCENT ENERGY LLCContact: GEMA VOLEK
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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THE BIG MOOSE FED COM 604H 2ND INTERMEDIATE CASING STRING WAS SET AS FOLLOWS:

1/14/2020:

-PREFORM WIPER TRIP WITH NO ISSUES F/ 4300' T/ 5632'

-REMOVE ROTATING HEAD NOTICE THE BOLTS AND RUBBER WAS MISSING FORM BEARING ASSB.

-CONT TO POOH RACKING BACK IN DERRICK

-ATTEMPT TO PULL RUBBER FROM BOP FROM RIG FLOOR WITH BHA

-OPEN UPPER PIPE RAM DOOR ON BOP STACK REMOVE RUBBER FROM STACK

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499696 verified by the BLM Well Information System**For ASCENT ENERGY LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1024SE)**

Name (Printed/Typed) AMY DOEBELE

Title AUTHORIZED AGENT

Signature (Electronic Submission)

Date 01/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

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Additional data for EC transaction #499696 that would not fit on the form

32. Additional remarks, continued

-REMOVE WEAR BUSHING

-PJSM RIG UP CASING CREWS

-SET TEST PLUG IN TO BOP TEST UPPER RAM DOORS 5000 HI 250 LO 10 MIN

-MAKE UP 7 5/8 FLOAT EQUIP CHECK FLOATS (OK) RUN 7 5/8" 29.7# RYS-110 F/ 0' - T/ 5622' AND LAND IN WELLHEAD

-RIG DOWN CASING CREW WHILE CIRCULATING THROUGH CASING.

-PJSM. RIG UP CEMENTERS AND TEST LINES WITH 7,000 PSI.

1/15/2020:

-PJSM. TEST LINES WITH 7000 PSI, PUMP 20 BBL FW SPACER. PUMP LEAD CEMENT 11.5 PPG / 2.31 YIELD / 12.42 GAL/SK / 160 SKS / 66 BBLS. PUMP TAIL 14.8 PPG / 1.33 YIELD / 6.32 GAL/SK / 60 SKS / 14 BBLS. DROP PLUG AND DISPLACE WITH 255 BBLS OF FRESH WATER. BUMP PLUG WITH 800 PSI LIFT PRESSURE. HAD NO RETURNS THROUGH 1ST STAGE CEMENT JOB. DROP DV OPENING DEVICE AND WAIT 30 MINUTES FOR IT TO FREE FALL. OPEN DV AND PUMP 150 BBLS OF FRESH WATER NO RETURNS. PUMP 2ND STAGE LEAD CEMENT 12.7 PPG / 1.33 YIELD / 13.01 GAL/SK / 155 SKS / 61 BBLS. PUMP 2ND STAGE TAIL 14.8 PPG / 1.33 YIELD / 6.32 GAL/SK / 50 SKS / 12 BBLS. DROP 2ND STAGE WIPER PLUG AND DISPLACE WITH 141 BBLS OF FRESH WATER. BUMP PLUG WITH 150 PSI LIFT PRESSURE AND CLOSE DV TOOL WITH 1800 PSI. NO CEMENT TO SURFACE.

-RIG DOWN CEMENTERS

-PJSM. RIG DOWN CEMENTERS. PUMP FRESH WATER THROUGH BOP AND F LOW LINE. SET CACTUS WELLHEAD PACKOFF ASSEMBLY. NIPPLE DOWN CHOKE AND KILL LINE, PREP RIG & SKID TO BIG MOOSE FED COM 505H. END WELL @ 12:30 1/15/2020

Revisions to Operator-Submitted EC Data for Sundry Notice #499696

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM92187	NMNM92187
Agreement:		
Operator:	ASCENT ENERGY, LLC 1125 17TH STREET SUITE 410 DENVER, CO 80202 Ph: 720-524-3449	ASCENT ENERGY LLC 1125 17TH ST SUITE 410 DENVER, CO 80202 Ph: 720.524.3449
Admin Contact:	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092	GEMA VOLEK DRILLING MANAGER E-Mail: gvolek@ascentenergy.us Ph: 785-312-2092
Tech Contact:	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017	AMY DOEBELE AUTHORIZED AGENT E-Mail: adoebele@uintahgroup.com Cell: 720-326-3595 Ph: 435-789-1017
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SALT LAKE/ BONE SPRING	SALT LAKE
Well/Facility:	BIG MOOSE FED COM 604H Sec 1 T21S R32E Mer NMP SWSW 338FSL 930FWL 32.501601 N Lat, 103.633895 W Lon	BIG MOOSE FED COM 604H Sec 1 T21S R32E SWSW 308FSL 835FWL 32.501518 N Lat, 103.634201 W Lon

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20579

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
ASCENT ENERGY, LLC. 1125 17th St Suite 410 Denver, CO80202	325830	20579	C-103N

OCD Reviewer	Condition
ksimmons	None