UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM94115		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. LAKEWOOD 28 FED COM 710H		
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-46650-00-X1						
3a. Address			include area code)		10. Field and Pool or Exploratory Area		
PO BOX 2267 MIDLAND, TX 79702		h: 432-848-			PERMIAN	Apioratory Area	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish, State		
Sec 28 T25S R34E SESW 20 32.094788 N Lat, 103.476074					LEA COUNTY, I	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATI	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
	☐ Casing Repair	☐ New C	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug E	☐ Plug Back ☐ Water Disposal		Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 11/24/20 Intermediate Hole @	k will be performed or provide the operations. If the operation results bandonment Notices must be filed on all inspection.	Bond No. on f in a multiple of	ile with BLM/BIA completion or reco	 Required sul mpletion in a r 	osequent reports must be a new interval, a Form 3160	filed within 30 days 0-4 must be filed once	
Casing shoe @ 11,956' MD 7-5/8", 29.7#, ECP-110 MO-F. Stage 1: Cement w/ 420 sx Cl Good test casing to 2,700 psi Stage 2: Bradenhead squeeze Stage 3: Top out w/ 260 sx Cla Echometer	XL ass H (1.21 yld, 15.6 ppg) for 30 min - OK. Did not circ w/ 1,000 sx Class C (1.41 y	/ld, 14.8 ppg	1)	-			
12/6/20 Production Hole @ 22 Casing shoe @ 20,790' MD, 1 5-1/2", 20#, ICYP-110 TXP (0'	2,558' TVD	nd 20,321')					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #539 For EOG RESOURC mitted to AFMSS for processi	ES INCORPO	DRATED, sent t	o the Hobbs			
Name(Printed/Typed) STAR HARRELL			Title SENIOF	REGULAT	ORY SPECIALIST		
Signature (Electronic S	Submission)	J	Date 12/07/20	020			
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 12/16/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant to conduct the applicant the app	itable title to those rights in the sub	oject lease	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimstatements or representations as to a	ne for any pers	on knowingly and in its jurisdiction.	willfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #539707 that would not fit on the form

32. Additional remarks, continued

5-1/2", 20#, ICYP-110 TLW-SC (11,440' - 11,985') 5-1/2", 20#, ICYP-110 TXP (11,985' - 20,790') Cement w/ 1,010 sx Class H (1.23 yld, 14.5 ppg) Bump plug, no casing test (wet shoe). Did not circ cement to surface, TOC @ 8,302' by Calc

RR 12/6/20

Completion to follow

Revisions to Operator-Submitted EC Data for Sundry Notice #539707

Operator Submitted

BLM Revised (AFMSS)

EOG RESOURCES INCORPORATED

STAR HARRELL SENIOR REGULATORY SPECIALIST

E-Mail: Star_Harrell@eogresources.com

Sundry Type:

DRG

SR

NMNM94115

NMNM94115

DRG SR

Agreement:

Operator:

Lease:

EOG RESOURCES INC P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-848-9161

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

STAR HARRELL

SENIOR REGULATORY SPECIALIST E-Mail: Star_Harrell@eogresources.com

Ph: 432-848-9161

STAR HARRELL

SENIOR REGULATORY SPECIALIST E-Mail: Star_Harrell@eogresources.com

Ph: 432-848-9161

Tech Contact:

STAR HARRELL

SENIOR REGULATORY SPECIALIST E-Mail: Star_Harrell@eogresources.com

Ph: 432-848-9161

Ph: 432-848-9161

Location:

Well/Facility:

State: County:

NM LEA COUNTY

NM LEA **PERMIAN**

BOBCAT DRAW; UP WCMP Field/Pool:

LAKEWOOD 28 FED COM 710H Sec 28 T25S R34E SESW 200FSL 2277FWL

32.094789 N Lat, 103.476072 W Lon

LAKEWOOD 28 FED COM 710H Sec 28 T25S R34E SESW 200FSL 2277FWL

32.094788 N Lat, 103.476074 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21736

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	21736	C-103N

OCD Reviewer	Condition
ksimmons	None