District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

☐AMENDED REPORT

Santa Fe, NM 87505

			-	Name and A roduction, L						^{2.} OGRID 1 32987	Number 77	
			5001 LBJ I Dalla	reeway, Su s, TX 7524	ite 300					^{3.} API Nu 30-005-6	mber 3461	
^{4.} Prope 32	erty Code 7939				Exp	Property Name of the Property	ne State				o. Well No	0.
					7. Sur	face Locat	ion					
UL - Lot	Section	Township	Range		Lot Idn	Feet from		'S Line	Feet From	E/W Lin	ie	County
D	9	10S	26E		Duanasac	Bottom H		North	990	West		Chaves
UL - Lot	Section	Township	Range		Lot Idn	Feet from		S Line	Feet From	E/W Lin		Country
OL - Lot	Section	Township	Kange		Lot Idn	reet from	197	S Line	reet From	E/W Lin	le	County
					9. Poo	l l Informat	ion					
					Pool	Name						Pool Code
Foor Ranch; Pre-Permian (Ga					e-Permian (Gas)						76730	
					dditiona	l Well Info						
	k Type		^{12.} Well T	ype		13. Cable/Rota	гу	1	4. Lease Type State	1:		evel Elevation 97'
	ıltiple		17. Proposed	Depth	1	18. Formation	ì		19. Contractor		^{20.} Spu	ıd Date
	<u>Y</u>		6050'			Silurian						
epth to Grou	nd water			Distance from	om nearest fi	resh water wel	l 		Distance	to nearest sur	face water	
We will be	ısing a clo	sed-loop s	ystem in lie	u of lined	pits							
				21. Propo	osed Casi	ng and Cer	nent Prog	ram				
Type	Hole	Size	Casing Siz	e	Casing We	ight/ft	Setting	Depth	Sacks of	Cement	Est	timated TOC
Surface	12.	25"	8.625"	0	24		11	31'	600 (in	place)		0
Prod	7.8	75"	5.5"		15.5	5	63	00'	550 (in	place)		3356'
			C	/C	4 D	4 3 3	'4' 1 C-					
-			C	ising/Cer	nemi Prog	gram: Addi	idonai Co	mments				
				22. Propo	sed Blow	out Preven	ntion Prog	ram				
	Type			Worki	ng Pressure			Test Press	sure		Manufac	cturer
	Manual BOP			30	00 psi			3000 p	osi	Whiche	ver compa	ny is available

of my knowledge and belief.	iven above is true and complete to the best	OIL CONSERVATION DIVISION				
I further certify that I have complied 19.15.14.9 (B) NMAC ☐ if applicable Signature:	with 19.15.14.9 (A) NMAC □ and/or e.	Approved By:				
Printed name: Keith Hutchens	·	Title:	*			
Title: Production Supervisor		Approved Date:	Expiration Date:			
E-mail Address: keithhutchens@iacxpro	duction.com					
Date: 03/11/2021	Phone: 575-416-3240	Conditions of Approval Attached				

	enditure AXY Sta			ield:		am	
Location: 660' FN		Sec 9-10S		ounty	8-5/8" 24# J55 ST&C		1,128'
GL: 3,797'	Zero:		KB:				
Spud Date: 4/17/			tion Date:		5-1/2"	15.5# J55	6,300
Comments: API N	No. 30-005-634	61				ST&C	
	The second		-	Market Control			
	and the second s			Before			
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	0 (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	200	8.625" @ 1,3	128'			
	3163		w/600 sx (Ci	rc.)			
	323						
	\$55 \$55						
7.875" hole	100	100 100 100					
7.873 11016	2000 2000 2000 2000	100 A					
		1000 1000 1000					
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	333	A STATE OF THE STA					
	200	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
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		(1.7.2.) (1.7.2.) (1.7.2.) (1.7.2.) (1.7.2.) (1.7.2.)					
IBP @ 6,050' + 35' cmt							
	9 % 1 12 % 1 2 % 1 12 % 1 12 % 1	1000	Basement perf	s: 6066'-74' (18), 6138	'-50' (26)		
	*			(32), 2200	1/		
PBTD: 6,254'	queste estada da	00	5.5" @ 6,300	,r			
2.0.0,254	**************************************		w/550sx TO				
	FC: 6,254'		3,356' (CBL)	C @		Not to scal	
			3,330 (CBL)			- Not to scal	C
	TD: 6,300'						

