(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)		SION r. K TO A	30-045 5. Indicate Type of L STATE 6. State Oil & Gas Le 7. Lease Name or Un ALAN 8. Well Number	FEE S case No. it Agreement Name MO 22	
3. Address of Operator 382 Road 3100, Aztec, NM 87410			10. Pool name or Wildcat Basin Dakota		
4. Well Location					
Unit Letter <u>H</u> : <u>2235</u> feet f Section 22	rom the <u>North</u> line and <u>660</u> feet fr Township 31N Range			nty San Juan	
	. Elevation (Show whether DR, RKB,			ity San Juan	
	5607' GL				
12. Check Appr	opriate Box to Indicate Nature	of Notice, F	Report or Other Dat	ta	
TEMPORARILY ABANDON CH PULL OR ALTER CASING MI DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed	ANGE PLANS COM JLTIPLE COMPL CASI operations. (Clearly state all pertinen SEE RULE 19.15.7.14 NMAC. For letion.	NG/CEMENT ER: It details, and	LING OPNS. P A JOB give pertinent dates, ir		
Spud Date:	Rig Release Date:				
I hereby certify that the information abov	e is true and complete to the best of m	v knowledge	and belief		
Thereby certify that the information abov	e is the and complete to the best of it	ly kilowieuge	and benef.		
SIGNATURE <u>Amanda Walker</u>	TITLE Operations/Regulatory	<u> Technician –</u>	<u>Sr. DATE 8/28/202</u>	<u>0</u>	
Type or print name <u>Amanda Walk</u> For State Use Only	er E-mail address: <u>mwalk</u>	er@hilcorp.co	om_PHONE: (505)32	24-5122	
APPROVED BY: Brandon Do Conditions of Approval (if any):	TITLE District III S	Supervisor	DATE_	10/19/2020	

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Released to Imaging: 3/25/2021 4:42:48 PM

Alamo 22 8 Reggiyad 3259 CD: 3/25/2021 4:41:00 PM

Lease: FEE P&A Subsequent

8/10/2020: Email sent to NMOCD for changes on P&A plan prior to RU:

1). No issues with Plug #1 2). COA calls for inside/out plug for the Mancos portion of Plug #2, however there is cement behind pipe in the 7" to 3365' (CBL run 1/4/06) and the 4-1/2" liner to 4050' (top of liner at 4024', CBL 2/22/06). We would like to keep this plug as a balanced plug (5576-3974', 138 sx) 3). COA calls for an inside/out plug across the Chacra, however, if possible, we would like to plug this thru the packer. DV tool is at 2003', TOC behind the 7" is 3365'. Our proposal here is to split this plug into 2 plugs. The MV plug will be a balanced plug across the MV top at 3420' (3470-3370', 21 sx). We can then perforate at 2725' and perform an inside out plug across the Chacra top at 2675' (2725-2625', 50 sx) 4). Per the COA, extend Plug #4 to cover the OCD FRC top at 1425', new TOC will be 1350'. We will increase the plug above the CICR by 53 sx. 5). No changes to Plug #5 6). No changes to Plug #6. Updates to # 3 provided by Brandon Powell, in addition to a request to a PT prior to running cmt or tag.

8/12/2020: MIRU. POOH LD ENTIRE ROD STRING. LD PMP. ND WH. NU BOPE & FUNCTION TST, TST GOOD. UNSEAT 2 3/8" SHORT STRING, LD BHA. SIW. SL. SDFN.

8/13/2020: TIH W/SHORT STRING, TAG MINOR FILL ON TOP OF PKR @ 1891'. CO W/AIR UNIT, UNTIL RETURNS WERE CLEAN. TOOH WHILE SCANNING SHORT STRING. PULD TBG HANGR ON LONG STRING. POOH W/LONG STRING. SIW. SL. SDFN.

