Rec'd 8/3/2020 - NMOCD

Energy, Minerals and Natural Resources Revised November 3, 2011	Submit One Copy To Appropriate District Office	State of N			Form C-103		
District District Division	District I	Energy, Minerals an	nd Natui	ral Resources	WELL ADING	Revised November 3, 2011	
Signature Continue							
1220 SOUTH St. Francis Dr. STATE FIFE	811 S. First St., Artesia, NM 88210			DIVISION		of Lease	
Datest IY 2200 S. R. Funcis Dr., Santa Fe, NM 8750.5				cis Dr.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REMIT" (FORM C-101) FOR SUCI PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 1	District IV	Santa Fe,	NM 87	505	6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILLO ROT DEEPER POR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCII PROPOSALS]. 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator COG Operating LLC 2. Name of Operator 2. Address of Operator 2. Name of Operator 2. Address of Operator 2. Address of Operator 2. Name of Operator 3. Notice of Operator 3. Notice Operator 4. Notice Operator 4. Notice Operator 5. Notice Operator 6. Notic							
DIFFERENT RESERVORE, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCTI PROFOSALS] 1. Type of Well: Oil Well: Gas Well: Other 1 2. Name of Operator 9. OGRID Number 229137 3. Address of Operator 229137 10. Pool name or Wildcat 229137 3. Address of Operator 10. Pool name or Wildcat Salado Draw; Wolfcamp (Gas) 4. Well Location Unit Letter G: 1980 feet from the North line and 1980 feet from the East line Section 17 Township 268 Range 33E MMPM Leg County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267.9 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DIFFER CASING All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandomed. A steel marker at least 4" in diameter and at least 4" above ground level has been set in connecte. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INNORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE. All InnoRMATION has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured		ES AND REPORTS ON	WELLS		7. Lease Name of	or Unit Agreement Name	
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2. Name of Operator COG Operating LLC 3. Address of Operator 10. Pool name or Wildcat 229137 3. Address of Operator 11. Pool name or Wildcat 2308 Main Artesia NM 88210 4. Well Location Unit Letter G: 1980 feet from the North line and 1980 feet from the East line Section 17. Township 268 Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 33679 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPEN □ ALTERING CASING □ COMMENCE DRILLING OPEN □ PAND A □ COMMENCE DRILLING		.TION FOR PERMIT" (FORM	C-101) FO	K SUCH	8. Well Number		
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2208 W Main Artesia NM 88210 Salado Draw; Wolfcamp (Gas)		_				r Wildoot	
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SIGNATURE Delilah Flores TITLE: Regulatory Technician DATE: 08/3/2020 TYPE OR PRINT NAME: Delilah Flores For State Use Only PHONE: 575-748-6946	location, except for utility's distribution	n infrastructure.					
SIGNATURE Delilah Flores TITLE: Regulatory Technician DATE: 08/3/2020 TYPE OR PRINT NAME: Delilah Flores For State Use Only PHONE: 575-748-6946	When all work has been completed re	turn this form to the appr	opriate D	strict office to sche	dule an inspection	n	
TYPE OR PRINT NAME: Delilah Flores For State Use Only Figure 1. The degratory Technical Edition of the property of the proper	, ,		oprimit 2				
TYPE OR PRINT NAME: Delilah Flores For State Use Only E-MAIL: dflores2@concho.com PHONE: 575-748-6946	Dalilah, Flan	0.0.	TELE D	1		DATE: 00/2/2020	
For State Use Only	SIGNATURE CAMBOT WE	T]	IILE: Re	egulatory Technician	l	DATE: 08/3/2020	
For State Use Only	TYPE OR PRINT NAME: Delilah Flo	ores E-N	IAIL: df	lores2@concho.com	PHO	NE: 575-748-6946	
		2.,					
APPROVED BY: TITLE Compliance Officer A DATE 3/19/21 Conditions of Approval (if any):	~	1 4)	^	0/40/04	
	APPROVED BY:	Tollner T	TTLE_C	ompliance Oπice	T A	DATE3/19/21	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21421

CONDITIONS OF APPROVAL

Operator:			OGNID.	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	21421	C-103Z

OCD Reviewer	Condition
plmartinez	None