| Reconstructed by AGDs2/26/2021 2:56: Two Copies | | | 2:56:20 | State of New Mickey | | | | | | rnPaga 439 | | | | | | |
|--|-------------|---------------------------------------|---------------|--|-------------------|---------------------------|----------|-----------------------|------------------|---------------------------------|--------------------------|-------------------|--------------|-------------|---------------|-----------------|
| District 1 1625 N. French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | - | Revised April 3, 2017 | | | | | | |
| District II | | | | 611.6 | | | | | | 1. WELL API NO. 30–025–44362 | | | | | | |
| 811 S. First St., Arte District III | | | | Oil Conservation Division 1220 South St. Francis Dr. | | | | | | 2. Type of Lease | | | | | | |
| 1000 Rio Brazos Rd District IV | L. Aztec. N | IM 87410 | | | | | | | Or. | | X STATE FEE FED/INDIAN | | | | | |
| 1220 S. St. Francis I | | | | | | Santa Fe, N | | | | | 3. State Oil & | Gas Lea | se No. | E- | <u>5898</u> | |
| | | LETIO | NORF | RECO | WDT | ETION RE | POF | Y AN | DLOG | 1. | | | | | | Same Carrier |
| 4. Reason for filin | ng: | | | | | | | | | 1 | 5. Lease Name Bell La | | | | | |
| ☐ COMPLETI | ON REP | ORT (Fil | l in boxes i | ‡l throug | gh #31 f | for State and Fee | wells | only) | | 1 | 5. Well Number | | | | | |
| C-144 CLOS #33: attach this an | id the plai | | | | | | | | | or | 121H | | | | | |
| 7. Type of Comp | VELL [|] WORK | OVER 🗆 | DEEPE | NING | □PLUGBACK | | DIFFERE | ENT RESERVO | DIR | OTHER | | ٠. | | | |
| 8. Name of Opera | tor Kai | ser-F | rancis | 0:1 | Comz | nanu | | | | T | 9. OGRID | 12000 - 2 10 - 11 | 1 0 | 2361 | | |
| 10. Address of Op | | | Lancze | . 011 | COM | Pany | | | | 1 | 11. Pool name | or Wilde | | 301 | | |
| | p | ∩ Bà | ~ 21/16 | Q T | 1100 | , OK 7412 | 1 1. | 460 | | 1 | Bell Lak | e· Bo | ne S | Snrin | o S | öuth |
| 12.Location | Unit Ltr | | | Towns | | Range | Lot | | Feet from th | - | N/S Line | Feet fro | | | | County |
| Surface: | J | | 1 | 248 | | 33E | | J | 1840 | - | South | 231 | | Eas | | Lea |
| BH: | C | <u> </u> | 36 | 238 | | 33E | | C | 63 | _ | | | | | | 1 |
| 13. Date Spudded | | ate T.D. F | | | | Released | <u> </u> | | 6. Date Comple | | North | 179 | | Wes | | Lea and RKB. |
| 9/13/2020 | | /26/20 | | 1.2.1 | | 7/2020 | | | 1 | 1/2 | 5/2021 | | | | | 28 GR |
| 18. Total Measure | ed Depth | of Well | | | lug Bac | k Measured Dep | | | 0. Was Direction | onal | Survey Made? | 21 | . Тур | e Electri | c and O | ther Logs Run |
| 18459 (MD) 22. Producing Into | | 349 (1 | | | | (MD) 103 | 349 | (TAD |) <u>Y</u> | es | | | | Non | <u>e</u> | |
| | o | | iipiciioii | op. Doi | | 10688' - | - 18 | 332 ' | Bone Sp | ori | .ng | | | | | |
| 23. | | | | | CAS | ING REC | ORI | D (Rep | ort all str | ing | s set in we | ell) | | | | |
| CASING SIZE WEIGHT LE | | | GHT LB./ | B./FT. DEPTH SET | | | | HOLE SIZE CEMENTING F | | | | | | | | |
| 13 3/8 54.5 | | | 1405 | | | 17 1/2 | | 1125 sxs | | | -0- | | | | | |
| 9 5/8 | | | 40 | | | | | | | | 1295 sxs | | | | | |
| 5 1/2 20 | | |) | | | 18436 8 3/4 | | | 3/4 | | 3280 sx | (S | - | | _0- | |
| | | | 10000 | | | | \neg | | | | | | - | | | |
| 24. | | I | | | LIN | ER RECORD | | | i | 25. | Т | UBING | REC | ORD | | |
| SIZE | TOP | · · · · · · · · · · · · · · · · · · · | ВОТТОМ | | TTOM SACKS CEMENT | | ENT | SCREEN S | | SIZ | | | | | PACK | ER SET |
| None | - | | | | | | _ | | | | None | | | None | | one |
| 26. Perforation | rapord (i | interval c | ize and nu | mhar) | | 1 | | 27 4 | CID CHOT | CD 4 | OTUDE OF |) (E) IT | COLL | CCZC | FTC | · |
| zo. Terioration | 1) 1100001 | interval, S | ize, and no | 111001) | | | | | CID. SHOT. I | FRA | AMOUNT A | | | | | |
| 10688 - 18332 .42 | | | .42 | 2064 | | | | | 3 - 18332 | 2 | | | | | | 9110# sd |
| | | | | | | 5) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 28. | | | | | | | | | CTION | | | | | | | |