8/14/2020: RU PWR SWVL. PU 1 JT & TRAVELED THROUGH PKR BORE ENGAGING PLUCKER GRAPPLE & BRING MILL TO OUTSIDE SLIPS. BROUGHT ON AIR UNIT. EST CIRC, BEGAN MILLING OVER PKR SLIPS. MILLED 26" UNTIL PKR WAS MOVING. CONT TO MILL UNTIL PLUCKER RELEASED FROM PKR. RIH 15' & TAGGED UP, ATTMPT TO REENGAGE PKR, GRAPPLE NOT ENGAGING. POOH W/TBG STRING & FISHING ASSM. GRAPPLE DISENGAGED. TIH W/TOOLS ABV PERFS. SIW. SL. SDFWE.

8/17/2020: TIH W/PLUCKER BHA. RU PWR SWVL @ 1916'. BROUGHT ON AIR UNIT. EST CIRC. MILLED & CHASED PKR TO 1978'. TIH TO 2010' & TAGGED & ENGAGED PKR. WORKED JARS & PKR FREE'D UP. DID NOT RECOVER. RERAN BHA, TAGGED PKR @ 2202'. WORKED PKR UP TO 2070' & LOCKED UP. BROUGHT ON AIR UNIT, EST CIRC, MILLED ON PKR FOR 1 HOUR. PKR FREE & MOVING. POOH W/ENTIRE STRING. RECOVERED ENTIRE FISH. TIH W/FISH TOOLS & COLLARS. LD COLLARS. SIW. SL. SDFN.

8/18/2020: MIRU CMT EQUIPMENT. TIH TAG TOC @ 5463'. MIX AND PUMP **PLUG #1.** (DK PLUG).WOC. TOOH. L/D CR SET TOOL. TIH AND TAG AFTER 4 HR SET TIME. TAG TOC AT 6115'. L/D 17 JTS. MIX AND PUMP **PLUG #2** (GP PLUG) AS BLIND BALANCED PLUG TO COVER GALLUP FORMATION W/ 13 SKS 15.8 PPG 1.15 YIELD 2.66 BBLS SLURRY FROM 5591' TO 5426'. L/D 6 JTS PULLING OUT OF CEMENT. STOOD BACK 30 STANDS PULLING END OF TBG OUT OF LINER TOP. PUMP 5 BBLS FLUSH DOWN TBG STRING.WILL WOC PLUG OVER NIGHT. SIW. SL. SDFN.

UPDATE EMAIL REQUEST: 1) The NOI calls for a balanced plug on bottom to cover the DK perfs. We would like to replace Plug #1 with a CICR set at 6322' w/ a 12 sx cmt cap on top (est TOC at 6222'). 2)The NOI calls for a 1600' plug f/ 5576-3974' to cover the Gallup, TOL and Mancos – Any issues splitting this in two? If you don't have any issues, Plug 2 will be f/ 5576-5476 (12 sx) to cover the Gallup top and Plug 3 will be f/ 4642-3974' (70 sx) to cover the Mancos and TOL. Splitting these plugs will avoid some of the uncertainty of pumping a 1600' plug blind. 3) All three of these plugs will be tagged due to the FRC perfs still being exposed uphole. 4)We'll be ready to pump the first two plugs today. APPROVAL GIVEN BY MONICA KUEHLING TO THE FOLLOWING: Plug 1 dakota good inside – top Dakota perf = 6372 Plug 2 gallup good inside – top gallup =5526 Plug 3 mancos top mancos = 4592 - you need to perforate and do inside (Found the log where cement came to 4050 – so you are good with inside for mancos and liner top). 150' plug on each -50' below top and 100' above top Tag all three and let me know where you tag on each formation before you proceed.

8/19/2020: TIH W/ 30 STANDS P/U 3 JTS AND TAG TOC AT 5463'. L/D 27 JTS OF 2 3/8" TBG BRINGING END OF TBG TO 4642". MIX AND PUMP **PLUG #3** AS MANCOS BLIND BALANCED W/ 85 SKS 15.8 PPG 1.15 YIELD 17.4 BBLS SLURRY FROM 4624' TO 3860'. L/D 26 JTS PULLING OUT OF CEMENT. STOOD BACK 40 STANDS PULLING END OF TBG ABOVE PERFS. WOC PLUG. AFTER 4 HRS CEMENT SET TIME. TIH AND TAG TOP OF CEMENT AT 3892'. L/D 13 JTS BRINGING END OF TBG TO 3542'. CIRC 80 BBLS TO ENSURE BACKSIDE FLUID WAS AT BOTTOM PERFS. MIX AND PUMP **PLUG #4** AS BLIND BALANCED PLUG TO COVER MESA VERDE FORMATION W/ 40 SKS 15.8 PPG 1.15 YIELD 8.25 BBLS SLURRY FROM 3274' TO 3542'. L/D 7 JTS PULLING OUT OF CEMENT. STAND BACK ENTIRE TBG STRING. WILL WOC PLUG OVER NIGHT. SIW. SL. SDFN.

