For State Use Only:

APPROVED BY:

Kurt Simmons

3/15/2021 11:29:29 AM

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 292115 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-46357 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS LADY FRANKLIN 25 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 133H 2. Name of Operator 9. OGRID Number COLGATE OPERATING, LLC 371449 3. Address of Operator 10. Pool name or Wildcat 300 North Marienfeld Street, Suite 1000, Midland, TX 79701 4. Well Location : 1336 feet from the S line and feet 265 Unit Letter L from the W 28E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3335 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_\_ Depth to Groundwater\_\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 1/21/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Held Hole 01/21/21 Surf FreshWater 17.5 13.375 54.5 J-55 33 337 414 1.36 С 1500 0 Υ 01/23/21 Int1 Brine 12.25 9.625 36 J-55 32 3026 486 2.97 С 1500 0 Υ 01/23/21 12.25 9.625 2269 3026 208 С Υ Int1 Brine 36 J-55 1.33 1500 01/30/21 Prod CutBrine 8.75 5.5 20 HCP110 45 13592 698 2.71 Υ 8.75 HCP110 13592 01/30/21 Prod CutBrine 5.5 20 7950 896 1.94 Н Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \_\_, a general permit \_\_ or an (attached) alternative OCD-approved plan \_\_ SIGNATURE Electronically Signed TITLE Operations Tech DATE 3/12/2021 Type or print name Mikah Thomas E-mail address Telephone No. 432-695-4272 mthomas@colgateenergy.com

Petroleum Specialist - A

TITLE

(1/21/2021) Spud 17:15. TD 17-1/2" hole @ 347'. RIH w/ 7 joints 13-3/8" 54.5# J-55 BTC csg, set @ 337'. Tail w/ 414 sx Premium Plus + 2% CaCl2 + 2# Kol-Seal, yld 1.36 cu ft/sk. Disp. w/ 39.2 bbls. Circ 103.2 sx cement to surface.

PT BOPE 250/5,000 psi, held each test for 10 mins, Good. 1/22/2021 PT 13-3/8" csg to 1,500 psi for 30 mins, Good.

(1/23/2021) TD 12-1/4" hole @ 3,026'. RIH w/ 73 joints 9-5/8" 36# J-55 BTC csg, set @ 3,026'. Lead w/ 486 sx Mid-Con Lite + 3% Salt + 10% Gel + 2# Kol-Seal + 0.7% CFL-19 + 4% STE-1 + 1% XPC-1 + 2% CAS-1, yld 2.97 cu ft/sk. Tail w/ 208 sx Premium Plus + 0.2% CR-1, yld 1.33 cu ft/sk. Disp. w/ 236 bbls. Circ 164 sx cement to surface. 1/24/2021 PT 9-5/8" csg to 1,500 psi for 30 mins, Good.

(1/29/2021) TD 8-3/4" hole @ 13,607'. RIH w/ 315 joints 5-1/2" 20# HC P-110 CDC HTQ csg, set @ 13,592' MD. Lead w/ 698 sx Premium Plus 50/50 Poz + 5% Salt + 10% Gel + 0.2% CAS-1 + 0.2% CFL-2 + 0.3% CR-1 + 0.2% CDF-2, yld 2.71 cu ft/sk. Tail w/ 896 sx Premium Plus 50/50 Poz + 3% Salt + 2% Gel + 0.3% CAS-2 + 0.3% CFL-19 + 0.1% CR-1 + 6% STE-1 + 0.2% CDF-2, yld 1.94 cu ft/sk. Disp. w/ 302.6 bbls. No cement circulated to surface. PT for 5-1/2 csg. will be completed during completions.

1/30/2021 PBTD 13,505' MD/8,828' TVD 1/30/2021 RR @ 22:00.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Comments

Permit 292115

## **DRILLING COMMENTS**

Operator:	OGRID:	
COLGATE OPERATING, LLC	371449	
300 North Marienfeld Street	Permit Number:	
Midland, TX 79701	292115	
	Permit Type:	
	Drilling	
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Comments

Created By	Comment	Comment Date

There are no Comments for this Permit