District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
XTO Energy,Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	373075
	[3] Reason for Filing Code/ Effective Date NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 015-45934	PURPLE SAGE: WOLFMPCAMP	98220

[7] Property Code	[8] Property Name	[9] Well Number
325388	POKER LAKE UNIT 29 BS	104H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	29	25S	31E		2310	North	2040	West	EDDY

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25S	31E		199	South	2441	West	Eddy

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
373075	XTO Permian Operating 6401 Holiday Hill Rd, bldg 5, Midland, TX 79707	G
34053	Plains Marketing, LP	O
005380	XTO Enegy, Inc 6401 Holiday Hill Rd, bldg 5, Midland, TX 79707	W

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
3/25/2020	1/14/2021	18850 MD 11533 TVD	18848 MD 11533 TVD	12016 - 18697	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
17.5	13.375	1115	1828
12.25	9.625	4040	1873
8.75	7	11957	1173
6	4.5/2.875	18850/ 10330	894

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
1/15/2021	1/15/2021	1/16/2021	24 hrs	1063	1228
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
	1255	4991	7013		Flowing

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cassie Evans

Printed name: Cassie Evans

Title: Regulatory Anaylst

E-mail Address: cassie.evans@exxonmobil.com

Date: 03/09/21 Phone: 432.218.3671

OIL CONSERVATION DIVISION

Approved by: John Garcia

Title: Petroleum Specialist

Approval Date: 3/17/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-45934	98220	PURPLE SAGE; WOLFCAMP (GAS)

[4] Property Code	[5] Property Name	[6] Well Number
325388	POKER LAKE UNIT 29 BS	104H

[7] OGRID No.	[8] Operator Name	[9] Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,358'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	25 S	31 E		2,310	NORTH	2,040	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

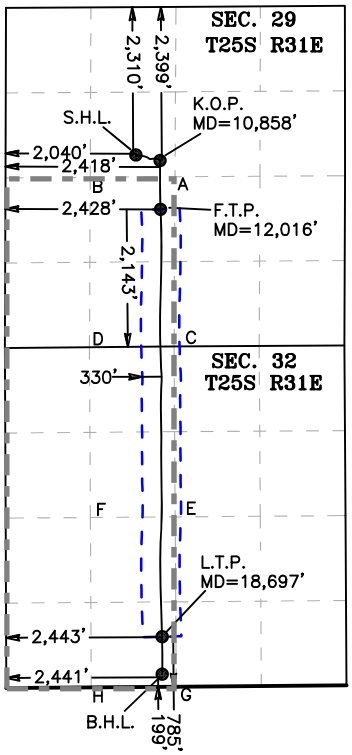
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25 S	31 E		199	SOUTH	2,441	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
480			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

16



GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 401,324.3
X= 705,770.6
LAT.= 32.102206°N
LONG.= 103.802297°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,475.2
X= 706,156.0
LAT.= 32.099867°N
LONG.= 103.801066°W

LAST TAKE POINT
NAD 83 NME
Y= 393,798.9
X= 706,182.4
LAT.= 32.081515°N
LONG.= 103.801087°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,213.2
X= 706,182.1
LAT.= 32.079905°N
LONG.= 103.801097°W

KICK OFF POINT
NAD 83 NME
Y= 401,238.1
X= 706,148.3
LAT.= 32.101965°N
LONG.= 103.801079°W

KICK OFF POINT
NAD 27 NME
Y= 401,108.2
X= 664,962.8
LAT.= 32.101840°N
LONG.= 103.800600°W

CORNER COORDINATES TABLE
NAD 83 NME

A	Y= 400,984.0 N,	X= 706,383.3 E
B	Y= 400,975.3 N,	X= 705,056.4 E
C	Y= 398,334.2 N,	X= 706,368.7 E
D	Y= 398,321.1 N,	X= 705,044.2 E
E	Y= 395,671.4 N,	X= 706,385.5 E
F	Y= 395,661.7 N,	X= 705,058.7 E
G	Y= 393,015.9 N,	X= 706,402.2 E
H	Y= 393,006.1 N,	X= 705,072.1 E

CORNER COORDINATES TABLE
NAD 27 NME

A	Y= 400,926.1 N,	X= 665,197.8 E
B	Y= 400,917.4 N,	X= 663,870.9 E
C	Y= 398,276.4 N,	X= 665,183.1 E
D	Y= 398,263.3 N,	X= 663,858.6 E
E	Y= 395,613.6 N,	X= 665,199.8 E
F	Y= 395,603.9 N,	X= 663,873.0 E
G	Y= 392,958.2 N,	X= 665,216.4 E
H	Y= 392,948.4 N,	X= 663,886.3 E

GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 401,266.4
X= 664,585.1
LAT.= 32.102082°N
LONG.= 103.801818°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,417.3
X= 664,970.4
LAT.= 32.099743°N
LONG.= 103.800587°W