8/20/2020: P/U 6 1/4" MILL.TIH W/ 51 STANDS P/U 2 JTS AND TAG TOC AT 3297'. L/D 22 JTS OF 2 3/8" TBG AND STOOD BACK 41 STANDS. R/U CUTTERS WIRELINE SERVICES. RIH 3 1/8" PERF GUN AND PERFORATE 4 SHOTS AT 2725'. P/U 7" CEMENT RETAINER. .TIH W/ 41 STANDS P/U 1 JTS AND SET RETAINER AT 2674'. ATTEMPT TO ESTABLISH INJECTION *Released to Imaging: 3/25/2021 4:42:48 PM* Alamo 22 8 Regejy432569CD: 3/25/2021 4:41:00 PM

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Lease: FEE P&A Subsequent

RATE THROUGH PERFS. PUMPED ONLY 2 BBLS DOWN TBG STRING PRESSURED UP TO 800 PSI. CONTACTED NMOCD REP MONICA KUELING AND GOT GREEN LIGHT TO SPOT BALANCED PLUG ON TOP OF RETAINER. ESTABLISH CIRCULATION W/ 16 BBLS TO OPEN TOP PIT. MIX AND PUMP **PLUG #5** AS BALANCED W/ 29 SKS 15.8 PPG 1.15 YIELD 5.9 BBLS SLURRY FROM 2674' TO 2524'. L/D 5 JTS PULLING OUT OF CEMENT. STOOD BACK 39 STANDS PULLING COMPLETELY OUT OF THE HOLE. L/D SETTING TOOL. WOC PLUG. AFTER 4 HRS CEMENT SET TIME. TIH AND TAG TOP OF CEMENT AT 2535'. L/D 30 JTS BRINGING END OF TBG TO 1591'. ESTABLISH INJECTION RATE IN FRC PERFS AT 1 BBL/MIN 500 PSI. TRIPPED ALL THE WAY OUT OF THE HOLE. P/U 7" CEMENT RETAINER. TIH AND SET AT 1591'. PRESSURE TEST CSG STRING. TEST FAILED. MIX AND PUMP **PLUG #6** AS INSIDE OUTSIDE BALANCED PLUG TO COVER PC AND FRC FORMATION W/ 85 SKS 15.8 PPG 1.15 YIELD 17.25 BBLS SLURRY FROM 1828' TO 1325'. MIXED AND PUMP 27 SACKS BELOW RETAINER BEFORE PRESSURING UP TO 1300 PSI. STUNG OUT OF RETAINER AND PLACE REMAINING CEMENT (58 SKS ON TOP OF RETAINER) L/D 11 JTS PULLING OUT OF CEMENT. STAND BACK ENTIRE TBG STRING. L/D SETTING TOOL. WILL WOC PLUG OVER NIGHT. SIW. SL SDFN.

8/21/2020: TIH AND TAG TOP OF CEMENT AT 1293'. L/D 28 JTS BRINGING END OF TBG TO 400'. PRESSURE TEST CSG STRING. TEST FAILED. PRESSURE COMMUNICATION W/ BRADEN HEAD. MIX AND PUMP **PLUG #7** (SURFACE) W/ 101 SKS 15.8 PPG 1.15 YIELD 20.6 BBLS SLURRY. CIRC GOOD CEMENT RETURNS TO SURFACE UP 7" AND BRADEN HEAD. POOH. WASH UP EQUIPMENT. DIG OUT WELLHEAD. WOC PLUG OVER WEEKEND. SDFWE

8/24/2020: DIG OUT WELLHEAD. R/U WELDER. CUT OFF WELLHEAD. TAG TOP OF CEMENT IN CSG 12' DOWN. GOOD CEMENT RETURNS TO SURFACE IN BRADEN HEAD. WELD ON DRY HOLE MARKER. MIX AND PUMP 16 SKS 15.8 PPG 1.15 YIELD AND TOP OFF CELLAR. WASH UP EQUIPMENT.

