eceined by OCD: 3/25/2021 10:26:19 Appropriate 10:26:19 Appropriate 10:26:19 Appropriate 10:26:19 Appropriate 10:20:20:20:20:20:20:20:20:20:20:20:20:20	M State of New Me Energy, Minerals and Natu	exico 7	OCD Received /24/2020	Form C-103 <sup>1</sup> of . Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476 2460	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ncis Dr.	5. Indicate Type STATE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	F	or Unit Agreement Name J TITT COM						
1. Type of Well: Oil Well G	8. Well Number	r 1						
2. Name of Operator HILCORP ENERGY COMPANY			9. OGRID Num	9. OGRID Number 372171				
3. Address of Operator 382 Road 3100, Aztec, NM 87410	10. Pool name o Aztec F							
4. Well Location			· . 1.					
Section $02$	from the <u>North</u> line and <u>990</u> Township 30N I	eet from the <u>W</u> Range 11W	<u>est_</u> line NMPM	County San Juan				
	11. Elevation (Show whether DR	R, RKB, RT, GR, et						
12. Check Ap	5761 propriate Box to Indicate N		e, Report or Othe	r Data				
TEMPORARILY ABANDON       Image: Constant of the second seco	PLUG AND ABANDON 🛛 CHANGE PLANS 🗌 MULTIPLE COMPL 🗌	CASING/CEME	RILLING OPNS.	ALTERING CASING				
<ol> <li>Describe proposed or complet of starting any proposed work proposed completion or recon</li> </ol>	). SEE RULE 19.15.7.14 NMA							
7/22/2020 – MIRU WIRELINE AND CE 6 SHOTS (60 DEG PHASING) AT 1030 TO RIG PIT. RD WIRELINE. RU AZTE AND PUMP SINGLE PLUG. PLUG #1 CEMENT TO SURFACE. DURING PU AND MONITOR TANKS. WELL WAS T MUD AND SAND (NO CEMENT). MIXE FASTER. AFTER CIRCULATING FIRS SURFACE. PUMPED AN ADDITIONAL VACCUM WAS REDUCED TO 0 BPM. RD EQUIP. WOC OVERNIGHT.	D'. POOH. INSPECT GUN. SHO C WELL SERVICE. EST CIRC D W/ 290 SKS 15.8 PPG 1.15 YIEL MP JOB. FIRST 190 SKS PUMP AKING SLURRY AT 2.5 BPM. R ED AND PUMPED REMAINING T 50 SKS BEGAN CATCHING F 50 SKS W/ 2% CAL PERIODC	TS FIRED GOOD. DOWN 3 1/2" TBG LD CLASS G CEM ED WENT ON VA RETURNS TO SUF 100 SKS W/ 2% C PRESSURE AND 0 ALLY CUTTING P	EST CIRC THROUG UP 5 1/2" CSG AT 2 IENT F/ 1030' TO SU CUUM. WOULD PE RFACE WERE MIX ( CALCIUM IN AN EFF CIRCULATING GOO UMPS AND MONITO	GH PERFS UP ANNULUS 2 BBL/MIN 100 PSI. MIX JRFACE. CIRC GOOD RIODICALY CUT PUMPS DF FRESHWATER/ DRILL ORT TO SET CEMENT DO CEMENT RETURNS TO DRING FLOW UNTIL				
7/23/2020 - RU WELDER. CUT OFF W WELDED ON DRYHOLE MARKER. TO P&A OF WELLBORE. NMOCD REP, T REPORT. <b>WELL P&amp;A'D ON 7/23/202</b>	OPPED OF CSG AND CELLAR V HOMAS VERMERSCH, WAS O	N/ 32 SKS 15.6 PI	PG CLASS G CEME	NT TO COMPLETE FULL				
Spud Date:	Rig Release D	ate:						
I hereby certify that the information ab	ove is true and complete to the b	est of my knowled	dge and belief.					
SIGNATURE Husuilla Sh	ottyTITLE Operation	ns/Regulatory Tec	<u>chnician – Sr</u> DAT	E <u>7/24/2020</u>				
For State Use Only	orty E-mail address:	pshorty@hilcorp	.com_PHONE: (:	505)324-5188				
APPROVED BY: Brandom 7 Conditions of Approval (if any):	Panoll TITLE Dis	strict III Supervis	sorD	ATE				