| Date First Produc | | | Product | tion Met | | owing. gas lift. p : | umpin | ig - Size d | and type pump) | | Well Status | (Prod. o | r Shut | -in) | | |
| | /2021 | | | Flowing - | | | | | | Producing | | | | | | |
| Date of Test | Hour | s Tested | Ch | oke Size | | Prod'n For Test Period | | Oil - Bbl G | | Gas | as - MCF | | Water - Bbl. | | Gas - | Oil Ratio |
| 2/7/2021 | | 24 | | 34 | | | | 19 | 98 | | 349 | | 4344 | | | 63 |
| Flow Tubing | Casin | ng Pressu | 1 | lculated | 24- | Oil - Bbl. | | G | as - MCF | , 1 | Water - Bbl. | 1 | Oil Gr | avity - A | PI - (Co | rr.) |
| Press. | | 1020 | Ho | ur Rate | | 198 | | | 349 | | 4344 | | | 45 | | |
| 29. Disposition o | | | for fuel, ver | ited, etc. | | | 7 | | | | | 30. Tes | Witn | essed By | - | |
| 31 1 in America | | | | | 5 | Sold | | | | | | <u> </u> | | | · · | - 102 As- |
| 31. List Attachm | _ | Tags: | C-10 | / NILI | C- | 103 Casin | o di | etail | - C-103 | രവ | moletion | . Fin | al s | surve | | |
| 32. If a temporar | | | ie well, atta | ich a pla | with th | ne location of the | temp | orary pit. | | | PATCETON | 33. Rig | | | <i>) -</i> U. | LILICU W/ |
| 34. If an on-site l | burial wa | s used at t | he well, re | port the | exact lo | cation of the on- | site bu | urial: | | | | L | | | | |
| , | | | | | | Latitude | · · | | | | Longitude | | | | | AD83 |
| I hereby certi | fr drat | the info | ingtion s | shovyn | | | s for | n is tru | e and compl | ete | to the best o | of my kr | owle | dge an | d belie | et . |
| Signature | in | au | Ker | Du | X | Printed Name Cha | rlo | tte | Titl | le | Mgr., Re | egula | tory | 7 | Date | ÷ , |
| | (| | 01.5 | 15 | () | | | lkenb | | | Complian | | - 3 | 5 | 1/20 | 6/207 |
| E-mail Addre | SS CA | Otro | akfoc. | net | | | | | conservation | | | | | _ | 100 | 1000 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | astern New Mexico | Northwestern New Mexico | | | | |
|--------------------|---------------------|-------------------------|--------------------|------------------|--|--|
| T. Anhy | T. Canyon | | T. Ojo Alamo | T. Penn A" | | |
| T. Salt | T. Strawn | | T. Kirtland | T. Penn. "B" | | |
| B. Salt | T. Atoka | | T. Fruitland | T. Pehn. "C" | | |
| T. Yates | T. Miss | | T. Pictured Cliffs | T. Penn. "D" | | |
| T. 7 Rivers | T. Devonian | | T. Cliff House | T. Leadville | | |
| T. Queen | T. Silurian | | T. Menefee | T. Madison | | |
| T. Grayburg | T. Montoya | | T. Point Lookout | T. Elbert | | |
| T. San Andres | T. Simpson | | T. Mancos | T. McCracken | | |
| T. Glorieta | T. McKee | | T. Gallup | T. Ignacio Otzte | | |
| T. Paddock | T. Ellenburger | | Base Greenhorn | T.Granite | | |
| T. Blinebry | T. Gr. Wash | | T. Dakota | | | |
| T.Tubb | T. Delaware Sand | 5218 | T. Morrison | | | |
| T. Drinkard | T. Bone Springs 1st | 10007 | T.Todilto | | | |
| T. Abo | T.Up Avalon | 9032 | T. Entrada | | | |
| T. Wolfcamp | T. | | T. Wingate | , | | |
| T. Penn | T | | T. Chinle | | | |
| T. Cisco (Bough C) | T. | | T. Permian | | | |
| | | | | OIL OR GAS | | |

| No. 1, from. 10688 to 18332 | No. 3. from | SANDS (| |
|--|--------------------|---------|--|
| No. 2, fromto | | | |
| IMPORTANT | T WATER SANDS | | |
| Include data on rate of water inflow and elevation to which wa | ater rose in hole. | | |
| No. 1, fromto | feet | | |
| No. 2, fromto | feet | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|----------------------|-------|----------------------|--------------------------------------|------|----|----------------------|-----------|
| 5218 9032 1000 | 10007 | | Delaware Up Avalon Bone Spring | | | | |
| | | | : | | | | |
| | | | ~ | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 19163

CONDITIONS OF APPROVAL

| Operator: | | | OGRID: | Action Number: | Action Type: |
|-----------------------|----------------|----------------|--------|----------------|--------------|
| KAISER-FRANCIS OIL CO | P.O. Box 21468 | Tulsa, OK74121 | 12361 | 19163 | C-105 |

| OCD Reviewer | Condition |
|--------------|-----------|
| plmartinez | None |