RDRR @ 09:00 AM

Well Configuration Type

KB-Tubing Hanger Distance (ft)

State/Province NEW MEXICO

Received by OCD: 3/25/2021 4:41:00 PM_ **Current Schematic** Hilcorp Energy Company Well Name: ALAMO 22 #8 Surface Legal Location H-22-31N-13W Field Name Route 0202 API / UWI 3004532690 KB-Ground Distance (ft) 12.00 Ground Elevation (ft) 5,607.00 Original KB/RT Elevation (ft) 5,619.00 KB-Casing Flange Distance (ft) Vertical, ORIGINAL HOLE, 8/25/2020 8:03:28 AM TVD MD (ftKB) Vertical schematic (actual) (ftKB)

105.0			Cemere Pag. 120-4000, 827/022, MX AND PAMP PLUG #7 (SURFACE) W/ 101 SKS 158 PPG 1.15 UNUMUNUM AUAUS AND ADD AND AND AND AND AND AND PLUG #7 (SURFACE) W/ 101 SKS 158 PPG 1.15 AND BRADEN HEAD. POCH. WASH UP EQUIPMENT.
105.0 –	- 105.0 -	— Ojo Alamo (final) ———————	Surface Casing Commert: 12:00-338.00; 12:2820026; Rig up Hallhurton, coment canang as follows: pump 10 bbb update hand, pump 30s abs 507 bur2%-casic.21 (pap fosclede at 156 page, rdor pub, rdpoug, rdpoug, rdpoug, rdpoug and re, pub gdown at 15:11 hrs 12:2820025; had full returns, circulate 15 bbls good cement Cement Pub, 12:00-4000, S17202; MIX AM DUMP PUL GF 71 (SVRAFCE) W1 01 SVS 168 PPD 1.15
284.8 -	_ 284.8 _		TELD 2015 BBLS SUMRY FROM 407 TO SURFACE. ORC GOOD CEMENT RETURNS TO SURFACE UP 7" AND BRADEN HEAD. POCH. WUSH UP EQUIPMENT. DURING PUMP COMMUNICATED THROUGH THE BRADEN HEAD. CIRCULATED GOOD CEMENT UP
331.0 –	- 331.0 -	1; SURFACE CASING; 9 5/8 in; 8.92 in; 12.00 ftKB; Description: SURFACE	DORREP PUMP COMMUNICATED TIRROUGH THE BRADEN HEAD. CIRCULATED GOOD CEMENT OP
001.0	00110	; 331.00 ftKB	
350.1 –	- 350.1 -	— Kirtland (final) ————————————————————————————————————	
585.0 -	- 584.9 -		Intermediate Casing Cement; 585:00-2,005:95; 1/15/2006; Cement second stage as follows: pump 30 bbls poz sheed, cement with 255 sks PRR W Wilkink pheno seal at 12 ppg for lead start); 10 sks 510 w3/34, 11 Hr HF 6 at 156 ppg for tal starty, drop pug (spicew Win 78 bbls water, plug down at 111. Wieffled by CBL
		— Fruitland (final) —————	222209 Cement Plug 6, 1325.00-1,828.00; 8/20/2020; MX AND PUMP PLUG #6 AS INSIDE OUTSIDE BALANCED PLUG TO COVER PC AND FRC FORMATION W/ 85 SKS 15.8 PPG 1.15 VIELD 17.25 BBLS SLURRY FROM
1,325.1 –	- 1,325.1 -	*COPY* Cement Retainer; 1,591.00-	1628 TO 1320 MXEE AND PUMP 27 SACKS BELOW RETAINER BEFORE PRESSURING UP TO 1300 PSI. SUING OUT OF RETAINER AND PLACE REMAINING CEMENT (85 SKS ON TOP OF RETAINER)
1,594.2 -	- 1,594.0 -	1,594.00	
4 000 4	4 000 0	PERF - FRUITLAND COAL; 1,632.00-	Hydraulic Frac; 4/5/2008; 1,000 gal 15% FE acid, drop 62 bio ball sealers. Frac w/ 70 sx 20/40, 44.990 gal silveralim LT Frac fluid, ISP- 12/30, max #: 2878
