UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	N	5. Lease Serial No. NMNM1108386. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. ICY 18 FED 722H			
Name of Operator EOG RESOURCES INCORPO		9. API Well No. 30-025-46713-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SP	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. C	County or Parish, S	State
Sec 18 T25S R33E NENW 20 32.137310 N Lat, 103.611519		LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATURE O	F NOTICE, REPO	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Matica of Intent	☐ Acidize	☐ Deepen	☐ Production (St	art/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily A	bandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final form of the involved testing has been completed. Final Abdetermined that the site is ready for final form of the state of the site is ready for final form of the state of the site is ready for final form of the state of the site is ready for final form of the site is ready for final for final form of the site is ready for final final for final for final for final for final for final final final for final f	ck will be performed or provide the operations. If the operation results bandonment Notices must be filed of inal inspection. 2. 11,639' MD, 11,615' TVD MO-FXL ass H + 0.5% CPT-30 + 0.19 D min - OK. Did not circ ceme	Bond No. on file with BLM/BIAs in a multiple completion or recording after all requirements, included by D-3 + 0.15% CPT-23 (1.2) and to surface, TOC @ 7,00 (1d. 14.8 ppg)	Required subsequen impletion in a new integring reclamation, have 18 yld, 15.6 ppg) 10' by Calc	t reports must be t erval, a Form 3160	filed within 30 days 0-4 must be filed once
	Electronic Submission #516 For EOG RESOURC nmitted to AFMSS for process	ES INCORPORATED, sent thing by PRISCILLA PEREZ on	to the Hobbs n 05/21/2020 (20PP)	2650SE)	
Name(Printed/Typed) EMILY FOLLIS		Title SR REC	Title SR REGULATORY ADMINISTRATOR		
Signature (Electronic S	Submission)	Date 05/20/2	020		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT		N SHEPARD UM ENGINEER Date 12/16		Date 12/16/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr	iitable title to those rights in the sul				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crir	ne for any person knowingly and	willfully to make to a	ny department or	agency of the United

Additional data for EC transaction #516034 that would not fit on the form

32. Additional remarks, continued

5-17-2020 Production Hole @ 19,832' MD, 12,355' TVD Casing shoe @ 19,816' MD, 12,355' TVD Ran 5-1/2", 20#, ECP-110 DWC (0' - 10,950') (MJ @ 10,858' and 19,386') Ran 5-1/2", 20#, ECP-110 TLW (10,950' - 11,899') Ran 5-1/2", 20#, ECP-110 DWC (11,899' - 19,816') Cement w/ 810 sx Class H + 1% MagOx-H + 0.4% CPT-30 + 0.4% D-3 + 0.1% CPT-51A + 0.5% CPT-23 (1.18 yld, 15.6 ppg) Did not circ cement to surface, TOC @ 15,200' by Calc waiting on CBL RR 5-17-2020 Completion to follow

Revisions to Operator-Submitted EC Data for Sundry Notice #516034

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease: NMNM110838

NMNM110838

Agreement:

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com **EMILY FOLLIS** SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

Ph: 432.636.3600 Ph: 432-636-3600

Location:

State: County:

NM LEA COUNTY

NM LEA

98180 WC025 G09 S253309P Field/Pool:

WC025G08S253235G-LWR BONE SPR

Well/Facility:

ICY 18 FEDERAL 722H

Sec 18 T25S R33E 200FNL 2590FWL

ICY 18 FED 722H Sec 18 T25S R33E NENW 200FNL 2590FWL

32.137310 N Lat, 103.611519 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21726

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	21726	C-103N

OCD Reviewer	Condition
ksimmons	None