

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator LOGOS Operating, LLC		8. Well Name and No. Rosa Unit 016
3a. Address 2010 Afton Place, Farmington NM 87401	3b. Phone No. (include area code) 505-787-2218	9. API Well No. 30-039-07963
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 14 T31N R6W SESW 800' FSL & 1500' FWL 36.894630 N Lat, -107.436504 W Long		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In order to comply with NMOCD BH remediation per rule 19.15.16.11 to prevent waste and protect freshwater.

LOGOS will perform a BH remediation prior to the Plug and Abandon per approved sundry dated 7/16/2020.

If the BH remediation plan is unsuccessful, LOGOS requests to preform a Plug and Abandon per the attached procedure, current and proposed wellbore diagram.

LOGOS submitted a sundry on 8/3/2020 per the pre-on-site conducted with Randy McKee 7/29/2020.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title
Marie E. Florez		Regulatory Specialist
Signature	<i>Marie E. Florez</i>	Date
		1/26/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



2010 Afton Place
Farmington, NM 87401
Phone: (505) 278-8720
Fax: (505) 326-6112

Rosa Unit 16
API 30-039-07963
Section 14 Township 31N Range 06W

Plug and Abandonment Plan of Action

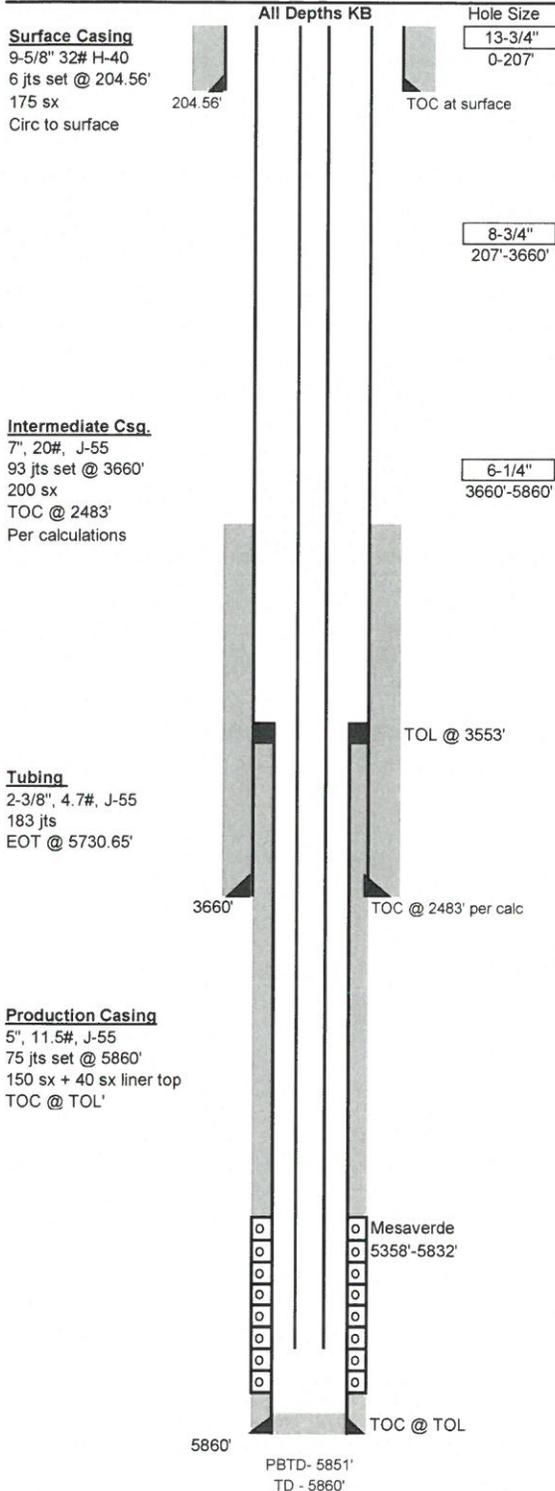
1. TOOH with tubing.
2. TIH to set a cement retainer within 50' of the Mesaverde formation and TOOH w/ tubing.
3. Run a Cement Bond Log to confirm top of cement in the casing strings.
(NOTE: Plug depths, perforation depths, cement calculations, and cement retainer placement are subject to change based off on the results of the CBL; however, all plugs' excess calculations are compliant with regulatory requirements.)
4. Pump Plug #1 on top of the CR to cover the Mesaverde perforations from 5265'-5315' using 9.4 sx of cement (50' excess).
5. **Casing will then be pressure tested to 500 psi. If casing does not hold pressure, all plugs will be tagged after sufficient set up time and topped off as necessary.**
6. Pump Plug #2 to cover the Mesaverde top from 3489'-3589' using 25.9 sx of cement (50' excess).
7. Pump Plug #3 to cover the Fruitland Coal and Pictured Cliffs tops from 2947'-3217' using 63.3 sx of cement (50' excess).
8. If TOC is below 2354', perforate at the TOC or 2354' whichever is shallower.
9. Pump Plug #4 to cover the Ojo and Kirtland tops from 2354'-2565' using 85.3 sx of cement (50' excess inside casing and 100% outside of casing).
10. Perforate at 878', RIH with the CR and set at 828'.
11. Pump Plug #5 to cover the Nacimiento top from 778'-878' using 55.8 sx of cement (50' excess inside casing and 100% outside of casing).
12. Perforate at 255'.
13. Pump Plug #6, the surface plug, from 0'-225' using 104.5 sx of cement (50' excess inside casing and 100% outside of casing).
14. ND and cut off wellhead below surface casing flange per regulation. Top off with cement as needed and install P&A marker to comply with regulations. Cut off anchors and restore per BLM regulations.