1,682.1 –	- 1,682.0 -	1,682.00; 3/20/2006	
1,744.1 -	- 1,744.0 -	1,744.00; 3/1/2006	Hydraulic Fran: 32/2008; 1,000 gal 15% acid, bio ball sealers. Frac w/ 103,1398. Max psi: 2464, avg psi: 2181, max rate: 41.5 bpm, avg rate: 41.4 bpm
1,828.1 -	4 007 0	— Pictured Cliffs (final)	
,020.1 -	- 1,827.9 -		
,005.9 -	- 2,005.7 -		
.,524.0 –	- 2,523.7 -		Cement Plug 5; 2.524.00-2.674.00; 8/20/2020; ESTABLISH CIRCULATION W/ 16 BBLS TO OPEN TOP PIT.
.,521.0	2,020.1	Coment Betainer: 2 674 00 2 677 00	MX AND PUMP PLUG #5 AS BALANCED W/ 29 SKS 15.8 PPG 1.15 YELD 5.9 BBLS SLURRY FROM 2674 TO 2524
.,676.8 –	- 2,676.6 -	Cement Retainer; 2,674.00-2,677.00	
3,274.0 -	- 3,273.6 -		Cement Plug 4; 3,274 00-3,542 00; 8/19/2020; CIRC 80 BBLS TO ENSURE BACKSIDE FLUID WAS AT BOTTOM PERFS.
		— Cliff House (final) ——————————	MIX AND PUMP PLUG 44 AS BLIND BALANCED PLUG TO COVER MESA VERDE FORMATION W/ 40 SKS 15.8 PPG 1.15 YIELD 8.25 BBLS SLURRY FROM 3274 TO 3542.
,542.0 –	- 3,541.6 -	— Menefee (final) —	Parent Day 380100 820 00 SR00000 MY AND DIMO DILIC IN AS MANYOS III ND BALANYED W/ 85
8,859.9 -	- 3,859.5 -		SKS 15.8 PPG 1.15 YELD 17.4 BBLS SLURRY FROM 4624 TO 3860. Cemert Pug: 3,860 004 0,02 400, 02 1912/020, MK AND PUMP PLUE IS AS MANCOS BLIND BALANCED W/ 85 SKS 15.8 PPG 1:15 YELD 17.4 BBLS SLURRY FROM 4624 TO 3860.
4,056.1 –	- 4,055.7 -	— Point Lookout (final) ————	Intermediate Casing Cement, 4,024,004,596,00, 11/5/2006; Cement first stage as follows: pump 30 bbls poz at 3 3 ppg, 115 sk PBR I w/Silkk pheno seal at 12 ppg for lead slury; 50 ske PBR I w/S ikk pheno seal at 13 ppg for liai slury; drop ghu, displace with 86 bbd water and 110 bbm mul, big down at 04 kk
4,546.6 -	- 4,546.1 -		Cement Squeezer, 4,066.004,828.00, 221/2006; Pump cement as follows: 80 sacks 50/50/STD/POZ 2% gel-3# gliconte, 13.5%, velo 1.31.5.32 galstanck total sturry 158.bbis
4,591.9 -	- 4,591.4 -	Managa (final)	
4,591.9 -	4,391.4	— Mancos (final) 2; INTERMEDIATE CASING; 7 in; 6.37 in;	
4,596.1 –	- 4,595.7 -	12.00 ftKB; Description: INTERMEDIATE	
4,713.9 -	- 4,713.4 -	, 4,090.00 IIKB	Cement Squeeze (plug): 4,714.00-4,928.00, 2/21/2005; Pump cement as follows: 80 sacks 50/50/STD/POZ 2%
.,		SQUEEZE PERFS; 4,820.00; 2/21/2006	bet-38 alisonite. 13.58, veld 1.31.5.53 adalatack total skurv 18.6 bbls
1,826.1 –	- 4,825.6 -		Cemert Plug: 5428.00-5591.00. 8/18/2020. MX AND PUMP PLUG #2 AS BLIND BALANCED PLUG TO COVER GALUP FORMATION W1 35 XS 158 PF0 1.15 YELD 268 BBS: SURRY FORM 591 TO 5426. Cover Galupter Cover 2 400 Reset 1 24 000 R 240.01 10006 ACM MURILITY Reset Formation and Administration and A
