

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31700
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Enduring Resources IV LLC		6. State Oil & Gas Lease No.
3. Address of Operator 200 Energy Court Farmington, NM 87401		7. Lease Name or Unit Agreement Name YAGER
4. Well Location Unit Letter E : 1905 feet from the N line and 725 feet from the W line Section 10 Township 31N Range 7W NMPM County San Juan		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 372286
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 9/9/2020

9/3/2020- MIRU SITP 40 psig. SICP (prod) 0 psig. SICP (surf) 0 psig. TOO H & LD rods & pump. NU BOPE. TOO H & LD 2-7/8" tbg. SWI. SDFN. Note: Michel Crane (AWS Well Site Supervisor / Cement Specialist) notified Monica Kuehling at NMOCD on 9/2/2020 of intent to start P&A operations on 9/3/2020. NMOCD declined to send representative to location to witness P&A operations.

9/4/2020- SITP (no tbg) N/A. SICP (prod) 30 psig. SICP (surf) 0 psig. TIH w/csg scraper to 3,173' TOO H. TIH w/CICR. Set CICR @ 3,117'. Load hole & pressure test csg. Test good. Pump cmt plug #1 (Fruitland Coal Perfs & Fruitland Top) from 3,117' to 2,911'. TOO H & LD setting tool. TIH to 2,541'. Pump cmt plug #2 (Kirtland Top & Ojo Alamo Top) from 2,541' to 2,300'. Reverse circ clean. TOO H & LD to 1,039'. Ready to pump cmt plug #3. Secure well. SWI. SDFHWE.

9/8/2020- SICP (prod) 0 psig. SICP (surf) 0 psig. SITP 0 psig). Pump cmt plug #3 (Nacimiento Top) from 1,039' to 876'. TOO H & LD to 416'. Pump cmt plug #4 (surface casing shoe) from 416' to 2,53'. Reverse circ clean. TOO H & LD to 75'. Pump cmt plug #5 (surface) from 75' to 0'. RD floor. ND BOPE. NU WH. SWI & WOC. SDFD.

9/9/2020- SICP (prod) 0 psig. SICP (surf) 0 psig. Cut off wellhead. Install P&A marker. Top off cellar. RDMO

Plug Summary

Plug #1 – 22911' to 3117' Fruitland Coal, 24 sx Cl 'G' (15.8 ppg & 1.15 cuft/sx)
Plug #2 – 2300' to 2541' Ojo Alamo & Kirtland, 28 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)
Plug #3 – 876' to 1039' Nacimiento, 19 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)
Plug #4 – 253' to 416' Surface Casing Shoe, 19 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)
Plug #5 – Surface to 75', 12 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)

Spud Date: 7/13/03

Rig Release Date: 9/9/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 9/10/2020
Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: Brandon Randall TITLE District III Supervisor DATE 10/19/2020

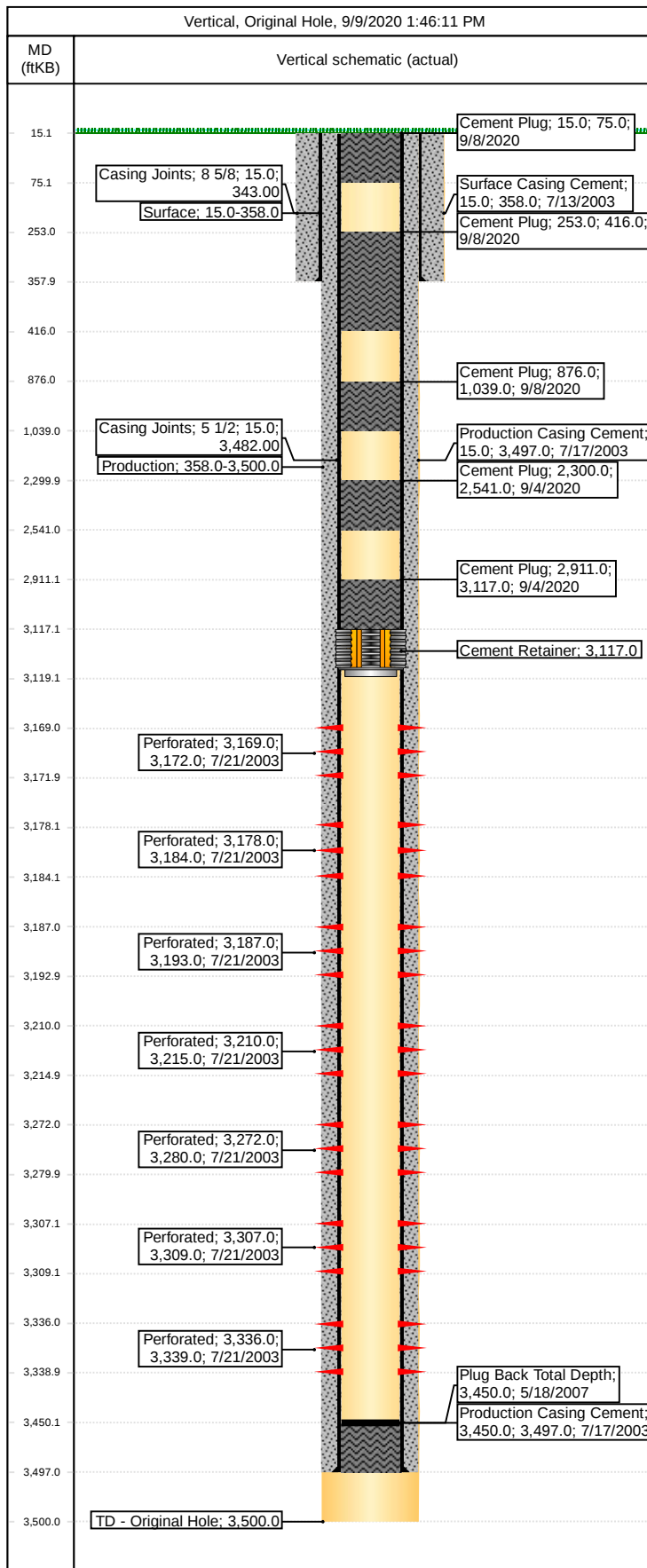
Conditions of Approval (if any):