LAST TAKE POINT
NAD 27 NME
Y= 393,741.2
X= 664,996.6
LAT.= 32.081390°N
LONG.= 103.800609°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,155.5
X= 664,996.3
LAT.= 32.079780°N
LONG.= 103.800620°W

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cheryl Rowell 12/9/20
Signature Date

Cheryl Rowell
Printed Name

cheryl_rowell@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11-12-2020
Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number JC 2017071008

I:\PROJECTS\2017\2017071008-XTO-POKER_LAKE_UNIT_29_BS_104H-EDDY\DWG\2017071008-XTO-POKER_LAKE_UNIT_29_104H_AS-DRILLED.dwg

Intent [ ] As Drilled [X]

API #
30-015-45934

Operator Name:	Property Name:	Well Number
XTO PERMIAN OPERATING, LLC.	POKER LAKE UNIT 29 BS	104H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	29	25S	31E		2,399	FNL	2,418	FWL	EDDY

Latitude	Longitude	NAD
32.101965	103.801079	83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
K	29	25S	31E		2,143	FSL	2,428	FWL	EDDY

Latitude	Longitude	NAD
32.099867	103.801066	83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	32	25S	31E		785	FSL	2,443	FWL	EDDY

Latitude	Longitude	NAD
32.081515	103.801087	83

Is this well the defining well for the Horizontal Spacing Unit? [ ]

Is this well an infill well? [ ]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

XTO Energy

Eddy County, NM (Nad-27 / East Zone)
PLU 29 Big Sinks
#104H
OH

Design: OH

End Of Well Report

22 April, 2020

WELLBENDERS
DIRECTIONAL SERVICES LLC

I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services.** That I did on the day(s) of **03/25/20** thru **04/17/20** conduct or supervise the taking of a **MWD Survey** from a depth of **180'** to a depth of **19283'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **XTO Energy Inc** for the **PLU 29 Big Sinks 104H** API No. **30-015-45939** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services.**

Larry Wright

Larry Wright

Digitally signed by Larry Wright
Date: 2020.04.28 13:39:05 -05'00'

13901 Hwy 105W, Conroe, Texas
77304
PH 936-539-9602

Wellbenders

End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Project Eddy County, NM (Nad-27 / East Zone)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site PLU 29 Big Sinks

Site Position:		**Northing:**	401,257.90 usft	**Latitude:**	32.102077
From:	Map	**Easting:**	663,265.10 usft	**Longitude:**	-103.806081
Position Uncertainty:	0.00 usft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.280 °

Well #104H

Well Position	**+N/-S**	0.00 usft	**Northing:**	401,266.40 usft	**Latitude:**	32.102082
	+E/-W	0.00 usft	**Easting:**	664,585.20 usft	**Longitude:**	-103.801818
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	0.00 usft	**Ground Level:**	3,358.00 usft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2015	3/30/2020	6.750	59.878	47,556.37005872

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	179.90

Survey Program **Date** 4/22/2020

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
180.00	19,283.00	Survey #1 (OH)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Wellbenders
End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	0.13	25.59	180.00	0.18	0.09	-0.18	180.00	25.59	0.07
332.00	0.04	218.86	332.00	0.30	0.13	-0.30	152.00	19.83	0.11
426.00	0.13	178.25	426.00	0.17	0.11	-0.17	94.00	187.47	0.11
516.00	0.66	171.40	516.00	-0.45	0.19	0.45	90.00	172.53	0.59
607.00	0.48	214.11	606.99	-1.28	0.06	1.28	91.00	189.22	0.49
699.00	0.31	194.07	698.99	-1.84	-0.22	1.84	92.00	206.27	0.24
790.00	0.70	152.15	789.99	-2.57	-0.02	2.57	91.00	164.70	0.56
884.00	0.79	126.84	883.98	-3.47	0.77	3.47	94.00	138.72	0.36
978.00	1.10	92.47	977.97	-3.90	2.19	3.90	94.00	106.75	0.67
1,053.00	1.19	91.59	1,052.95	-3.95	3.69	3.96	75.00	92.01	0.12
1,160.00	1.19	56.61	1,159.93	-3.37	5.72	3.38	107.00	74.10	0.67
1,254.00	1.01	63.12	1,253.91	-2.46	7.28	2.47	94.00	59.60	0.23
1,349.00	0.66	81.75	1,348.90	-2.00	8.57	2.01	95.00	70.47	0.46
1,444.00	0.57	95.90	1,443.90	-1.97	9.58	1.99	95.00	88.30	0.19
1,537.00	0.48	96.52	1,536.89	-2.06	10.42	2.08	93.00	96.18	0.10
1,632.00	0.18	96.78	1,631.89	-2.12	10.97	2.14	95.00	96.59	0.32
1,726.00	0.35	109.52	1,725.89	-2.24	11.39	2.26	94.00	105.20	0.19
1,819.00	0.13	144.86	1,818.89	-2.42	11.71	2.44	93.00	118.88	0.27
1,914.00	0.22	47.03	1,913.89	-2.38	11.91	2.40	95.00	79.51	0.28
2,008.00	0.18	26.82	2,007.89	-2.13	12.11	2.15	94.00	37.95	0.09
2,102.00	0.13	355.00	2,101.89	-1.89	12.17	1.91	94.00	13.54	0.10
2,198.00	0.13	272.39	2,197.89	-1.78	12.05	1.80	96.00	313.69	0.18
2,291.00	0.09	254.54	2,290.89	-1.79	11.87	1.81	93.00	265.10	0.06
2,385.00	0.53	203.04	2,384.89	-2.21	11.63	2.23	94.00	209.89	0.51
2,479.00	0.66	184.93	2,478.88	-3.15	11.41	3.17	94.00	192.99	0.24
2,573.00	0.75	198.03	2,572.88	-4.28	11.18	4.30	94.00	191.90	0.20

