Office		New Mex			Form	
District I - (575) 393-6161	Energy, Minerals	s and Natura	al Resources	WELL API NO	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMED	OV. CO. 16-11-11-11-11-11-11-11-11-11-11-11-11-1		30-005-29114		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		h St. Franc		STATE TO FEE		
<u>District IV</u> - (505) 476-3460	Santa F	e, NM 875	505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	RSUCH	Caprock 35 State				
1. Type of Well: Oil Well X	8. Well Number	er 1H				
 Name of Operator Marshall & Winston, Inc. 	9. OGRID Number 14187					
3. Address of Operator		10. Pool name or Wildcat				
P. O. Box 50880, Midland, TX	. 79710-0880			Wildcat G-05 S	S1531110;Abo-Wolfe	camp
4. Well Location						
Unit Letter M ::	660 feet from the	South	line and	330 feet f	from the <u>West</u>	line
Section 35			ange 31E	NMPM	County Cha	aves
	11. Elevation (Show w		,			
		4402' G	R	100	Mark Strategy Company	
	Appropriate Box to In	ndicate Na	·	Report or Othe		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						
— — — — — — — — — — — — — — — — — — —			COMMENCE DRI		P AND A	
ULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				ΓJOB □		
DOWNHOLE COMMINGLE						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				Produ	iction Start-III	a 17
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20891

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
MARSHALL & WINSTON INC	P.O. Box 50880	Midland, TX79710	14187	20891	C-103Z

OCD Reviewer	Condition
jagarcia	None