

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. 1420603326
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM87136
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. BISTI COAL 9 COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T25N R12W NWSW 1625FSL 0940FWL 36.412735 N Lat, 108.121857 W Lon		9. API Well No. 30-045-28199-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on 07/29/20 as described below.

07/28/20: MIRU. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. Set CR at 1050 ft. Squeezed 10 sx cement through CR into Fruitland perms. Placed 12 sx cement on top of CR.

07/29/20: Tagged TOC at 966 ft. Pumped 73 sx cement. Cut off Wellhead. Installed marker. Fallback 12 ft. inside 4.5 x 7 inch annulus and 110 ft. inside 4.5 casing. Pumped 42 sx cement to top off. TOC at surface.

Rig released on 07/29/20

All cement used was Class G, mixed at 15.8 ppg, yield 1.15 cu.ft per sack. Regulatory Representative on site: Dustin Porch, BLM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #527647 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20JH0163SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 08/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #527647 that would not fit on the form

32. Additional remarks, continued

As-Plugged WBD and Marker is attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #527647

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	1420603326	1420603326
Agreement:	NMNM87136	NMNM87136 (NMNM87136)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BISTI COAL 9 COM 2 Sec 9 T25N R12W Mer NMP NWSW 1625FSL 940FWL 36.412900 N Lat, 108.122620 W Lon	BISTI COAL 9 COM 2 Sec 9 T25N R12W NWSW 1625FSL 0940FWL 36.412735 N Lat, 108.121857 W Lon

DJR Operating, LLC
As-Plugged Wellbore Diagram and Plugging Operations

Bisti Coal 9 Com 2

API # 30-045-28199
 NW/SW, Unit L, Sec 9, T25N, R12W
 San Juan County, NM

GL 6210'
 KB N/A
 Spud Date 9/25/1990

SURF CSG

Hole size 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: J-55
 ID: 6.456"
 Depth 134'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Basal Ft. Coal	935'
Pictured Cliffs	1128'

PROD CSG

Hole size 6.25"
 Csg Size: 4.5"
 Wt: 9.5#
 Grade: J-55
 ID: 4.09"
 Depth 1251'
 casing cap ft³/ft: 0.0912
 7x4.5 capacity ft³/ft 0.1169
 TOC: Circ cmt
 to surface

Cement Ret. 1050'
 Fruitland Coal perms
 1086-1107'

PBTD 1212'
 TD 1252'

PLUGGING OPERATIONS

Top Off Plug: 7/29/2020: Pumped 42 sx cement to top off. TOC at surface.

Plug 3: 7/29/2020: Tagged TOC at 966'. Mixed and pumped 73 sx cement. Cut off WH. Installed PxA marker. Fallback = 12' inside 4-1/2"x7" annulus and 110' inside 4-1/2" casing.

Plug 2: 7/28/2020: Placed 12 sx on top of CR.

Plug 1: 7/28/2020: Set CR at 1050'. Squeezed 10 sx cement through CR into Fruitland perms.

NOTES:

A-Plus Rig 9: MOLRU on 7/28/2020. SITP=0 psi. SICP=0 psi. SIBHP=0 psi.
 All cement used was Class G, mixed at 15.8 ppg, yield 1.15 cu. ft/sack
 Regulatory representative on site: Dustin Porch, BLM
 Attached are the PxA marker photo and GPS coordinates.
 Plugging and abandonment was completed on 7/29/2020, and the rig was released.



36°24'47" N 108°7'21" W
Bloomfield, NM
6210 ft Elevation

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22001

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
DJR OPERATING, LLC 1 Road 3263 Aztec, NM87410	371838	22001	C-103P

OCD Reviewer	Condition
ahvermersch	None