Wellbenders
End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
2,667.00	0.84	214.55	2,666.87	-5.43	10.59	5.45	94.00	206.76	0.26
2,762.00	0.92	208.93	2,761.86	-6.67	9.83	6.69	95.00	211.61	0.12
2,857.00	1.05	225.28	2,856.84	-7.95	8.84	7.96	95.00	217.65	0.32
2,951.00	1.19	213.59	2,950.82	-9.37	7.69	9.38	94.00	219.07	0.28
3,045.00	1.10	209.28	3,044.80	-10.97	6.71	10.98	94.00	211.52	0.13
3,139.00	0.88	214.38	3,138.79	-12.35	5.86	12.36	94.00	211.55	0.25
3,234.00	0.88	234.68	3,233.78	-13.38	4.85	13.38	95.00	224.53	0.33
3,327.00	0.66	243.03	3,326.77	-14.03	3.79	14.04	93.00	238.26	0.26
3,421.00	0.97	291.19	3,420.76	-13.99	2.57	13.99	94.00	271.97	0.77
3,516.00	0.88	307.19	3,515.75	-13.26	1.24	13.26	95.00	298.80	0.29
3,610.00	0.09	137.47	3,609.75	-12.88	0.71	12.88	94.00	306.03	1.03
3,704.00	0.40	103.55	3,703.75	-13.01	1.08	13.01	94.00	109.59	0.35
3,799.00	0.75	139.14	3,798.74	-13.55	1.81	13.56	95.00	126.92	0.51
3,893.00	1.05	122.53	3,892.73	-14.48	2.94	14.49	94.00	129.44	0.42
3,966.00	0.92	99.59	3,965.72	-14.94	4.08	14.95	73.00	111.83	0.56
4,059.00	1.27	99.50	4,058.70	-15.23	5.83	15.24	93.00	99.54	0.38
4,153.00	1.32	105.57	4,152.68	-15.70	7.91	15.71	94.00	102.59	0.16
4,247.00	0.62	69.80	4,246.67	-15.81	9.43	15.83	94.00	94.33	0.95
4,341.00	0.66	344.89	4,340.66	-15.11	9.76	15.13	94.00	25.71	0.92
4,436.00	0.66	344.89	4,435.65	-14.06	9.48	14.07	95.00	344.89	0.00
4,531.00	0.70	351.93	4,530.65	-12.95	9.25	12.97	95.00	348.51	0.10
4,626.00	0.79	347.88	4,625.64	-11.74	9.03	11.76	95.00	349.78	0.11
4,720.00	0.62	342.87	4,719.63	-10.62	8.75	10.64	94.00	345.68	0.19
4,815.00	0.57	338.57	4,814.63	-9.69	8.42	9.70	95.00	340.81	0.07
4,910.00	0.53	339.62	4,909.62	-8.84	8.10	8.85	95.00	339.08	0.04
5,004.00	0.66	336.02	5,003.62	-7.94	7.73	7.95	94.00	337.62	0.14
5,098.00	1.32	82.63	5,097.61	-7.30	8.58	7.32	94.00	53.42	1.74