Enduring Resources IV - P&A WBD

Well Name: Yager 6

API/UWI 30-045-31700	Surface Legal Location SW/4, NW/4, Sec. 10, T31N, R07W	Field Name Blanco Fruitland Coal	License # 000000	State/Province New Mexico	Well Configuration Type Vertical
Original KB Elevation (ft) 6,590.00	KB-Tubing Head Distance (ft)	Spud Date 7/13/2003 00:00	Rig Release Date 7/17/2003 00:00	PBTD (All) (ftKB) Original Hole - 3,450.0	Total Depth All (TVD) (ftKB)



Wellbore Sections					
Section Description	Size (in)	Act Top (ft...	Act Top (T...	Act Btm (ft...	Act Btm (T...
Surface	12 1/4	15.0		358.0	
Section Description	Size (in)	Act Top (ft...	Act Top (T...	Act Btm (ft...	Act Btm (T...
Production	7 7/8	358.0		3,500.0	
Surface, 358.0ftKB					
OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
8 5/8	24.00	J-55	ST&C	15.0	358.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		8	343.00	15.0	358.0
Production, 3,497.0ftKB					
OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
5 1/2	15.50	J-55	LT&C	15.0	3,497.0
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		81	3,482.00	15.0	3,497.0
Other In Hole					
Description	Run Date	Top (ftKB)	Btm (ftKB)	Comment	
Cement Retainer	9/4/2020	3,117.0	3,119.0	CICR for Cement Plug #1	
Cement					
Surface Casing Cement, Casing, 7/13/2003 00:00					
Comment			Cementing Start Date	Cementing End Date	
Cement 8-5/8" casing w/200 sx, circulate 22 bbls cement to surface			7/13/2003	7/13/2003	
Top Depth (ftKB)		Bottom Depth (ftKB)			
15.0		358.0			
Production Casing Cement, Casing, 7/17/2003 00:00					
Comment			Cementing Start Date	Cementing End Date	
Cement 5-1/2" casing w/750 sx, circulate 60 bbls cement to surface			7/17/2003	7/17/2003	
Top Depth (ftKB)		Bottom Depth (ftKB)			
15.0		3,497.0			
Production Casing Cement, Plug, 7/17/2003 00:00					
Comment			Cementing Start Date	Cementing End Date	
5-1/2" casing shoe track (3,450' - 3,497')			7/17/2003	7/17/2003	
Top Depth (ftKB)		Bottom Depth (ftKB)			
3,450.0		3,497.0			
Cement Plug, Plug, 9/4/2020 13:30					
Comment			Cementing Start Date	Cementing End Date	
P&A Cement Plug #1: Fruitland Coal Perforations & Fruitland Top, 3,117' - 2,911', 24 sx Cl 'G' (15.8 ppg & 1.15 cuft/sx)			9/4/2020	9/4/2020	
Top Depth (ftKB)		Bottom Depth (ftKB)			
2,911.0		3,117.0			
Cement Plug, Plug, 9/4/2020 15:45					
Comment			Cementing Start Date	Cementing End Date	
P&A Cement Plug #2: Ojo Alamo Top & KirtlandTop, 2,541' - 2,300', 28 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)			9/4/2020	9/4/2020	
Top Depth (ftKB)		Bottom Depth (ftKB)			
2,300.0		2,541.0			
Cement Plug, Plug, 9/8/2020 07:45					
Comment			Cementing Start Date	Cementing End Date	
P&A Cement Plug #3: NacimientoTop, 1,039' - 876', 19 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)			9/8/2020	9/8/2020	
Top Depth (ftKB)		Bottom Depth (ftKB)			
876.0		1,039.0			
Cement Plug, Plug, 9/8/2020 08:30					
Comment			Cementing Start Date	Cementing End Date	
P&A Cement Plug #4:: Surface Casing Shoe, 416' - 253', 19 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)			9/8/2020	9/8/2020	
Top Depth (ftKB)		Bottom Depth (ftKB)			
253.0		416.0			
Cement Plug, Plug, 9/8/2020 09:15					
Comment			Cementing Start Date	Cementing End Date	
P&A Cement Plug #5: Surface, 75' - surface, 12 sx Cl 'G' cmt (15.8 ppg & 1.15 cuft/sx)			9/8/2020	9/8/2020	
Top Depth (ftKB)		Bottom Depth (ftKB)			
15.0		75.0			

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District III

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District IV

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CONDITIONS

Action 22037

CONDITIONS OF APPROVAL

Operator:	ENDURING RESOURCES, LLC	1050 17TH STREET, SUITE 2500	DENVER, CO80265	OGRID:	372286	Action Number:	22037	Action Type:	C-103P
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OCD Reviewer	Condition
ahvermersch	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd