

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-23208	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. 302708	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT	
8. Well Number 5	
9. OGRID Number 873	
10. Pool name or Wildcat EUNICE MONUMENT;GB-SA (23000)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 303 VETERANS AIRPARK LANE MIDLAND TX 7970	
4. Well Location Unit Letter <u>E</u> : 2310 _____ feet from the <u>N</u> _____ line and 330 _____ feet from the <u>W</u> _____ line Section <u>21</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE IS REQUESTING TO TA THE ABOVE WELLBORE

1. MIRU WO Unit
2. POOH with rods and tubing, LD rods
3. RIH and set RBP @ 3700', circulate packer fluid
4. Complete pressure test
5. If test successful, POOH with tubing, LD tubing
6. Top off casing, install wellhead, notify NMOCD 24-hours before TA test
7. RDMO WO Unit

well bore diagrams attached

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

K 7

Spud Date: 7/16/1969 Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Regulatory Tech DATE 1-13-2021

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: 432-818-1088

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/4/21

Conditions of Approval (if any):

GL=3645'
KB=3656'
Spud: 7/16/69

Apache Corporation – NMGSAU #005

Wellbore Diagram – Current Status

Date : 7/1/2015

API: 30-025-23208

Surface Location K. Grisham



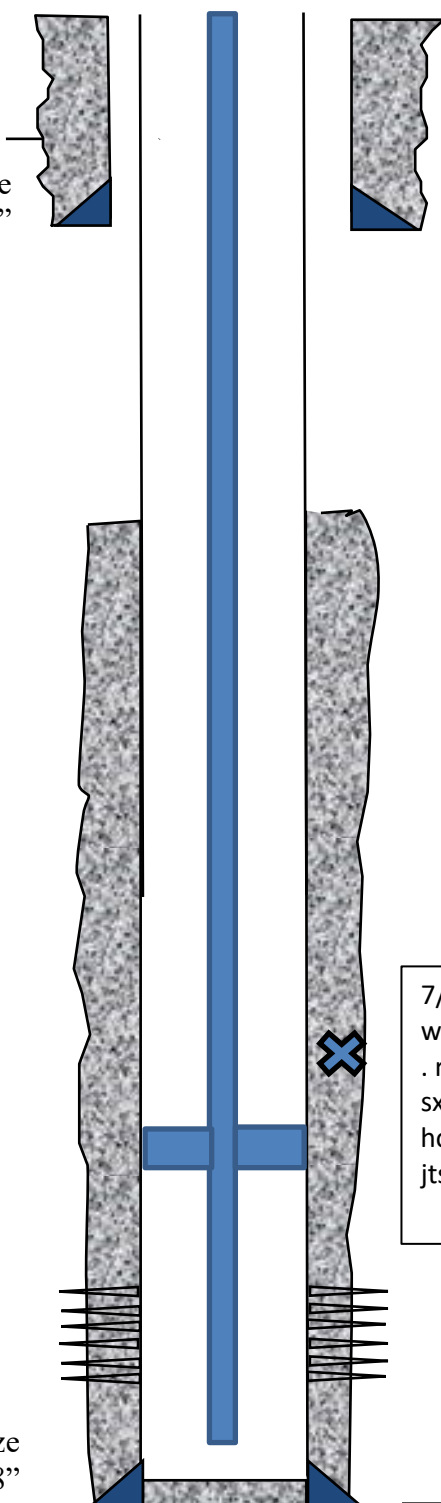
2310' FNL & 330' FWL, Unit E
Sec 21, T19S, R37E, Lea County, NM

Surface Casing

8-5/8" 20# @ 325' w/ 250 sx to surf

Hole Size
=12"

Hole Size
=7-7/8"



7/92: Csg leak located 3650'-3681'. Plugged back 5-1/2" csg. Perfs 3760'-3956' w/ 4500# 12/20 Brady sand in 5 stgs. Plug back @ 3720'. Set pkr @ 3586' & est . rate into csg leak @ 3 BPPM, 1500#. Cmt sqz csg leak w/ 3650'-3681' w/ 130 sxs. Had circ out 8-5/8" csg. Found hole in WH, repaired. Tested csg & located hole 113'-145'. Ran pipe analysis log fr/ 3550'-surf. Ran 6 jts 5-1/2", 14 # csg & 2 jts 5-1/2", 15.5# csg. Test csg- held ok. CO cmt/sand to 3694'.