Wellbenders
End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
5,193.00	1.58	80.96	5,192.58	-6.96	10.96	6.97	95.00	81.72	0.28
5,289.00	2.73	86.23	5,288.51	-6.60	14.55	6.62	96.00	84.30	1.21
5,384.00	4.44	91.51	5,383.32	-6.55	20.48	6.58	95.00	89.50	1.83
5,478.00	6.07	95.46	5,476.92	-7.11	29.07	7.16	94.00	93.79	1.78
5,573.00	5.89	95.90	5,571.41	-8.09	38.92	8.16	95.00	95.68	0.20
5,669.00	5.71	96.08	5,666.91	-9.11	48.56	9.19	96.00	95.99	0.19
5,763.00	5.36	96.16	5,760.48	-10.07	57.58	10.17	94.00	96.12	0.37
5,857.00	4.97	97.22	5,854.09	-11.05	65.98	11.17	94.00	96.67	0.43
5,951.00	4.75	96.87	5,947.76	-12.03	73.89	12.16	94.00	97.05	0.24
6,045.00	4.57	95.90	6,041.44	-12.88	81.48	13.02	94.00	96.39	0.21
6,139.00	4.53	97.31	6,135.15	-13.74	88.88	13.89	94.00	96.60	0.13
6,233.00	4.40	97.92	6,228.86	-14.71	96.14	14.88	94.00	97.61	0.15
6,327.00	4.13	96.08	6,322.60	-15.56	103.07	15.74	94.00	97.03	0.32
6,421.00	4.31	101.17	6,416.35	-16.61	109.90	16.80	94.00	98.68	0.44
6,515.00	4.04	103.20	6,510.10	-18.05	116.59	18.25	94.00	102.15	0.33
6,610.00	4.70	101.61	6,604.82	-19.59	123.66	19.81	95.00	102.35	0.71
6,704.00	5.23	103.20	6,698.47	-21.35	131.61	21.58	94.00	102.45	0.58
6,798.00	4.75	105.04	6,792.11	-23.34	139.54	23.58	94.00	104.08	0.54
6,892.00	4.57	107.24	6,885.80	-25.46	146.87	25.71	94.00	106.12	0.27
6,986.00	4.22	108.21	6,979.53	-27.65	153.73	27.92	94.00	107.71	0.38
7,079.00	4.40	109.70	7,072.26	-29.92	160.34	30.20	93.00	108.97	0.23
7,175.00	4.31	112.42	7,167.99	-32.54	167.15	32.83	96.00	111.05	0.23
7,269.00	4.26	113.65	7,261.72	-35.28	173.61	35.59	94.00	113.03	0.11
7,362.00	4.40	116.47	7,354.46	-38.26	179.97	38.57	93.00	115.08	0.27
7,457.00	4.44	119.10	7,449.17	-41.67	186.44	42.00	95.00	117.79	0.22
7,552.00	4.26	121.65	7,543.90	-45.31	192.66	45.65	95.00	120.35	0.28
7,647.00	4.13	126.93	7,638.65	-49.22	198.40	49.56	95.00	124.25	0.43

Wellbenders

End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
7,741.00	3.82	133.78	7,732.42	-53.42	203.36	53.77	94.00	130.22	0.60
7,835.00	4.09	137.30	7,826.20	-58.05	207.90	58.41	94.00	135.60	0.39
7,930.00	3.47	118.58	7,920.99	-61.91	212.72	62.29	95.00	128.71	1.44
8,023.00	4.79	99.06	8,013.75	-63.87	219.03	64.25	93.00	107.25	2.05
8,118.00	6.15	82.72	8,108.33	-63.85	227.99	64.25	95.00	89.87	2.16
8,212.00	5.14	83.16	8,201.87	-62.71	237.17	63.13	94.00	82.92	1.08
8,306.00	5.01	84.12	8,295.50	-61.79	245.43	62.22	94.00	83.63	0.17
8,401.00	5.01	84.04	8,390.14	-60.93	253.68	61.38	95.00	84.08	0.01
8,494.00	3.91	79.73	8,482.85	-59.95	260.84	60.40	93.00	82.15	1.24
8,589.00	4.57	81.40	8,577.59	-58.80	267.77	59.27	95.00	80.63	0.71
8,683.00	5.58	89.22	8,671.23	-58.18	276.04	58.66	94.00	85.70	1.30
8,777.00	4.75	86.50	8,764.84	-57.88	284.50	58.38	94.00	87.97	0.92
8,871.00	4.84	90.89	8,858.51	-57.71	292.35	58.22	94.00	88.72	0.40
8,964.00	5.58	97.48	8,951.13	-58.36	300.75	58.88	93.00	94.42	1.02
9,060.00	4.92	105.92	9,046.73	-60.09	309.34	60.63	96.00	101.44	1.06
9,154.00	6.07	97.04	9,140.30	-61.81	318.15	62.36	94.00	101.02	1.52
9,248.00	6.15	95.55	9,233.76	-62.90	328.09	63.48	94.00	96.29	0.19
9,341.00	4.70	91.33	9,326.34	-63.47	336.86	64.06	93.00	93.72	1.62
9,436.00	5.49	96.25	9,420.97	-64.06	345.27	64.66	95.00	93.98	0.95
9,530.00	4.79	105.92	9,514.59	-65.63	353.52	66.24	94.00	100.76	1.18
9,624.00	4.18	110.67	9,608.30	-67.91	360.49	68.54	94.00	108.13	0.76
9,717.00	2.64	121.56	9,701.14	-70.23	365.49	70.87	93.00	114.88	1.79
9,811.00	1.54	140.20	9,795.07	-72.33	368.14	72.97	94.00	128.41	1.36
9,906.00	1.58	179.22	9,890.04	-74.62	368.98	75.27	95.00	159.97	1.10
10,000.00	0.79	202.86	9,984.02	-76.52	368.75	77.16	94.00	187.05	0.97
10,095.00	0.18	237.76	10,079.02	-77.20	368.36	77.84	95.00	209.13	0.68
10,190.00	0.44	201.19	10,174.02	-77.62	368.11	78.26	95.00	211.59	0.33

