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Form 3160-5 (June 2015)				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM36473			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. WAC 1		
Oil Well Gas W	Vell Otl						
Name of Operator DUGAN PRODUCT!	ION COR	Contact: PORATIŒMail: aliph.reena	ALIPH REENA @duganproduction.com		9. API Well No. 30-045-25918-0	00-S2	
3a. Address PO BOX 420 FARMINGTON, NM 87499-0420			3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool or BISTI LOWER		R GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))		11. County or Parish,	State	
Sec 17 T24N R9W NWNW 0790FNL 0890FWL 36.319030 N Lat, 107.817730 W Lon					SAN JUAN COUNTY, NM		
12. CHECK	C THE AI	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISS	SION	TYPE OF ACTION					
□ Notice of Intent		☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
		☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report		☐ Casing Repair	■ New Construction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment	Notice	☐ Change Plans	☑ Plug and Abandon	□ Tempora	arily Abandon		
	BP	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
If the proposal is to deepe Attach the Bond under w following completion of t	en directions hich the wor the involved ed. Final Ab	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices must be file	nt details, including estimated starting give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ	red and true ver . Required sub mpletion in a n	rtical depths of all pertir sequent reports must be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once	
The well was P&A'd 1) Set CR @ 4780'. 590'.	7/15/20 - Casing w	7/21/20 as per the following on't test. Run CBL from a	ng procedure: 4780' to surface. Top of ceme	ent from CBL	. @		
15.8#/gal). WOC ov 4156'-4780' (Mancos 3) Set 4-1/2" CR @ 3 Class G cement. W	rernight. Ternight. Stop @ 42 3195'. Sp OC. Tag	[agged TOC @ 4156'. Pl	cu ft) Class G cement (1.15 cug I, Mancos-Gallup, inside 4- sing above at 3195' w/20 sks iff House, inside 4-1/2" casing	-1/2" casing,			
(Cliff House top @ 3 4) Spot Plug III insid TOC @ 1875'. Plug	145'). e 4-1/2" c III, Chacr	asing at 2100' w/20 sks (2 a, inside 4-1/2" casing, 18	23 cu ft) Class G cement. WC 375'-2100' (Chacra top @ 204 48.5 cu ft) Class G cement. W	C overnight			

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #526679 verifie For DUGAN PRODUCTION CORP	DRATION, sent to the Farmington			
N	Committed to AFMSS for processing by JΦE KILLINS on 08/28/2020 (19ĀMW0658SE)				
Name (Printed/Typed	ALIPH REENA	Title ENGINEERING SUPERVISOR			
Signature	(Electronic Submission)	Date 08/20/2020	1:43:4		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED		JOE KILLINS _{Title} ENGINEER	Date 08/28/2020		
certify that the applicant h	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) *** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** *** BLM REVISED *** BLM REVISED ***					
			Rei		

Received by OCD: 3/25/2021 11:42:28 AM

Additional data for EC transaction #526679 that would not fit on the form

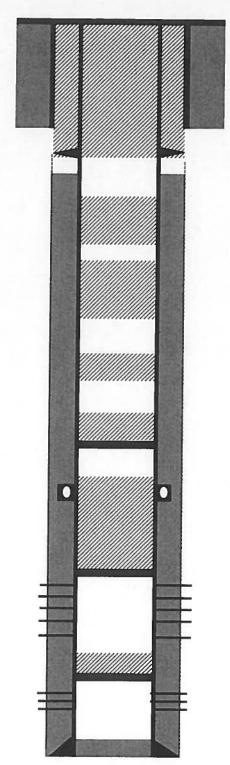
32. Additional remarks, continued

- @ 1173'. Plug IV, Pictured Cliffs-Fruitland, 1173'-1682' (Pictured Cliffs top @ 1630', Fruitland @ 1283').
 6) Spot Plug V inside 4-1/2" casing at 1044' w/35 sks (40.2 cu ft) Class G cement. WOC. Tag TOC @ 612'. Plug V, Ojo Alamo-Kirtland, 612'-1044' (Ojo Alamo top @ 780', Kirtland @ 985').
 7) Perforate @ 269'. Spot inside/outside plug from 269' w/2-3/8" tubing to surface w/105 sks (121 cu ft) Class G cement. Circulated cement to surface. Plug VI, Surface-269'.
 8) Dug cellar around wellhead. Cut wellhead. Cement at surface inside 4-1/2" casing and 8-5/8" annulus. Fill up cellar w/16 sks (18.5 cu ft).
 9) Install dry hole marker. Clean location. Well P&A'd 7/21/20.

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Completed P & A Schematic

WAC # 1 API: 30-045-25918 Sec 17 T24N R9W 790' FNL & 890' FWL, Bisti Lower Gallup Lat; 36.319126 Long: -107.818405



8-5/8" J-55 24# casing @ 219'. Cemented with 135 sks, 159 cf Class B w/ 2% CaCl2. Hole size: 12-1/4

Perforate @ 269'. Circulate cement to surface w/ 105 sks Class G @ 0-269' (121 cu.ft) [Plug VI: Surface-269']

Spot inside plug w/ 35 sks Class G (40.2 cu.ft) @ 612'-1044' [Plug V: Ojo Alamo-Kirtland, 612'-1044']

Inside plug w/ 42 sks Class G @ 1173'-1682' (48.5 cu.ft) [Plug IV, PC-Fruitland, 1173'-1682]

Inside plug w/ 20 sks Class G @ 1875'-2100' (23 cu.ft) [Plug III, Chacra, 1875'-2100']

CR @ 3195'. Inside plug w/ 20 sks Class G @ 2930'-3195' (23 cu.ft) [Plug II, Mesaverde, 2930'-3195']

Cemented Stage I w / 480 sks 50-50 poz (605 Cu.ft) followed by 75 sks Class B (88.5 Cu.ft). DV tool @ 4338'. Stage II w/ 670 sks 65-35-12 (1487 Cu.ft) followed by 50 sks 50-50 poz w/ 2% gel (63 cu.ft). Total slurry 2243 cu.ft.

CR @ 4780' Inside plug w/ 56 sks Class G @ 4156'-4780' (64.4 cu.ft)[Plug I, Gallup-Mancos, 4278'-4777']

Gallup Perforated @ 4827'-5474', 43 holes

4 1/2" 10.5 # casing @ 6425'. New PBTD @ 6239'

4 1/2" 10.5 # casing @ 6425'. Dakota Perforated @ 6339'-6358'. Dakota was plugged back and abandoned in 1985' w/ CIBP set @ 6289' and 50' of cement on top of BP. New PBTD @ 6239'

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21959

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DUGAN PRODUCTION CORP	709 E Murray Drive	Farmington, NM87499	6515	21959	C-103P

OCD Reviewer	Condition
ahvermersch	None