9/69: Perf Grayburg @ 3760-3822'. Acidize w/ 1250 gals
8/69: Perf Grayburg @ 3853'-3957 (15 shots). Acidized w/ 5200 gals.
9/69: Frac 3760'-3957' w/ 22,500 gals oil + 35,000# sand

Production Casing

5-1/2" 15.5# @ 3977' w/ 220 sxs (estimated TOC @ 2800)

PBTD = 3967'
TD = 3985'

GL=3645'
KB=3656'
Spud: 7/16/69

Apache Corporation – NMGSAU #005

Wellbore Diagram – **proposed**

Date : 1/12/2021
M. Heyen

API: 30-025-23208

Surface Location

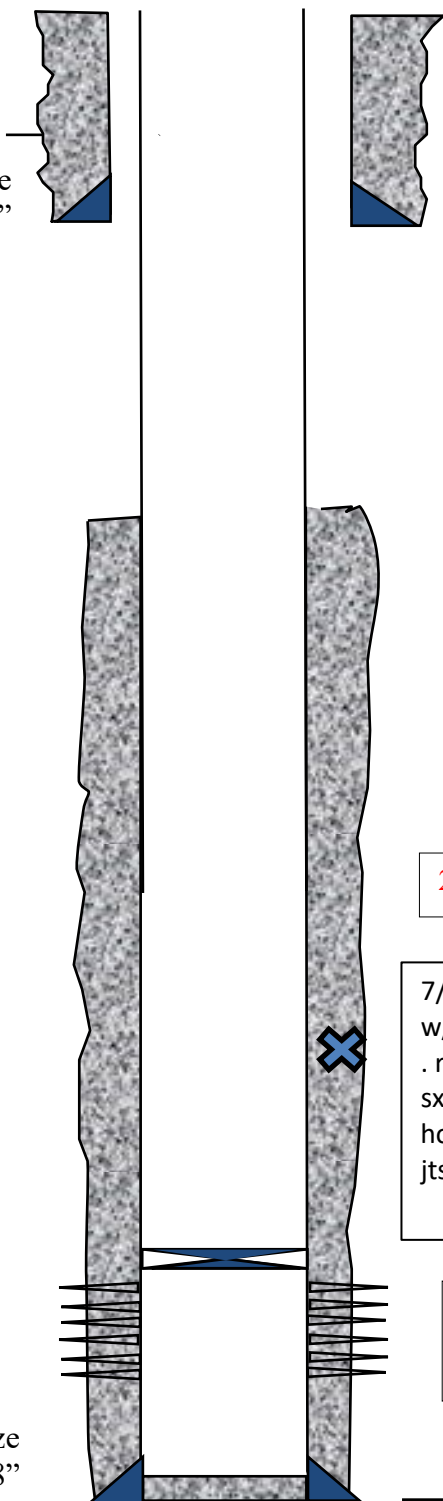


2310' FNL & 330' FWL, Unit E
Sec 21, T19S, R37E, Lea County, NM

Surface Casing

8-5/8" 20# @ 325' w/ 250 sx to surf

Hole Size
=12"



Hole Size
=7-7/8"

PBTD = 3967'
TD = 3985'

2/21: Set RBP @ 3700' and temporarily abandon

7/92: Csg leak located 3650'-3681'. Plugged back 5-1/2" csg. Perfs 3760'-3956' w/ 4500# 12/20 Brady sand in 5 stgs. Plug back @ 3720'. Set pkr @ 3586' & est . rate into csg leak @ 3 BPPM, 1500#. Cmt sqz csg leak w/ 3650'-3681' w/ 130 sxs. Had circ out 8-5/8" csg. Found hole in WH, repaired. Tested csg & located hole 113'-145'. Ran pipe analysis log fr/ 3550'-surf. Ran 6 jts 5-1/2", 14 # csg & 2 jts 5-1/2", 15.5# csg. Test csg- held ok. CO cmt/sand to 3694'.

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CONDITIONS

Action 14600

CONDITIONS OF APPROVAL

Operator: #1000 APACHE CORPORATION Midland, TX79705		303 Veterans Airpark Ln	OGRID: 873	Action Number: 14600	Action Type: C-103X
OCD Reviewer kfortner		Condition With condition of running TA MIT test			