XTO ENERGY

Wellbenders

End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
10,285.00	0.66	135.01	10,269.01	-78.35	368.36	78.99	95.00	160.67	0.66
10,379.00	1.49	185.29	10,363.00	-79.95	368.63	80.59	94.00	170.42	1.26
10,473.00	1.36	114.09	10,456.97	-81.62	369.54	82.26	94.00	151.56	1.77
10,567.00	1.71	97.92	10,550.94	-82.27	371.94	82.92	94.00	105.08	0.59
10,663.00	1.49	104.43	10,646.90	-82.77	374.57	83.43	96.00	100.95	0.30
10,758.00	1.10	106.80	10,741.88	-83.35	376.64	84.00	95.00	105.44	0.41
10,786.00	0.92	111.98	10,769.87	-83.51	377.11	84.17	28.00	109.16	0.72
10,884.00	3.94	181.77	10,867.79	-87.17	377.73	87.83	98.00	170.30	3.80
10,929.00	9.15	180.65	10,912.48	-92.30	377.64	92.95	45.00	180.99	11.58
10,978.00	13.20	177.35	10,960.54	-101.78	377.86	102.44	49.00	178.70	8.36
11,023.00	17.41	178.07	11,003.93	-113.65	378.32	114.31	45.00	177.76	9.36
11,072.00	21.80	182.41	11,050.08	-130.08	378.19	130.74	49.00	180.47	9.43
11,117.00	25.72	183.49	11,091.26	-148.18	377.24	148.84	45.00	182.99	8.76
11,166.00	29.09	182.86	11,134.76	-170.69	376.00	171.35	49.00	183.16	6.90
11,211.00	32.28	180.66	11,173.45	-193.64	375.32	194.30	45.00	181.71	7.51
11,260.00	35.87	179.21	11,214.03	-221.09	375.36	221.74	49.00	179.90	7.51
11,305.00	38.74	177.57	11,249.82	-248.34	376.14	249.00	45.00	178.36	6.75
11,353.00	41.61	177.20	11,286.50	-279.28	377.56	279.93	48.00	177.38	6.00
11,398.00	44.27	177.94	11,319.44	-309.90	378.85	310.56	45.00	177.58	6.02
11,443.12	46.66	178.94	11,351.08	-342.05	379.72	342.71	45.12	178.45	5.53
Section Crossing #1									
11,448.00	46.92	179.04	11,354.42	-345.60	379.79	346.27	4.88	178.99	5.53
11,493.00	49.23	179.62	11,384.49	-379.08	380.17	379.74	45.00	179.34	5.22
11,543.00	52.06	180.52	11,416.19	-417.74	380.12	418.40	50.00	180.08	5.83
11,588.00	54.12	180.52	11,443.21	-453.71	379.79	454.38	45.00	180.52	4.58
11,637.00	56.27	180.59	11,471.18	-493.94	379.40	494.61	49.00	180.56	4.39
11,682.00	59.35	180.34	11,495.15	-532.02	379.10	532.68	45.00	180.46	6.86