Current Wellbore Schematic

Well Name: Rosa Unit 16
 Location: Sec 14, T31N, R6W 800' FSL & 1500' FWL
 County: Rio Arriba
 API #: 30-039-07963
 Co-ordinates: Lat 36.8944 Long -107.43561
 Elevations: GROUND: 6346'
 KB: 6359'
 PBD: 5851'
 TD: 5860'

Date Prepared: 5/26/2020 Gomez
 Last Updated:
 Spud Date: 9/22/1956
 Completion Date: 10/26/1956
 Last Workover Date:



Surface Casing: (9/22/1956)
 Drilled surface hole to 207'. Set 6 jts. 9-5/8", 32#, H-40 casing set at 204.56'.
 Cemented 175 sxs reg cmt w/ 2% CaCl.
 Circulated cmt to surface.

Intermediate Casing: (10/3/1956)
 Drilled intermediate hole to 3660'. Set 93 jts. 7", 20#, J-55 casing set at 3660'.
 Cemented w/ 150 sxs, 8% gel cement and 50 sxs neat cement.
 Assuming 8-3/4" hole, 1.18 yield, and 75% efficiency. TOC at 2483'

Production Casing: (10/6/1956)
 Drilled production hole to 5860'. Set 75 jts. 5", 11.5# J-55 casing set at 5860'. TOL at 3553'.
 Cemented w/ 150 sxs reg. cmt. Cement TOL w/ 40 sx. Rev out 10 sx.

Tubing: (10/27/1956)	Length (ft)
KB (KB 9', drilling KB 13')	13.00
(183) 2-3/8", 4.7#, J-55 tubing joints	5717.65

Set at: 5730.65 ft

Rods:
 n/a

Pumping Unit:
 n/a

Perforations: (10/26/1956)
 Perf 3 SPF 5358-68, 5372-80, 5384-5400, 5452-64, 5490-5508, 5534-44, 5572-76, 5660-70, 5676-84, 5694-5710, 5716-34, 5754-60, 5768-74, 5782-98, 5810-16, 5828-32. Frac w/ 147,000 gal H2O.

Formations:

San Jose-	Surface
Nacimiento-	828'
Ojo Alamo-	2404'
Kirtland-	2515'
Fruitland-	2997'
Pictured Cliffs-	3167'
Mesaverde-	3539'

Additional Notes:
 1956- Surface csg was pulled and re-ran and cmt'd after cleaning out hole.

