<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u>

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Туре

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

	LANGRIDED	DEDODA
- 1	IAMENDED	REPORT

Manufacturer

APPLIC	CATION	V FOR	PERMIT TO	O DRILL, I	RE-ENTE	ER, DE	EPEN,	PLU	GBACK			
			I. Operator Name IACX Product 5001 LBJ Freewa Dallas, TX						^{2.} OGRID Number 329877			
										^{3.} API Nu 30-005-6	mber 4061	
^{4.} Prope 32	* Property Code 327887 * Property Name Boffin BLY State Com										6. Wel	II No. 2
				7. Sur	face Locati	on						
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/	'S Line	I	eet From	E/W Lin	e	County
F	16	9S	27E		1980		North		1600	West		Chaves
				8 Proposed	l Bottom He	ole Locat	ion					
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/	S Line	F	eet From	E/W Lin	e	County
				-		v.						
				9. Poo	l Informati	on						
					Name							Pool Code
				Foor Ranch; Pre	e-Permian (Gas)							76730
				Additiona	l Well Infor	mation						
11. Wor	k Type		12. Well Type		13. Cable/Rotary	у		14. Leas		15	Groun	nd Level Elevation
			G		10			Sta				3832'
16. Mu	Z .		17. Proposed Depth 6650'		^{18.} Formation Silurian			^{19.} Cont	ractor		20.	Spud Date
Depth to Grou	nd water		Distar	nce from nearest fi	resh water well				Distance to	o nearest sur	face wa	ater
⊠We will be ι	ising a clos	sed-loop s	ystem in lieu of l	ined pits								
			²¹ . P	roposed Casi	ng and Cem	nent Prog	gram					
Туре	Hole	Size	Casing Size	Casing We	ight/ft	Setting	Depth		Sacks of C	ement		Estimated TOC
Surface	14.′	75"	11.75"	42		41	0'		280 (in p	olace)		0
Int1	11	"	8.625"	24		110	00'		305 (in p	olace)		0
Prod	7.87	75"	5.5"	15.5	;	66:	50'		825 (in p	olace)		500'

31			Triandiacture:				
Manual BOP	3000 psi	3000 psi	Whichever company is available				
^{23.} I hereby certify that the information giv of my knowledge and belief.	•	OIL CONSERVATION DIVISION					
I further certify that I have complied w 19.15.14.9 (B) NMAC □, if applicable. Signature:	ith 19.15.14.9 (A) NMAC [] and/or	Approved By:					
Printed name: Keith Hutchens	is a	Title:					
Title: Production Supervisor		Approved Date:	Expiration Date:				
E-mail Address: keithhutchens@iacxprodu	action.com						
Date: 03/11/2021	Phone: 575-416-3240	Conditions of Approval Attached					

Test Pressure

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Working Pressure

Well Name: Boff				Field:		Casing Program		
Location: 1980' I		L Sec 16-9		es County	/	11-3/4" 4	12# H40	410'
GL: 3832'	Zero:		KB:					
Spud Date: 12/3			ion Date:			8-5/8" 24	l# J55	1,100'
Comments: API I	No. 30-005-640	61						
						5-1/2" 15	5.5# J55	6,650'
						F	ormation	Tops
				<u> </u>	<u>Before</u>	San Andro		1409'
						Glorieta	-	2540'
	939 333 I	333 32				Yeso		2602'
	50 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2				Tubb		4024'
14.75" hole						Abo		4778'
	(5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%) (5.0%)					WC		5466'
	200 0 100 0 Van 100 10		11.75" @	410'		Spear		5804'
	(2.5) (2.5) 2.7 (2.5) 2.7 (2.5) 2.7 (2.5) 2.7 (2.5) 2.7 (2.5)	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	w/280 sx			Cisco		6012'
			W/ 200 3X	(Circ.)		Strawn		6140'
				1		Miss		6316'
	300		-			Siluro-De	vonian	6404'
						Jilulo-De	VOIIIaii	0404
		12 12 12 12 12 12 12 12 12 12 12 12 12 1			-			
12.25" hole								
12.25 11016	7, 27, 37, 37, 37, 37, 37, 37, 37, 37, 37, 3	10 10 10 10 10 10 10 10 10 10 10 10 10 1	8.625" @	1 100'			-	
	- **		w/305 sx				-	
			W/303 SX	(Circ.)				
	33	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					-	
	88	6 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		1			-	
	138 88	2 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
	172	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
	(2 %) (2 %) (3 %) (3 %) (3 %)	1,2 % 2,2 % 2,2 % 2,2 %						
	120	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			No.			
	(*************************************	100						With the second
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7.875" hole	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		-				and the same of th
	2 % 1 2 % 2 2 % 2 2 % 2 2 % 2	2 2 2 1 2 2 2 1 2 2 2 2 1 2 2 2 2 1 2 2 2 2 1 2 2 2 2 1 2						
		2.00 2.00 2.00 2.00 2.00 2.00 2.00	Ctraum Cnd -	orfe: 62621	SC! (12) 7C! 90!	116) 921 961 1469	031 001 (4.0)	and the second
	2000 2000 2000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			66' (12), 76'-80' I perfs: 6372'-83	(16), 82'-86' (16) 3' (44)	, 92 -96 (16)	
	200	And		1			1	
		155	-					
								Value of the second of the sec
			5.5" @ 6,6					
	FC 6,604'		w/825sx (Not to so	ale
	TD 6,650'		TOC @ 50	0'				

