DE	UNITED STATES				Page 1 of APPROVED	
	Expires: J	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM118726 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
				6. If Indian, Allottee of		
SUBMIT IN	7. If Unit or CA/Agre					
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. GETTY 5 FED COM 708H	
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				9. API Well No. 30-025-47152-0	9. API Well No. 30-025-47152-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or UNKNOWN	10. Field and Pool or Exploratory Area UNKNOWN		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)		11. County or Parish,	State	
Sec 5 T25S R33E SWSW 275 32.153126 N Lat, 103.599373	LEA COUNTY,	LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA'	FURE OF NOT	CE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	🗖 Pro	duction (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hydraulic Fi	acturing 🔲 Re	clamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construct	□ New Construction □ Reco		🛛 Other	
Final Abandonment Notice	Change Plans			nporarily Abandon	Drilling Operation	
	Convert to Injection	Plug Back	🗆 Wa	ter Disposal		
determined that the site is ready for f	mai inspection.					
9-3-2020 6-3/4" hole 9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TJ Ran 5-1/2", 20#, ICYP-110 TL Ran 5-1/2", 20#, ICYP-110 TJ Lead Cement w/ 815 sx Class Did not circ cement to surface	I2,402' TVD KP (0' - 11,193') (MJ @ 12 .W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) a, TOC @ 10,686' by CAL s true and correct. Electronic Submission #4 For EOG RESOU	C RR 9-8-2020 529059 verified by the IRCES INCORPORATE	D, sent to the He	obbs		
9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Lead Cement w/ 815 sx Class Did not circ cement to surface	I2,402' TVD KP (0' - 11,193') (MJ @ 12 W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) a, TOC @ 10,686' by CAL s true and correct. Electronic Submission # For EOG RESOU nmitted to AFMSS for proce	C RR 9-8-2020 529059 verified by the IRCES INCORPORATE	D, sent to the He PEREZ on 09/09/2	obbs		
9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TL Ran 5-1/2", 20#, ICYP-110 TX Lead Cement w/ 815 sx Class Did not circ cement to surface	I2,402' TVD KP (0' - 11,193') (MJ @ 12 W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) a, TOC @ 10,686' by CAL s true and correct. Electronic Submission # For EOG RESOU nmitted to AFMSS for proce DLLIS	C RR 9-8-2020 529059 verified by the IRCES INCORPORATE essing by PRISCILLA	D, sent to the He PEREZ on 09/09/2	obbs 2020 (20PP3577SE)		
9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Lead Cement w/ 815 sx Class Did not circ cement to surface 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) EMILY FC	I2,402' TVD KP (0' - 11,193') (MJ @ 12 W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) s, TOC @ 10,686' by CAL s, TOC @ 10,686' by CAL Electronic Submission # For EOG RESOU nmitted to AFMSS for proce DLLIS Submission)	C RR 9-8-2020 529059 verified by the IRCES INCORPORATE essing by PRISCILLA Title	D, sent to the He PEREZ on 09/09/2 SR REGULATO 09/08/2020	obbs 2020 (20PP3577SE) DRY ADMINISTRATOR		
9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Lead Cement w/ 815 sx Class Did not circ cement to surface 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) EMILY FC	I2,402' TVD KP (0' - 11,193') (MJ @ 12 W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) s, TOC @ 10,686' by CAL s, TOC @ 10,686' by CAL Electronic Submission # For EOG RESOU nmitted to AFMSS for proce DLLIS Submission)	C RR 9-8-2020 529059 verified by the IRCES INCORPORATE essing by PRISCILLA Title Date DR FEDERAL OR 5	D, sent to the He PEREZ on 09/09/2 SR REGULATO 09/08/2020	Debbs 2020 (20PP3577SE) DRY ADMINISTRATOR DRY ADMINISTRATOR DRY ADMINISTRATOR	Date 12/16/2	
9-3-2020 Production Hole @ : Casing shoe @ 19,987' MD, 1 Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Ran 5-1/2", 20#, ICYP-110 TX Lead Cement w/ 815 sx Class Did not circ cement to surface 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) EMILY FO Signature (Electronic S	I2,402' TVD KP (0' - 11,193') (MJ @ 12 W (11,193' - 12,014') KP (12,014' - 19,987') s(1.20 yld, 14.5 ppg) a, TOC @ 10,686' by CAL s true and correct. Electronic Submission # For EOG RESOU nmitted to AFMSS for proce DLLIS Submission) THIS SPACE FO ED d. Approval of this notice does uitable title to those rights in the	C RR 9-8-2020	D, sent to the Ho PEREZ on 09/09/2 SR REGULATO 09/08/2020 STATE OFFIC	Debbs 2020 (20PP3577SE) DRY ADMINISTRATOR DRY ADMINISTRATOR DRY ADMINISTRATOR	Date 12/16/2	

## Revisions to Operator-Submitted EC Data for Sundry Notice #529059

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98092 WC025 G09 S243336I	UNKNOWN
Well/Facility:	GETTY 5 FED COM 708H Sec 5 T25S R33E 275FSL 1073FWL	GETTY 5 FED COM 708H Sec 5 T25S R33E SWSW 275FSL 1073FWL 32.153126 N Lat, 103.599373 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 21723

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

Operator:	D.O. D	Midlend TV70700		OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702		7377	21723	C-103N
OCD Reviewer			Cond	tion		
ksimmons			None			