Well Name: Expend				Field:			Casing Progra	am
Location: 660' FNL	& 990' FWL S	ec 9-10S-		County		8-5/8" 2	24# J55 ST&C	1,128'
GL: 3,797'	Zero:		KB:					
Spud Date: 4/17/02	2	Complet	ion Date:			5-1/2" 1	15.5# J55	6,300'
Comments: API No	. 30-005-6340	51					ST&C	2 0 0 0 1 1 1
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			w/600 sx	(Circ.)				
							,	
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	2 4 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
7.875" hole		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
		0,000 0,000 0,000 0,000 0,000						
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		100 100 100	Strawn pe	rfs: 5748'	-824' (152)	2spf		
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		- 100 kg	Silurian perfs	: 5860'-64' (20), 5878'-88'(44), 5902-12' (8	84)	
		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
CIBP @ 6,050' + 35' cmt		1 0 0 0 1 1 0 0 0 1 1 0 0 0 1 0 0 0 0 1 0 0 0 0						
	9 % 1 1 8 % 1 2 8 % 1 1 8 % 2 2 8 % 1		Basement po	erfs: 6066'-	74' (18), 6138	'-50' (26)		
		W			(==//, 0230	-5 (-9)		
PBTD: 6,254'	enercialistis.	7.	5.5" @ 6,3	.ΩΩ'				
DID. 0,237		S.	w/550sx 7					
	FC: 6,254'		3,356' (CB				Not to scal	0
			3,330 (CB	- <i>J</i>			Not to scal	C
	TD: 6,300'					_		

Received by OCD: 3/11/2021 9:21:51 AM

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

T

Released to Imaging: 3/18/2021 10:33:33 AM

			WELI	L LC	CATI	ON AND A	CR	EAGE DEDIC	ATION PLA	AΤ			
¹ API Number ² Pool Code								³ Pool Name					
30-005-63461 76730									Foor Ranch; Pre	-Permian (Gas)		
4 Property	Code					⁵ Pr	operty	Name			6	Well Number	
32793	9					Expend	iture A	AXY State				1	
⁷ OGRID	No.					8 OI	erator	· Name				⁹ Elevation	
32987	7					IACX F	roduc	tion, LLC.				3797'	
						10 Surfa	ce L	Location					
UL or lot no.	Section	Township)	Range	Lot	Idn Feet fro	m the	North/South line	Feet from the	East/	West line	County	
D	9	10S	2	6E		660		North	990	West	i i	Chaves	
			1	ii Bot	tom F	Iole Locatio	n If	Different From	Surface				
UL or lot no.	Section	Township)	Range	Lot	Idn Feet fro	m the	North/South line	Feet from the	East/	West line	County	
12 Dedicated Acres	13 Joint or	·Infill	14 Consoli	idation	Code 1	⁵ Order No.							
320													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 (%)				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
2				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
990' W		e e		the proposed bottom hole location or has a right to drill this well at this
	1			location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			=	03/11/2021
				Signature Date
1				
				Keith Hutchens Printed Name
	1			Timedivane
	1			keithhutchens@iacxproduction.com
	1			E-mail Address
		2		
				¹⁸ SURVEYOR CERTIFICATION
			12	I hereby certify that the well location shown on this plat
	1			was plotted from field notes of actual surveys made by
1				
				me or under my supervision, and that the same is true
126				and correct to the best of my belief.
				Date of Survey
				4
				Signature and Seal of Professional Surveyor:
		9 2		
				Certificate Number
				Common Number
W-V17-1				

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State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

CAC	α	DT	TIDI	e Di	F A 18.T
GAS	I.A	\mathbf{P}	UK	н, Р	AN

Date: 03/18/2021	
□ Original	Operator & OGRID No.: [329877] IACX Production LLC
☐ Amended - Reason for Amendment:	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Expenditure AXY State #1	30-005- 63461	D-9-10S-26E	660N 990W	400	0	Well is already connected to IACX Roswell LLC gathering system

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to IACX Roswell, LLC and will be connected to IACX Roswell, LLC low pressure gathering system located in Chaves County, New Mexico. It will require O' of pipeline to connect the facility to IACX Production LLC provides (periodically) to IACX Roswell, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, IACX Production LLC and IACX Roswell, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at IACX Roswell, LLC Processing Plant located in Sec. <a href="Iov Polyson Pol

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>IACX Roswell, LLC</u> system at that time. Based on current information, it is <u>IACX Production LLC</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 20512

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	20512	APD

Created By	Comment	Comment Date
kpickford	KP GEO Review 3/18/2021	03/18/2021

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20512

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	20512	APD

OCD Reviewer	Condition
kpickford	None