Received by OCD: 3/24/2021 8:25:59 AM

District ( 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Arlesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azlec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-145 Revised May 19, 2017 Permit 291912

**Change of Operator** 

## **Previous Operator Information**

### **New Operator Information**

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	258350	OGRID:	330447
Name:	Grizzly Operating, LLC	Name:	Contango Resources, Inc.
Address:	5847 San Felipe, Suite 3000	Address:	717 Texas Ave.
			Suite 2900
City, State, Zip:	Houston, TX 77057	City, State,	Houston, TX 77002

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Contango Resources, Inc. certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

## Contango Resources, Inc. understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in	New Mexico, Contango Resources	s, Inc. agrees to the following statements:
		4 Pr. 94 995 W III TOLOWING STRIAMANTE

mitals for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just 1. Initals the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the 

begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me of enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of

19.15 CONTROL | 19.15 CONTROL has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115

reports of 19.15.7.24 NMAC.

Indials understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.5.8 MMAC by using the "inactive Well List" on OCD's website.

I must keep current with financial assurances for well plugging. I understand that New Macros requirements of the state o

\_ I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the financial Additional Financial Assurance Report on the OCD's website.

I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will

look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that 

requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC 3.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my making injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my

wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my Injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCCurrent requires the to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

am responsible for providing the OCD with my current address of record and emergency contact information, and Tam responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I

If I transfer well operations to another operator, the OCD must approve the change before the new operator can regulator filings uptil the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility

or liability for any act or omission which occurred while I operated the wells and related facilities.

11. Initials

All person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, pareer or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection Tot 19.15.5.9 NMAC.

NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well πumber, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change, of Operator.

Previous C	Operator A	New Ope	erator S
Signature:	- Slaff	Signature:	Mal
Printed Name:	STEVE WILLOW	Printed Name:	E. Joseph Grady Schior Vice President & CFO
Title:	C60	Title:	
Date:	2/1/31 Phone: 832-399-3117	Date:	1/31/21 Phone: 713-236-7400

NMOCD Approval
Electronic Signature(s): Daniel J Sanchez, District 1

March 24, 2021

Date:

Wells Selected for Transfer

Permit 291912

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

## 1 Well Selected for Transfer

From:		OGRID:			
	Grizzly Operating, LLC		258350		
To:		OGRID:			
	Contango Resources, Inc.		330447		

### OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
330158	TOBY #001	Р	H-13-24S-36E	Н	30-025-09563			0

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Comments

Permit 291912

### **CHANGEOP COMMENTS**

Operator:	OGRID:
Grizzly Operating, LLC	258350
5847 San Felipe, Suite 3000	Permit Number:
Houston, TX 77057	291912
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit