

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

8/10/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM83518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
NORTH BISTI COAL 21 12. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-045-28242-00-S13a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26N R12W NWSW 1295FSL 1180FWL
36.469930 N Lat, 108.121090 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on July 23, 2020 per the attached End of Well Report, Wellbore Diagram, and Marker.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #524341 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/07/2020 (20JH0124SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOE KILLINS
Title ENGINEER

Date 08/07/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #524341

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM83518	NMNM83518
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1600 BROADWAY SUITE 1960 DENVER, CO 80202 Ph: 303-595-7433
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	NORTH BISTI COAL 21 1 Sec 21 T26N R12W NWSW 1295FSL 1180FWL	NORTH BISTI COAL 21 1 Sec 21 T26N R12W NWSW 1295FSL 1180FWL 36.469930 N Lat, 108.121090 W Lon

Plug and Abandonment End of Well Report
for
DJR Operating, LLC
North Bisti Coal 21 1
API # 30-045-28242
SW/SW, Unit M, Sec. 21, T26N, R12W
San Juan County, NM

7-20-2020: NMOCD and BLM notified of planned P&A operations.

7-22 & 23-2020:

1. MIRU A Plus Rig 9 and equipment.
2. SITP = 0 psi, SICP = 15 psi, BH = 0 psi. Pull rods and pump.
3. Pull 2 3/8" production string to use as workstring.
4. ND WH, NU BOP.
5. Pick up bit, scraper and 2 3/8" tubing. TIH to 1045', TOO. TIH with 4 1/2" cement retainer, set retainer at 1040'.
6. Roll the hole and pressure test casing to 650 psi, some bleed off. Tested again, good test, OK from BLM. String into retainer, mix and pump 10 sx class G cement through retainer into Fruitland perms. TOO.
7. TIH with open-ended tubing to 1040'. Mix and pump 84 sx class G cement from 1060' to 100'. TOO.
8. ND BOP, cut off WH. Measure TOCs. 4 1/2" casing at 100'. The 4 1/2" x 7" annulus at 31'. Install P&A marker.
9. RIH with 1" poly pipe and top off the 4 1/2" and the 4 1/2" x 7" annulus with a total of 42 sx class G cement. No fall back.

Jimmy Dobson, BLM representative on site.

All cement used was class G, mixed at 15.8 ppg, yield of 1.15 cu ft/sx.

Attached is a photo of the P&A marker.

GPS coordinates: Lat, 36.470046, Long -108.122011

DJR Operating, LLC
As Plugged Wellbore Diagram

North Bisti Coal 21 1

API # 30-045-28242

SW/SW, Unit M, Sec 21, T26N, R12W
 San Juan County, NM

GL 6044'

KB N/A

Spud Date 10/8/1990

SURF CSG

Hole size 8.75"
 Csg Size: 7"
 Wt: 20#
 Grade: J-55
 ID: 6.456"
 Depth 132'
 casing cap ft³/ft: 0.2273
 TOC: Circ cmt
 to surface

FORMATION TOPS

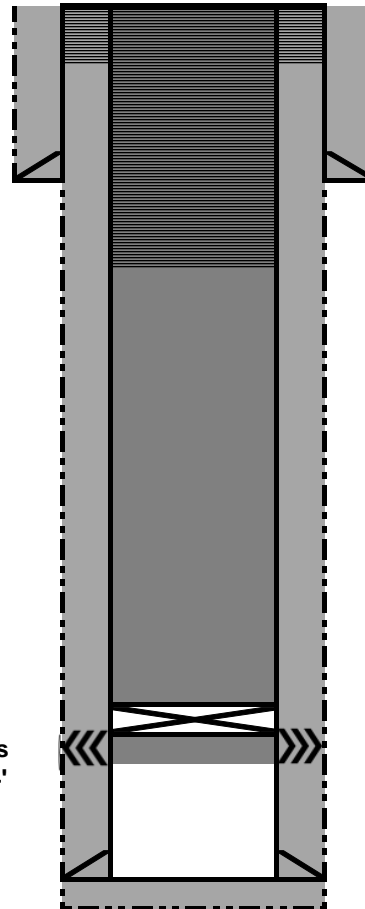
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland	973'
Pictured Cliffs	1105'

PROD CSG

Hole size 6.25"
 Csg Size: 4.5"
 Wt: 9.5#
 Grade: J-55
 ID: 4.09"
 Depth 1262'
 casing cap ft³/ft: 0.0912
 7x4.5 capacity ft³/ft 0.1169
 TOC: Circ cmt
 to surface

Cement Ret. 1040'
 Fruitland Coal perms
 1086-1104'

PBTD 1218'
 TD 1275'



Plug 3: Top off plug, Mix and pump 42 sx class G cement into casing and annulus with 1" poly pipe.

Plug 2: 1040' to 100'. Mix and pump 84 sx class G cement.

Plug 1: PLUG 1: Mix and pump 10 sx class G cement through CR to Fruitland



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22017

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22017	Action Type:	C-103P
OCD Reviewer									Condition
ahvermersch									None