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## Received by OCD: 3/25/2021 10:26:19 AM

**Current Schematic** 

## Well Name: F.J. TITT COM #1

004509920		Surface Legal Location 002-030N-011W-E	Field Name AZTEC PICTURED (	· · · · ·	Route 0304		State/Province	XICO	Well Configuration Type
ound Elevation	n (ft)	Original KB/RT Elevation (ft) 5,766.00	кв-с 5.0	Ground Distance (ft) 0	KB-Casin	g Flange [	Distance (ft)	KB-Tubing Hang	er Distance (ft)
			Original Ho	ole, 7/24/2020 §	):49:57 AN	Λ			
ID (ftKB)	TVD (ftKB)			Vertical sch	ematic (actua	al)			
4.9		High BH pressure rec	orded, 43 psi in 1969. PM of water and gas.				MIX AND	PUMP SING	31.00; 7/22/2020; LE PLUG. PLUG #1 1.15 YIELD CLASS
101.7							G CEME	NT F/ 1030' T ATED GOOD	O SURFACE.
102.7 —		1; Surface; 9 5/8	in; 8.92 in; 5.00 ftKB; 102.75 ftKB				8/1/1954	Casing Cemer ; Cmt'd w/ 150	t; 5.00-103.00; sx. Test 30 min
103.0								Plug; 5.00-332	2.00; 7/28/1975; With 100 Sacks Of
332.0							Class "B' estimated	With 2% Cal	cium Chloride. BOC OC tagged at 39" on
875.0		— Ojo Alamo (final)						SQUEEZE; 5.0	00-1,031.00; UMP SINGLE PLUG.
974.1 —		— Kirtland (final)					PLUG #1	W/ 290 SKS LASS G CEM	15.8 PPG 1.15 ENT F/ 1030' TO ED GOOD CEMENT
1,029.9 —		SQUEEZE PERF	S; 1,030.00-1,031.00;				TO SURI		
1,030.8 —			7/22/2020						nent; 1,530.00-
1,500.0 —							Drl cmt p w/500#, p	lug 8/9/1954.	ht'd w/ 150 sx 50-50. Swab dry. Test 2 hrs at 1,530' from 75%
1,529.9 1,928.1		— Fruitland (final) ———					2,350.00	; 10/4/1971; C	nent; 1,500.00- mt'd with 180 sacks shows TOC at 1,500'
2,100.1		7 jts of 1" tbg left in	hole during P/A work				on 10/4/1 Cement S	971. Squeeze; 2,23	5.00-2,312.00;
2,234.9							2% Calci	um Chloride w	sx of Class "B" w/ /ith packer. Cmt'd ed by WL at 2,235'
2,290.0		Collapsed Casi 2,290.00-2,291.00; F	ng at unknown depth; ound during remedial				on 3/4/20	20.	
2,291.0		rig work, decided to P/	A wellbore. 7/28/1975						
2,293.0		— Pictured Cliffs (final) —							
2,294.9									
2,295.9		2; Production1; 5 1/2	in; 5.01 in; 5.00 ftKB; 2,296.00 ftKB 296.00 ftKB; 2,310.00				with 30,0	00# 10/20 Sa	971; Sand/Water Frac and, FR—16, 32,000 #, Max Press 2100#,
2,297.9			ftKB D CLIFFS; 2,298.00-				Avg Pres Stims and	s 2100#, ISIP d Treats; 8/11/	600#, 5 Min SI 40 (1954; 1.33. 2350 -
2,310.0			2,312.00; 10/5/1971				Sand oile with 7000		o 2350 and treated 4600# sand.
2,312.0							pressure min. Ran	700#, Injectio 2331' of 1" se	on Rate 550 gals. per et at 2334' R.K.B.
2,325.1		3; Production2; 3 1/2	in; 2.92 in; 5.00 ftKB;				Productio	on Casing Cer	blowing 20 hrs. nent (plug); 2,326.00- mt'd with 180 sacks
2,326.1 —			2,326.00 ftKB					"C" neat. CBL	shows TOC at 1,500'
2,350.1									

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 21945

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002		372171	21945	C-103P
OCD Reviewer			Condition			
ahvermersch			None			