Wellbenders
End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
11,732.00	63.10	180.72	11,519.21	-575.84	378.69	576.50	50.00	180.53	7.53
11,777.00	66.96	179.86	11,538.21	-616.62	378.49	617.28	45.00	180.28	8.75
11,827.00	71.48	178.43	11,555.94	-663.35	379.19	664.01	50.00	179.13	9.43
11,838.85	72.69	178.20	11,559.59	-674.62	379.52	675.28	11.85	178.32	10.36
330' Hard Line Crossing @ Heel									
11,872.00	76.07	177.58	11,568.51	-706.52	380.70	707.18	33.15	177.89	10.36
11,921.00	81.91	177.91	11,577.87	-754.56	382.59	755.23	49.00	177.75	11.94
12,005.00	87.07	178.80	11,585.93	-838.11	384.99	838.78	84.00	178.36	6.23
12,054.00	88.05	178.54	11,588.02	-887.05	386.12	887.72	49.00	178.67	2.07
12,148.00	90.69	177.06	11,589.05	-980.96	389.73	981.64	94.00	177.80	3.22
12,241.00	90.01	175.43	11,588.48	-1,073.76	395.82	1,074.45	93.00	176.24	1.90
12,335.00	91.86	178.54	11,586.95	-1,167.60	400.77	1,168.30	94.00	176.98	3.85
12,429.00	92.59	180.66	11,583.30	-1,261.52	401.42	1,262.22	94.00	179.60	2.38
12,523.00	91.55	180.98	11,579.90	-1,355.45	400.08	1,356.15	94.00	180.82	1.16
12,616.00	88.25	179.99	11,580.06	-1,448.43	399.29	1,449.13	93.00	180.49	3.70
12,710.00	91.58	181.09	11,580.20	-1,542.41	398.40	1,543.11	94.00	180.54	3.73
12,804.00	91.44	180.99	11,577.73	-1,636.37	396.70	1,637.06	94.00	181.04	0.18
12,898.00	90.97	180.69	11,575.75	-1,730.33	395.32	1,731.02	94.00	180.84	0.59
12,992.00	89.73	180.59	11,575.18	-1,824.32	394.27	1,825.01	94.00	180.64	1.32
13,087.00	88.78	180.76	11,576.41	-1,919.31	393.15	1,919.99	95.00	180.67	1.02
13,180.00	90.55	181.61	11,576.95	-2,012.28	391.23	2,012.96	93.00	181.19	2.11
13,274.00	88.87	181.45	11,577.43	-2,106.24	388.72	2,106.92	94.00	181.53	1.80
13,368.00	91.78	182.18	11,576.90	-2,200.19	385.74	2,200.86	94.00	181.81	3.19
13,462.00	90.77	181.56	11,574.81	-2,294.11	382.68	2,294.77	94.00	181.87	1.26
13,556.00	89.17	181.79	11,574.85	-2,388.07	379.93	2,388.73	94.00	181.67	1.72
13,650.00	89.54	180.83	11,575.91	-2,482.04	377.78	2,482.69	94.00	181.31	1.09
13,744.00	88.87	179.97	11,577.22	-2,576.02	377.12	2,576.68	94.00	180.40	1.16

Wellbenders
End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
13,837.00	87.80	179.50	11,579.92	-2,668.98	377.55	2,669.64	93.00	179.74	1.26
13,931.00	87.44	178.04	11,583.82	-2,762.88	379.57	2,763.53	94.00	178.77	1.60
14,024.00	93.27	181.09	11,583.25	-2,855.82	380.27	2,856.48	93.00	179.56	7.07
14,118.00	91.86	177.64	11,579.04	-2,949.70	381.32	2,950.36	94.00	179.36	3.96
14,161.36	90.35	178.00	11,578.20	-2,993.02	382.97	2,993.69	43.36	177.82	3.57
Section Crossing #2									
14,212.00	88.59	178.41	11,578.67	-3,043.63	384.56	3,044.30	50.64	178.20	3.57
14,305.00	90.27	178.78	11,579.60	-3,136.60	386.84	3,137.27	93.00	178.60	1.85
14,399.00	91.22	177.99	11,578.37	-3,230.55	389.49	3,231.22	94.00	178.39	1.31
14,494.00	91.16	176.43	11,576.40	-3,325.41	394.11	3,326.10	95.00	177.21	1.64
14,588.00	91.25	176.69	11,574.42	-3,419.22	399.75	3,419.92	94.00	176.56	0.29
14,682.00	91.53	180.67	11,572.14	-3,513.15	401.91	3,513.85	94.00	178.68	4.24
14,775.00	90.27	182.89	11,570.68	-3,606.09	399.02	3,606.78	93.00	181.78	2.74
14,869.00	93.04	183.59	11,567.97	-3,699.89	393.71	3,700.57	94.00	183.24	3.04
14,963.00	89.71	179.81	11,565.71	-3,793.79	390.93	3,794.47	94.00	181.70	5.36
15,057.00	89.26	178.85	11,566.56	-3,887.78	392.03	3,888.46	94.00	179.33	1.13
15,151.00	92.40	180.47	11,565.19	-3,981.75	392.59	3,982.43	94.00	179.66	3.76
15,245.00	87.38	178.04	11,565.37	-4,075.71	393.81	4,076.39	94.00	179.26	5.93
15,338.00	90.43	179.45	11,567.15	-4,168.65	395.84	4,169.34	93.00	178.75	3.61
15,432.00	89.71	179.65	11,567.04	-4,262.65	396.58	4,263.34	94.00	179.55	0.79
15,527.00	90.04	179.86	11,567.24	-4,357.65	396.99	4,358.34	95.00	179.76	0.41
15,621.00	91.02	180.30	11,566.37	-4,451.64	396.86	4,452.33	94.00	180.08	1.14
15,714.00	90.27	180.36	11,565.33	-4,544.64	396.32	4,545.32	93.00	180.33	0.81
15,808.00	90.77	179.49	11,564.47	-4,638.63	396.44	4,639.32	94.00	179.93	1.07
15,901.00	90.13	180.01	11,563.74	-4,731.63	396.85	4,732.31	93.00	179.75	0.89
15,995.00	92.82	180.10	11,561.32	-4,825.59	396.76	4,826.27	94.00	180.05	2.86
16,089.00	92.06	179.75	11,557.32	-4,919.50	396.88	4,920.19	94.00	179.92	0.89

