For State Use Only:

APPROVED BY:

Kurt Simmons

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 293900 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-46405 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS LONE TREE DRAW 14 13 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 333H 2. Name of Operator 9. OGRID Number DEVON ENERGY PRODUCTION COMPANY, LP 6137 3. Address of Operator 10. Pool name or Wildcat 333 West Sheridan Ave., Oklahoma City, OK 73102 4. Well Location Unit Letter L : 1990 feet from the S Section 14 Township line and feet 280 from the W 27E NMPM Township 21S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3245 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE SEE ATTACHED See Attached 2/2/2021 Spudded well. **Casing and Cement Program** Pres Date Strina Hole Csg Weight Pres Open Drop Size Size lb/ft TOC Dpth Held Hole Surf 17.5 13.375 54.5 J-55 0 324 625 1.33 С Ν 02/04/21 Int1 12.25 9.625 40 J-55 0 3063 515 2.95 С Ν 02/04/21 12.25 9.625 2493 3063 С Int1 40 J-55 150 1.33 Ν 02/15/21 Prod 8.75 5.5 20 P-110 0 19256 360 4.51 Н Ν 02/15/21 P-110 19256 2010 Ν Prod 8.75 5.5 20 5790 1.62 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE Supervisor Land DATE 3/22/2021 Jeff Walla Jeff.Walla@dvn.com Type or print name E-mail address Telephone No. 575-748-9925

Petroleum Specialist - A

DATE

3/22/2021 2:49:07 PM

LONE TREE DRAW 14-13 STATE COM 333H

(2/2/21 – 2/2/21) SPUD 02/2/21 @ 00:30. TD 17-1/2" HOLE @ 336'. SURF RIH W/ 7 JTS 13-3/8" 54.50# J-55 CSG, SET @ 324'. LEAD W/ 625 SX CL C, YLD 1.33 CU FT/SK. DISP W/ 43 BBLS WATER. CIRC 434 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

(2/3/21 – 2/4/21) TD 12-1/4" HOLE @ 3078'. RIH W/ 72 JTS 9-5/8" 40# J-55 CSG SET @ 3063'. LEAD W/ 515 SX CL C, YLD 2.95 CU FT/SK. TAIL W/ 150 SX CL C, YLD 1.33 CU FT/SK. DISP W/ 229 BBLS WATER. CIRC 148 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

(2/5/21 – 2/15/21) TD 8-3/4" HOLE @ 9990' & 8-1/2" HOLE @ 19275'. RIH W/422 JTS 5-1/2" 20# P-110 CSG, SET @ 19256'. LEAD W/ 360 SX CL H, YLD 4.51 CU FT/SK. TAIL W/ 2010 SX CL H, YLD 1.62 CU FT/SK. DISP W/ 425 BBLS WATER. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 02/18/21 @ 11:00.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 293900

DRILLING COMMENTS

Operator:		OGRID:
DEVON EN	ERGY PRODUCTION COMPANY, LP	6137
333 West S	Sheridan Ave.	Permit Number:
Oklahoma	City, OK 73102	293900
		Permit Type:
		Drilling

Comments

Created	Comment	Comment
Ву		Date
gchelsey	(2/2/21 - 2/2/21) SPUD 02/2/21 @ 00:30. TD 17-1/2" HOLE @ 336'. SURF RIH W/ 7 JTS 13-3/8" 54.50# J-55 CSG, SET @ 324'. LEAD W/ 625 SX CL C, YLD 1.33	3/22/2021
	CU FT/SK. DISP W/ 43 BBLS WATER. CIRC 434 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30	
	MINS, OK. (2/3/21 – 2/4/21) TD 12-1/4" HOLE @ 3078'. RIH W/ 72 JTS 9-5/8" 40# J-55 CSG SET @ 3063'. LEAD W/ 515 SX CL C, YLD 2.95 CU FT/SK. TAIL W/ 150	
	SX CL C, YLD 1.33 CU FT/SK. DISP W/ 229 BBLS WATER. CIRC 148 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO	
	1500	