

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. I149IND7971
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. BUENA SUERTE 29 G 1T
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 29 T26N R11W SWSE 690FSL 1945FEL 36.453691 N Lat, 108.021438 W Lon		9. API Well No. 30-045-32025-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State  SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was Plugged & Abandoned on 08/11/20 as described below.

08/07/20: MIRU. SITP 42 psi. SICP 50 psi. SIBHP 0 psi.

08/10/20: Set CR at 1220 ft. Pumped 10 sc Type II cement through CR into Fruitland perms. PT casing to 650 psi. Test failed.

8/11/20: Ran CBL. Good bond throughout. Received BLM approval to continue plugging operations.

Pumped 138 sx Type II cement. Cut off Wellhead. Installed maker. Fallback 27 ft inside 5.5 x 8.625

annulus. 0 ft inside 5.5 casing. Pumped 30 sx cement to top off. TOC at surface

Rig released on 08/11/20

All cement used was Type II, mixed at 15.6 ppg, yield 1.18 cu.ft per sack.

Regulatory Representative on site: Bill Diers, BLM

As-Plugged WBD and Marker is attached.

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #527855 verified by the BLM Well Information System</b> <b>For DJR OPERATING LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20JH0166SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/28/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title PETROLEUM ENGINEER	Date 08/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #527855**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	I149IND7971	I149IND7971
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	BUENA SUERTE 29 G 1T Sec 29 T26N R11W Mer NMP SWSE 690FSL 1945FEL 36.453680 N Lat, 108.025108 W Lon	BUENA SUERTE 29 G 1T Sec 29 T26N R11W SWSE 690FSL 1945FEL 36.453691 N Lat, 108.021438 W Lon

**DJR Operating, LLC**  
**As-Plugged Wellbore Diagram and Plugging Operations**

**Buena Suerte 29G 1T**

API # 30-045-32025

SW/SE, Unit O, Sec 29, T26N, R11W  
 San Juan County, NM

GL 6175'

KB N/A

Spud Date 2/17/2006

**SURF CSG**

Hole size 12.25"  
 Csg Size: 8.625"  
 Wt: 24#  
 Grade: K-55  
 ID: 6.336"  
 Depth 146'  
 casing cap ft3/ft: 0.3575  
 TOC: Circ cmt  
 to surface

**FORMATION TOPS**

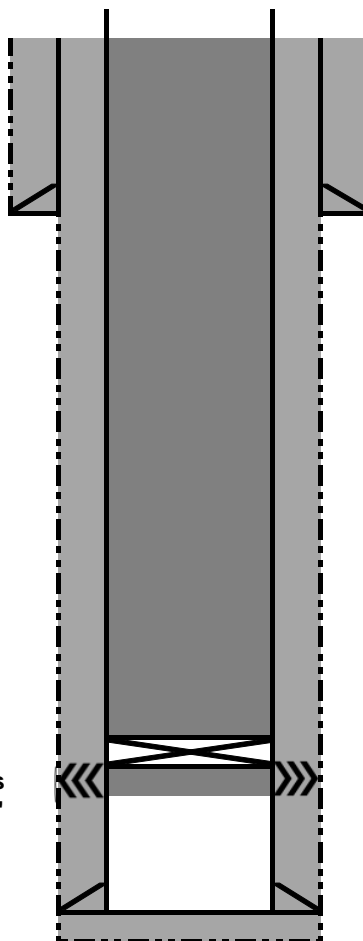
Nacimiento	Surface
Ojo Alamo	281'
Kirtland	391'
Fruitland	1027'
Pictured Cliffs	1273'

**PROD CSG**

Hole size 7.625"  
 Csg Size: 5.5"  
 Wt: 15.5#  
 Grade: K-55  
 ID: 4.95"  
 Depth 1406'  
 casing cap ft3/ft: 0.1336  
 8.625x5.5 cap ft3/ft 0.1926  
 TOC: Circ cmt  
 to surface

Cement Ret. 1220'  
 Fruitland Coal perfs  
 1246-1268'

PBTD 1360'  
 TD 1415'



**PLUGGING OPERATIONS**

**Top off plug:** 8/11/2020: Pumped 30 sx Type II cement to top off. TOC at surface.

**Plug 2:** 8/11/2020: Ran CBL. Good bond throughout. Received permission to continue with plugging operations. Mixed and pumped 138 sx Type II cement. Cut off WH. Installed PxA marker. Fallback=27' inside 5-1/2" x 8-5/8" annulus and 0' inside 5-1/2" casing.

**Plug 1:** 8/10/2020: Set CR at 1220'. Pumped 10 sx Type II cement through CR to Fruitland perfs.

**NOTES:**

A-Plus Rig 9: MOLRU on 8/7/2020. SITP=42 psi. SICP=50 psi. SIBHP=0 psi. SD until 8/10.  
 Set CR at 1220'. PT casing to 650 psi. Test failed.  
 Ran CBL. Good bond throughout. Received approval to continue operations.  
 All plugs Type II cement mixed at 15.6 ppg, yield 1.18 cu. ft./sack.  
 Regulatory representative on site: Bill Diers  
 Attached are the PxA marker photo and the GPS coordinates  
 Plugging and abandonment was completed on 8/11/2020 and the rig was released.



36°27'13" N 108°1'30" W

Bloomfield, NM

6170 ft Elevation

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 22056

**CONDITIONS OF APPROVAL**

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	22056	Action Type:	C-103P
OCD Reviewer									Condition
ahvermersch									None