Wellbenders

End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
16,183.00	90.10	179.67	11,555.55	-5,013.48	397.36	5,014.16	94.00	179.71	2.09
16,277.00	92.09	178.95	11,553.75	-5,107.45	398.49	5,108.14	94.00	179.31	2.25
16,372.00	90.10	177.36	11,551.94	-5,202.37	401.55	5,203.07	95.00	178.15	2.68
16,466.00	91.13	179.28	11,550.93	-5,296.32	404.30	5,297.02	94.00	178.32	2.32
16,560.00	91.44	179.55	11,548.82	-5,390.29	405.26	5,390.99	94.00	179.41	0.44
16,654.00	89.90	179.59	11,547.72	-5,484.28	405.97	5,484.98	94.00	179.57	1.64
16,747.00	91.16	181.80	11,546.86	-5,577.26	404.84	5,577.96	93.00	180.69	2.74
16,841.00	91.67	182.09	11,544.54	-5,671.18	401.65	5,671.87	94.00	181.94	0.62
16,935.00	91.27	182.31	11,542.13	-5,765.08	398.04	5,765.77	94.00	182.20	0.49
17,029.00	90.49	181.75	11,540.69	-5,859.01	394.72	5,859.69	94.00	182.03	1.02
17,122.00	90.10	181.79	11,540.21	-5,951.96	391.84	5,952.64	93.00	181.77	0.42
17,217.00	89.43	181.78	11,540.60	-6,046.92	388.88	6,047.58	95.00	181.79	0.71
17,310.00	91.61	183.13	11,539.75	-6,139.82	384.90	6,140.48	93.00	182.45	2.76
17,403.00	89.99	180.17	11,538.45	-6,232.76	382.22	6,233.41	93.00	181.65	3.63
17,497.00	89.06	180.28	11,539.23	-6,326.75	381.85	6,327.41	94.00	180.22	1.00
17,591.00	90.85	179.26	11,539.31	-6,420.75	382.23	6,421.40	94.00	179.77	2.19
17,684.00	91.67	179.67	11,537.26	-6,513.72	383.10	6,514.38	93.00	179.46	0.99
17,777.00	91.05	178.71	11,535.06	-6,606.68	384.41	6,607.34	93.00	179.19	1.23
17,870.00	94.11	179.41	11,530.87	-6,699.56	385.94	6,700.23	93.00	179.06	3.38
17,965.00	92.76	179.76	11,525.18	-6,794.39	386.63	6,795.05	95.00	179.59	1.47
18,059.00	89.99	178.57	11,522.92	-6,888.34	388.00	6,889.01	94.00	179.16	3.21
18,153.00	90.41	178.74	11,522.59	-6,982.31	390.20	6,982.98	94.00	178.65	0.48
18,246.00	87.83	177.81	11,524.02	-7,075.25	393.00	7,075.93	93.00	178.28	2.95
18,340.00	85.42	177.38	11,529.56	-7,169.00	396.94	7,169.68	94.00	177.60	2.60
18,434.00	86.23	177.47	11,536.40	-7,262.65	401.15	7,263.34	94.00	177.43	0.87
18,529.00	87.72	176.84	11,541.41	-7,357.40	405.86	7,358.10	95.00	177.15	1.70
18,622.00	88.92	178.55	11,544.14	-7,450.28	409.60	7,450.98	93.00	177.70	2.25

XTO ENERGY

Wellbenders

End Of Well Report

Company:	XTO Energy	**Local Co-ordinate Reference:**	Well #104H
Project:	Eddy County, NM (Nad-27 / East Zone)	**TVD Reference:**	RKB = 24' @ 3382.00usft
Site:	PLU 29 Big Sinks	**MD Reference:**	RKB = 24' @ 3382.00usft
Well:	#104H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	WBDS_SQL_2

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	CL (usft)	CL Azi (°)	DLeg (°/100ft)
18,715.00	89.99	178.67	11,545.02	-7,543.25	411.85	7,543.96	93.00	178.61	1.16
18,809.00	89.62	180.04	11,545.34	-7,637.24	412.91	7,637.95	94.00	179.35	1.51
18,903.00	91.25	180.97	11,544.63	-7,731.23	412.08	7,731.94	94.00	180.50	2.00
18,996.00	89.37	178.56	11,544.13	-7,824.22	412.46	7,824.92	93.00	179.76	3.29
19,090.00	91.72	179.63	11,543.23	-7,918.19	413.95	7,918.90	94.00	179.09	2.75
19,152.64	92.56	180.34	11,540.89	-7,980.79	413.97	7,981.50	62.64	179.98	1.75
330' Hard Line Crossing @ Toe									
19,184.00	92.98	180.69	11,539.38	-8,012.11	413.69	8,012.82	31.36	180.51	1.75
19,228.00	93.80	181.76	11,536.78	-8,056.02	412.75	8,056.73	44.00	181.22	3.06
19,283.00	93.80	181.76	11,533.13	-8,110.87	411.06	8,111.58	55.00	181.76	0.00