5,425.9 -	- 5,425.4 -		Production Cating Cemerk 4,840,00-6,434,00, 11/92006, (ag to Halibarton, cemere dassing as Molows pump 20 of bels deriverskih, 10 bels warter alread, cemert hulf 75 als Datcal all and Wirh balad-9, 28 hr 5, 38 like phero seal at 12.5 pog for lead stury; 59 als 317 ur 38 haid 344, 15 hr 5 al 156 pog for laitury. Wash pumps and teme, drop pula, displace wir 10 bel H3D, pup down @ 015 his for 11056 hal no refarms, more planned. Hal
		— Gallup (final) ————	E00 psi lift pressure. 20204/06 Pressure test casing to 1,500 psi for 30 minutes.
,590.9 –	_ 5,590.4 _	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TOC (8) 486 (94 CE /40 25000) 0002 CE /40 25000 0002 CE /40 2002 CE /40 2002 0002 CE /40 2002 CE /40 2002 0002 CE /4002 0002 CE /40 2002 0002 CE /4002 0002 CE /4002 0002 0002 CE /4002 0
6,204.1 -	- 6,203.5 -		PPG 1.15 YIELD 3.48 BBLS SLURRY FROM 6324 TO 6100.
2 2 4 0 2	6 000 0	Creen Hern (final)	Production Casing Cement (plug): 6.390.00-8,494.00; 1/19/2006; rig up Haliburton, cement casing as follows
5,240.2 –	6,239.6	— Green Horn (final) — Graneros	pump 20 bbis chem wash, 10 bbis water ahead, cement with 75 sks Dakota like w11% hatad-9, 2% hr-5, 38/sk pheno seal at 12.5 ppg for lead situry, 50 sks STD w/.3% halad 344, .1% hr-5 at 15.6 ppg for tail situry. Wash pumps and line, drop plug, displace w1 00 bbil 120, plug down @ 01:15 hrs 01/1906. Had no returns, none
6,324.1 -	- 6,323.6 -	Cement Retainer; 6,324.00-6,327.00	planned. Had 800 psi lift pressure. 02/04/06 Pressure test casing to 1,500 psi for 30 minutes.
6,372.0 -	- 6,371.5 -	Dakota (final)	TOC (# 4407 pr CBL no 2/52006. TOC # 4227 pr 320206 is report. Acdzing: 2122006 Break down and acidize the Dakota formation with 1000 gais of 15% acid, dropping 48 bio-
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,071.0	PERF - DAKOTA; 6,372.00-6,424.00; 🛛 🛛 💆 🧱	ball scalers. Hydraulic Fraz: 12/22006; Fraz: 130.0008; 700 Faam. Max psi: 4465, avg psi: 3940, max rate: 15.1 bpm, avg rate: 13.1 bpm, ISP + 174.5 min: 2850, 10 min: 2560, 15 min: 256
6,423.9 -	- 6,423.4 -	2/10/2006 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
6,432.1 -	- 6,431.6 -	PBTD; 6,434.00; Compl Rpt on OCD site	
		3; PRODUCTION CASING; 4 1/2 in; 4.00 in;	
6,433.7 –	- 6,433.2 -	4,024.00 ftKB; Description: PRODUCTION; 6,434.00 ftKB	
		, 0,404.00 11(D	

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 22066

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:	
HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002		372171	22066	C-103P	
OCD Reviewer				Condition			
ahvermersch				None			