Well Name: Boff				Field:		Casing Program		
Location: 1980' I	NL & 1600' FE	L Sec 16-99	S-27E Chave	es County		11-3/4" 4	12# H40	410'
GL: 3832'	Zero:		KB:					
Spud Date: 12/33	L/08	Completi	ion Date:			8-5/8" 24	1,100'	
Comments: API N	No. 30-005-640	061						
						5-1/2" 15	5.5# J55	6,650'
				Δ.	6 1 - 11	F	ormation	Tops
	-			A	fter	San Andre		1409'
						Glorieta		2540'
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	500				Yeso		2602'
	79 67 1	(2				Tubb		4024'
14.75" hole	2 (2) (3	10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Abo		4778'
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				WC		5466'
			11.75" @	410'	1	Spear		5804'
		20	w/280 sx			Cisco		6012'
						Strawn		6140'
	10 5 10 10 10 10 10 10 10 10 10 10 10 10 10	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				Miss		6316'
	1,250 1,250					Siluro-De	vonian	6404'
12.25" hole		1 2 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						
	645 65 645 645 845 645		8.625" @	1,100'				
			w/305 sx					
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
		# # # # # # # # # # # # # # # # # # #						
		2 7 0 2 1 0 2 1 0 2 1 0 2 1 0 3 1 0			The state of the s			

	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 2 0 2 2 0 2 2 0 2 2 0 2 2 3 2 3 3						
	1	# 1						
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
		25 Fo 25 Po (5 Po (5 Po 10						
7.875" hole								
		- (CV) - (CV)	Cisco perf	s: 6055'-65	5' (40)			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
		100				(16), 82'-86' (16)	, 92'-96' (16)	
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	# # # # # # # # # # # # # # # # # # #	Mississippia	n Woodford pe	erfs: 6372'-83	3' (44)		
		\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5						
			5.5" @ 6,6	550'				
	FC 6,604'		w/825sx (Not to so	ale
	TD 6,650'		TOC @ 50				1	

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT	I
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			WELLL	DCATIC	IN AND A	CKE	AGE DEDIC	ATION PLA	.1		
1	API Numb	er		² Pool C	ode	³ Pool Name					
1	30-005-64061 76730 Foor Ranch; Pre-Permian (Gas)										
⁴ Property Code ⁵ Property Name							6	Well Number			
327887 Boffin BLY State Com								2			
⁷ OGRID	No.				⁸ Ope	rator N	Name				⁹ Elevation
32987	7				IACX Pro	oductio	on, LLC.			3832'	
					10 Surfac	e Lo	ocation				
UL or lot no.	Section	Township	p Rang	Lot Id	n Feet from	the	North/South line	Feet from the	East/	West line	County
F	16	9S	27E		1980		North	1600	Wes	t	Chaves
			" Bo	ttom Ho	le Location	If I	Different From	Surface		'	
UL or lot no.	Section	Township	p Rang	Lot Id	n Feet from	the	North/South line	Feet from the	East/	West line	County
¹² Dedicated Acres	13 Joint or	·Infill	14 Consolidatio	Code 15 C	Order No.						
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	M 10861		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the drift on.
1600, M			O3/11/2021 Signature Date Keith Hutchens Printed Name keithhutchens@iacxproduction.com E-mail Address
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
			Signature and Seal of Professional Surveyor: Certificate Number

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS	C^{Λ}	DTI	IIDE	DI	
TAN	\mathbf{L}			1 1	

Date:	03/18/2021	
□ Original		Operator & OGRID No.: [329877] IACX Production LLC
☐ Amended - R	leason for Amendment:	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Boffin BLY State Com #2	30-005- 64061	F-16-9S-27E	1980N 1600W	800	0	Well is already connected to IACX Roswell LLC gathering system

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to IACX Roswell, LLC and will be connected to IACX Roswell, LLC and will be connected to IACX Roswell, IACX Roswell, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, IACX Production LLC and IACX Roswell, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at IACX Roswell, LLC Processing Plant located in Sec. 10, Twn.9S, Rng.25E, Chaves County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>IACX Roswell, LLC</u> system at that time. Based on current information, it is <u>IACX Production LLC</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 20410

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	20410	APD

Created By	Comment	Comment Date
kpickford	KP GEO Review 3/18/2021	03/18/2021

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20410

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
IACX PRODUCTION LLC	5001 LBJ Freeway, Suite 300	Dallas, TX75244	329877	20410	APD

OCD Reviewer	Condition
kpickford	None