Final Station Closure Distance= 8121.28 /Direction= 177.10 - Projection to Bit: 19283.00' MD/ 11533.13' TVD - TD: Latitude = 32.079780 / Longitude = -103.800620 - TD: Y= 393155.53 / X= 664996.26

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
11,443.12	11,351.08	-342.05	379.72	Section Crossing #1
11,838.85	11,559.59	-674.62	379.52	330' Hard Line Crossing @ Heel
14,161.36	11,578.20	-2,993.02	382.97	Section Crossing #2
19,152.64	11,540.89	-7,980.79	413.97	330' Hard Line Crossing @ Toe
19,283.00	11,533.13	-8,110.87	411.06	Final Station Closure Distance= 8121.28 /Direction= 177.10
19,283.00	11,533.13	-8,110.87	411.06	Projection to Bit: 19283.00' MD/ 11533.13' TVD
19,283.00	11,533.13	-8,110.87	411.06	TD: Latitude = 32.079780 / Longitude = -103.800620
19,283.00	11,533.13	-8,110.87	411.06	TD: Y= 393155.53 / X= 664996.26

Checked By: _____ Approved By: _____ Date: _____

XTO Energy Inc
EMHC.W4.4A.293
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 - Direct Phone
carlos.salinas@exxonmobil.com

February 4, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: **Waiver of Objection: Non-Standard Spacing Unit or Units**
Any combination of the N/2 of Sections 28 & 29, all of Sections 32 & 33, Township 25 South, Range 31 East, and all of Section 4, Township 26 South, Range 31 East, Eddy County, New Mexico. For the following wells:

- PLU 28 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)
- PLU 29 Big Sinks 102H, 104H, 106H, 108H, 121H, 122H, 123H, 124H, 125H, 126H, 127H, 128H, 701H, 703H, 705H, 707H, 901H, 903H, 905H, 907H (20 wells)

To whom it may concern:

As operator of the Poker Lake Unit, and 100% owner of leasehold on adjoining sections, XTO Permian Operating, LLC ("XTO") hereby waives its own right to object to the application for an administrative order from the New Mexico Oil Conservation Division approving XTO's future application(s) for a non-standard spacing unit(s) comprised of any combination of the above described lands and wells in Eddy County, New Mexico.

Should you have any questions regarding XTO's self-waiver, please do not hesitate to contact the undersigned at the information provided.

Sincerely,

C.R. Salinas
Sr. Landman – Delaware Basin
XTO Energy Inc.
832.625.4370
carlos.salinas@exxonmobil.com

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-015-45934
2. Type of Lease [X] STATE [ ] FEE [ ] FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

[X] **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

[ ] **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: POKER LAKE UNIT 29 BS
6. Well Number: 104H

7. Type of Completion: [X] NEW WELL [ ] WORKOVER [ ] DEEPENING [ ] PLUGBACK [ ] DIFFERENT RESERVOIR [ ] OTHER

8. Name of Operator: XTO ENERGY, INC
9. OGRID: 373075
10. Address of Operator: 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707
11. Pool name or Wildcat: Purple Sage Wolfcamp (Gas)

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	29	25S	31E		2310	North	2040	West	Eddy
BH:	N	32	25S	31E		199	South	2441	West	Eddy

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
3/25/2020	4/17/2020	4/21/2020	1/14/2021	3358' GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
18,850'	18,848	Yes	CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name: 12,016 - 18,697Purple Sage; Wolfcamp (Gas)

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	1115'	17 1/2"	1828	
9 5/8"	40	4040'	12 1/4"	1873	
7"	32	11,957'	8 3/4"	1173	
4 1/2"	13.5	18,850	6"	894	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,330	10,315

26. Perforation record (interval, size, and number): 12,016 - 18,697 4spf, 792 Total Shots 33 stages

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,016 - 18,697	352,933 bbl fluid + 16,551,327 lbs proppant

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
01/15/2021	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/16/2021	24			1255	7013	4991	5588

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
1063	1228		1255	7013	4991	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold
30. Test Witnessed By

31. List Attachments: C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cassie Evans Printed Name Cassie Evans Title Regulatory Analyst Date 03.09.21

E-mail Address cassie_evans@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 438'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3124'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3,342'	T. Morrison	
T. Drinkard	T. Bone Springs 7,019'	T.Todilto	
T. Abo	T. Rustler 239'	T. Entrada	
T. Wolfcamp 10,383'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from……..……..…to……. No. 3, from……to……..……

No. 2, from……to…… No. 4, from……to…….

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from…….to……feet……

No. 2, from…….to……feet……

No. 3, from…….to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20342

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD BUILDING 5 MIDLAND, TX79707	373075	20342	C-104C

OCD Reviewer	Condition
jagarcia	File the BLM Approved Completion Report within 10 days of receipt.