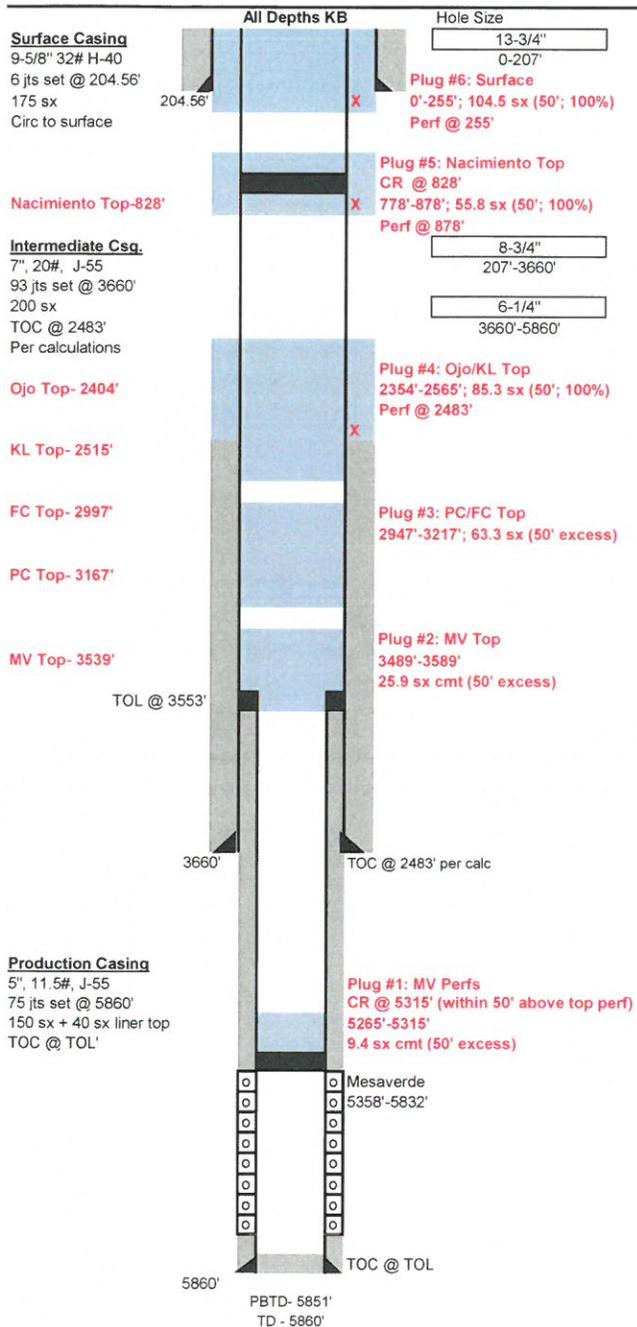
*Max deviation 1 degree at 5450'



Wellbore Schematic- PLUG AND ABANDONMENT PROPOSAL

Well Name: Rosa Unit 16
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Tubing:	Length (ft)
n/a	

Rods:
 n/a

Pumping Unit:
 n/a

Perforations: (10/26/1956)
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**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Well: Rosa Unit 16
API: 30-039-07963
NOI P&A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease"
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750
3. Submit a copy of the updated procedure reflecting geologic report and all COAs to the following email addresses before operations commence: jkillins@blm.gov and Brandon.Powell@state.nm.us
4. Submit electronic copy of the CBLs for verification to the following addresses: jkillins@blm.gov and Brandon.Powell@state.nm.us . Based on CBL results inside/outside plugs and volumes will be adjusted accordingly. Required plug coverage is based on BLM geologic report.

Well No. Rosa Unit #016 (API# 30-039-07963)	Location	800	FSL	&	1500	FWL
Lease No. NMSF-078771	Sec. 14	T31N			R06W	
Operator Logos Operating, LLC	County	Rio Arriba		State	New Mexico	
Total Depth 5860	PBTD 5851	Formation Mesaverde				
Elevation (GL) 6346	Elevation (KB) 6359					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm	Surface	828			
Nacimiento Fm	828	2408			Fresh water sands (probable)
Ojo Alamo Ss	2408	2515			Aquifer (fresh water probable)
Kirtland Shale	2515	2919			
Fruitland Fm	2919	3168			Coal/Gas/Possible water
Pictured Cliffs Ss	3168	3545			Gas
Lewis Shale	3545				
Chacra		5314			
Cliff House Ss	5314	5406			Water/Possible gas
Menefee Fm	5406	5656			Coal/Ss/Water/Possible O&G
Point Lookout Ss	5656	PBTD			Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

5. Plug 3: BLM picks Fruitland at 2919 ft md. Extend plug top to 2869 ft md.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 21265

COMMENTS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM87401			OGRID: 289408	Action Number: 21265	Action Type: C-103F
Created By	Comment	Comment Date			
kpickford	KP GEO Review 3/19/2021	03/19/2021			

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21265

CONDITIONS OF APPROVAL

Operator: LOGOS OPERATING, LLC	2010 Afton Place	Farmington, NM87401	OGRID: 289408	Action Number: 21265	Action Type: C-103F
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OCD Reviewer	Condition
kpickford	Notify NMOCD 24 Hours Prior to beginning operations
kpickford	CBL Required