

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. N00C14203601
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM87138
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. BUENA SUERTE 4 G COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25N R11W SWNE 1820FNL 2480FEL 36.432205 N Lat, 108.008179 W Lon		9. API Well No. 30-045-28506-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on 08/14/20 as described below.

08/12/20: MIRU. SITP 0 psi. SICP 0 psi. SIBHP 0 psi. Set CR at 1275 ft. Experienced hole in casing at surface while rolling hole. No Pt. Pumped 10 sx cement through CR into Fruitland perms.
08/13/20: Ran CBL. Poor bond around 200 ft. Pumped 80 sx cement. WOC. Tagged TOC at 338 ft. Perf 3 holes at 190 ft. Set CR at 150 ft. Pumped 70 sx cement. Spotted another 12 sx on top of CR. No cement to surface. Reversed 12 sx out.
08/14/20: Tagged CR at 150 ft. Ran CBL. Good bond to surface behind pipe. BLM & NMOCD approval to continue plugging operations. Pumped 16 sx cement. Circulated 4 bbls good cement to surface. TOC inside 4.5 x 7 inch annulus at surface. Tagged cement at 11 ft inside 4.5 inch casing. Cut off Wellhead. Installed marker. Pumped 10 sx cement to tipoff. TOC at surface.
Rig released on 08/14/20

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #527856 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20AMW0043SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/28/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 08/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #527856 that would not fit on the form

32. Additional remarks, continued

All cement used was Type II, mixed at 15.6 ppg, yield 1.18 cu.ft. per sack.
Regulatory Representative on site: Derek McCullough, BLM
As-Plugged WBD and Marker is attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #527856

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	N00C14203601	N00C14203601
Agreement:	NMNM87138	NMNM87138 (NMNM87138)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BUENA SUERTE 4 G COM 1 Sec 4 T25N R11W Mer NMP SWNE 1820FNL 2480FEL 36.432250 N Lat, 108.008880 W Lon	BUENA SUERTE 4 G COM 1 Sec 4 T25N R11W SWNE 1820FNL 2480FEL 36.432205 N Lat, 108.008179 W Lon

As-Plugged Wellbore Diagram and Plugging Operations

DJR Operating, LLC

Buena Suerte 4 G Com 1

API # 30-045-28506

SW/NE, Unit G, Sec 4, T25N, R11W

San Juan County, NM

GL 6365'

KB 6378'

Spud Date 7/8/1991

SURF CSG

Hole size 8.75
 Csg Size: 7
 Wt: 20#
 Grade: J-55
 ID: 6.456
 Depth 134
 Csg cap ft³: 0.2273
 TOC: Surf

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	
Kirtland	890'
Fruitland	1212'
Pictured Cliffs	1346'

PROD CSG

Hole size 6.25
 Csg Size: 4.5
 Wt: 9.5#
 Grade: J-55
 ID: 4.090
 Depth 1490
 Csg cap ft³: 0.0912
 Csg/Csg Ann ft³: 0.1169
 Csg/OH Ann, ft³: 0.1026
 TOC: Circ to Surf

PLUGGING OPERATIONS

Top off plug: 8/14/2020: Mixed and topped off with 10 sx Type II cement. TOC at surface.

Plug 4: 8/14/2020: Tagged CR at 150'. Ran CBL. Good bond to surface behind pipe. Approval from BLM/NMOCD to continue plugging operations. Mixed and pumped 16 sx Type II cement. Circulated 4 bbls good cement to surface. TOC inside 4-1/2"x7" annulus at surface and tagged at 11' inside 4-1/2" casing. Cut off WH. Installed PxA marker.

Plug 3: 8/13/2020: Perfed 3 holes at 190'. Set CR at 150'. Load hole. Circulation through BH. Mixed and pumped 70 sx Type II cement. PRV on pump truck activated. Job shut down. Spotted 12 sx on top of CR. Did not see cement at surface. Reversed out 12 sx.

Plug 2: 8/13/2020: Ran CBL. Poor bond around 200'. Mixed and pumped 80 sx Type II cement. WOC. Tagged TOC at 338'

Cement Retainer 1275'

Fruitland perms 1320 to 1340'

Plug 1: 8/12/2020: Set CR at 1275'. Pumped 10 sx Type II cement through CR to Fruitland perms.

PBSD 1375'

TD 1522'

NOTES:

A-Plus Rig 9: MOLRU on 8/12/2020. SITP=0 psi. SICP=0 psi. SIBHP=0 psi. Set CR at 1275'. Experienced hole in casing at surface while rolling hole. No PT. Mixed and pumped 10 sx below CR. Ran CBL. Poor bond around 200'. BLM/NMOCD approved squeeze operations. All plugs Type II cement mixed at 15.6 ppg, yield 1.18 cu. ft./sack. Regulatory representative on site: Derek McCullough Attached are the PxA marker photo and the GPS coordinates Plugging and abandonment was completed on 8/14/2020 and the rig was released.



36°25'56" N 108°0'32" W
Bloomfield, NM
6370 ft Elevation

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 22028

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22028	Action Type:	C-103P
OCD Reviewer									Condition
ahvermersch									None