

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM58138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BADLANDS FEDERAL 19. API Well No.
30-045-25975-00-S110. Field and Pool or Exploratory Area
BISTI LOWER GALLUP

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DJR OPERATING LLC

Contact: SHAW-MARIE FORD

E-Mail: sford@djrlc.com

3a. Address

1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T25N R13W NENE 0660FNL 0660FEL
36.406525 N Lat, 108.163116 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on August 12, 2020 per the attached End of Well Report, Wellbore Diagram, and Marker.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #526317 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20AMW0143SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOE KILLINS
Title ENGINEER

Date 08/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #526317

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM58138	NMNM58138
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1600 BROADWAY SUITE 1960 DENVER, CO 80202 Ph: 303-595-7433
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BISTI LOWER GALLUP	BISTI LOWER GALLUP
Well/Facility:	BADLANDS FEDERAL 1 Sec 13 T25N R13W NENE 660FNL 660FEL 36.406600 N Lat, 108.163800 W Lon	BADLANDS FEDERAL 1 Sec 13 T25N R13W NENE 0660FNL 0660FEL 36.406525 N Lat, 108.163116 W Lon

As Plugged Wellbore Diagram
DJR Operating, LLC
Badlands Federal # 1

API # 30-045-25975
 NE/NE, Unit A, Sec 13, T25N, R13W
 San Juan County, NM

GL 6461'
 KB 6474'
 Spud Date 6/16/1984

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: K-55
 ID: 8.097"
 Depth 305'
 cap cf/ft: 0.3576
 TOC: Surf

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	
Kirtland	855'
Fruitland	1171'
Pictured Cliffs	1383'
Lewis	1490'
Chacra	1780'
Cliffhouse	2108'
Menefee	2222'
Point Lookout	3815'
Mancos	3926'
Gallup	4898'

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: K-55
 ID: 4.95"
 Depth 5160'
 cap cf/ft: 0.1336
 Csg/Csg 0.1732
 Ann, cf/ft
 TOC: Circ
 Surf

Top off plug: 30' inside 5 1/2" casing. 20' in 5 1/2" x 8 5/8" annulus. 25 sx Type II cement.

Plug 6: Surface casing shoe to surface. 388' to surf, 125 sx Type II cement.

Plug 5: Chacra, Pictured Cliffs and Fruitland. 1830' to 1036', 90 sx Type II cement

Plug 4: Mesa Verde. 2172' to 1996', 20 sx Type II cement

Plug 3: Mancos. 4028' to 3764', 30 sx Type II cement

DV tool 4006'

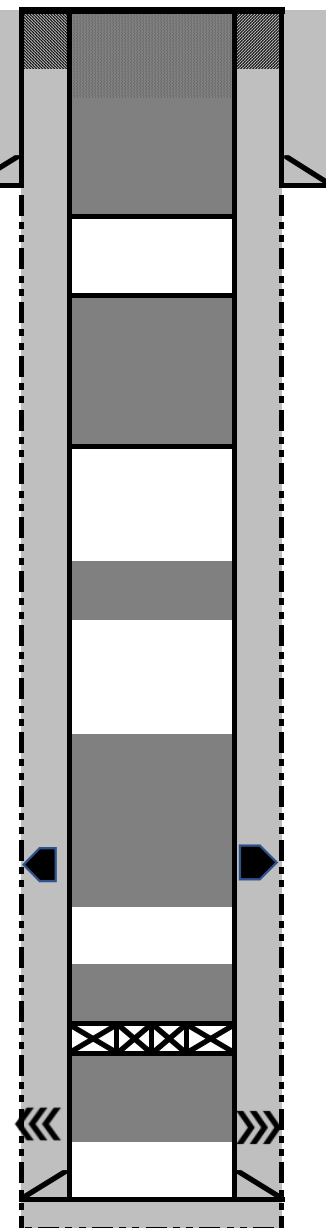
Plug 2: Gallup. 4970' to 4811', 18 sx Type II cement

CR 4970'

Plug 1: Mix and pump 25 sx Type II cement through CR and into Gallup perms.

Perfs 5006-5076'

PBSD
 TD 5170'



End of Well Report Plug and Abandonment

for

DJR Operating, LLC

Badlands Federal # 1

API # 30-045-25975

NE/NE, Unit A, Sec. 13, T25N, R13W

San Juan County, NM

8-9-2020: Notified NMOCD and BLM of pending P&A operations.

8-10 to 8-12-2020:

1. MI P&A rig and equipment. TIH with bit and scraper to 4987'. TOOH.
2. PU and RIH with a 5 1/2" cement retainer. Set the CR at +/- 4970'. Roll hole and pressure test casing to 600 psi. Good test. TOOH.
3. Plug 1. Sting into retainer, mix and pump 25 sx Type II cement through CR and into Gallup perfs.
4. Plug 2. Gallup; Sting out of retainer, Mix and pump 18 sx Type II cement from 4970' to 4811'. Pull up to 4028'.
5. Plug 3. Mancos; Roll hole, mix and pump 30 sx Type II cement from 4028' to 3764'. TOOH.
6. Plug 4. Mesa Verde; TIH to 2172', roll hole, mix and pump 20 sx Type II cement from 2172' to 1996'. TOOH.
7. Tie onto Bradenhead, pump 15 bbl water at 0 psi.
8. Plug 5. Chacra, Pictured Cliffs and Fruitland; TIH to 1830', roll hole, mix and pump 90 sx Type II cement from 1830' to 1036'.
9. MI logging truck. RIH and perforate holes at 330'.
10. Plug 6: Surface casing shoe to surface. TIH with workstring to 388'. Mix and pump 125 sx Type II cement, cement circulation at surface in 5 1/2" x 8 5/8" annulus out Bradenhead. TOOH.

11. Cut off wellhead. Check for TOC. Inside 5 1/2" casing = 30', inside 5 1/2" x 8 5/8" annulus = 20'.
12. Top off plug: Install P&A marker. Mix and pump 25 sx Type II cement to top off the 5 1/2" casing and 5 1/2" x 8 5/8" annulus.
13. RD cementing equipment. Release rig.

BLM representative on site was Leo Pacheco.

Note: All cement used was Type II mixed at 15.6 ppg, yield 1.18 cu ft / sx.

Attached are; As plugged WBD, GPS coordinates and P&A marker photo.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21960

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	21960	Action Type:	C-103P
OCD Reviewer									Condition
ahvermersch									None