

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address DJR Operating, LLC ¹ Road 3263 Aztec, NM 87410		² OGRID Number 371838	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 043-21211	⁵ Pool Name Alamito N; Mancos (Oil)		⁶ Pool Code 98174
⁷ Property Code 325267	⁸ Property Name North Alamito Unit		⁹ Well Number 238H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	30	23N	7W		393	South	1341	East	Sandoval

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23N	8W		380	North	2321	East	San Juan
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date 01/07/2021		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining Company, LP	O
	6500 Townbridge Drive, El Paso, TX 79905	
151618	Enterprise Field Services, LLC	G
	Post Office Box 4503, Houston, TX 77001	

IV. Well Completion Data

²¹ Spud Date 09/04/2019	²² Ready Date 12/03/20	²³ TD 13,805' MD 5,269' TVD	²⁴ PBTD 13,785' MD 5,269' TVD	²⁵ Perforations 5,720-13,731 MD 5,220-5,253 TVD Frac Sleeve @ 13,763	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12.25		9.625" 36# J55		352'	109
8.75		7" 26# J55		5,654'	Lead: 383 Tail: 280
6.125		4.5" 11.6# P110		TOL: 5,448' BOL: 13,800'	705
		2 7/8" 6.5# L80 (Tubing)		5,603'	

V. Well Test Data

³¹ Date New Oil 12/08/20	³² Gas Delivery Date 01/07/21	³³ Test Date 12/09/20	³⁴ Test Length 24	³⁵ Tbg. Pressure 828	³⁶ Csg. Pressure 1092
³⁷ Choke Size 28/64	³⁸ Oil 381	³⁹ Water 1055	⁴⁰ Gas 1914		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shaw-Marie Ford</i>		OIL CONSERVATION DIVISION	
Printed name: Shaw-Marie Ford		Approved by: <i>Amy Kammisch</i>	
Title: Regulatory Specialist		Title: Data Compliance Manager	
E-mail Address: sford@djrlc.com		Approval Date: 3/30/21	
Date: 01/19/2021	Phone: 505-716-3297		

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM36943

[illegible]

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5603							

25. Producing Intervals

28. Producing Intervals			29. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			5720 TO 13431	0.350	780	OPEN
B) GALLUP	5720	13731	13466 TO 13731	0.420	48	OPEN
C)						
D)						

26. Perforation Record

28. Producing Intervals			29. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			5720 TO 13431	0.350	780	OPEN
B) GALLUP	5720	13731	13466 TO 13731	0.420	48	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5720 TO 13731	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/08/20	12/09/20	24	—▶	154	2200	547			Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	828	1092	—▶	381	1914	1055	8432	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #539189 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	1046	1081	WATER	OJO ALAMO	1046
FRUITLAND	1295	1588	GAS	FRUITLAND	1295
PICTURED CLIFFS	1588	1744	WATER	PICTURED CLIFFS	1588
MENEFEE	3153	4091	GAS	MENEFEE	3153
MANCOS	4596	5122	OIL,GAS	MANCOS	4596
GALLUP	5122	5326	OIL,GAS	GALLUP	5122

32. Additional remarks (include plugging procedure):

Gas will be flared until N2 & O2 are cleaned from the wellbore

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #539189 Verified by the BLM Well Information System.

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOE KILLINS on 01/14/2021 (21JK0014SE)

Name (please print) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/03/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #539189

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM36943	NMNM36943
Agreement:	NMNM135229A	NMNM135229A (NMNM135229A)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Well Name: Number:	NORTH ALAMITO UNIT 238H	NORTH ALAMITO UNIT 238H
Location: State: County: S/T/R: Surf Loc:	NM SANDOVAL Sec 30 T23N R7W Mer NMP SESE 393FSL 1341FEL 36.191683 N Lat, 107.611077 W Lon	NM SANDOVAL Sec 30 T23N R7W Mer NMP SESE 393FSL 1341FEL 36.191683 N Lat, 107.611077 W Lon
Field/Pool:	N. ALAMITO UNIT MANCOS	BASIN MANCOS
Logs Run:	NONE	NONE
Producing Intervals - Formations:	GALLUP	MANCOS GALLUP
Porous Zones:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP
Markers:	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS SILT GALLUP GALLUP C	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP



Casing & Cement Schematic

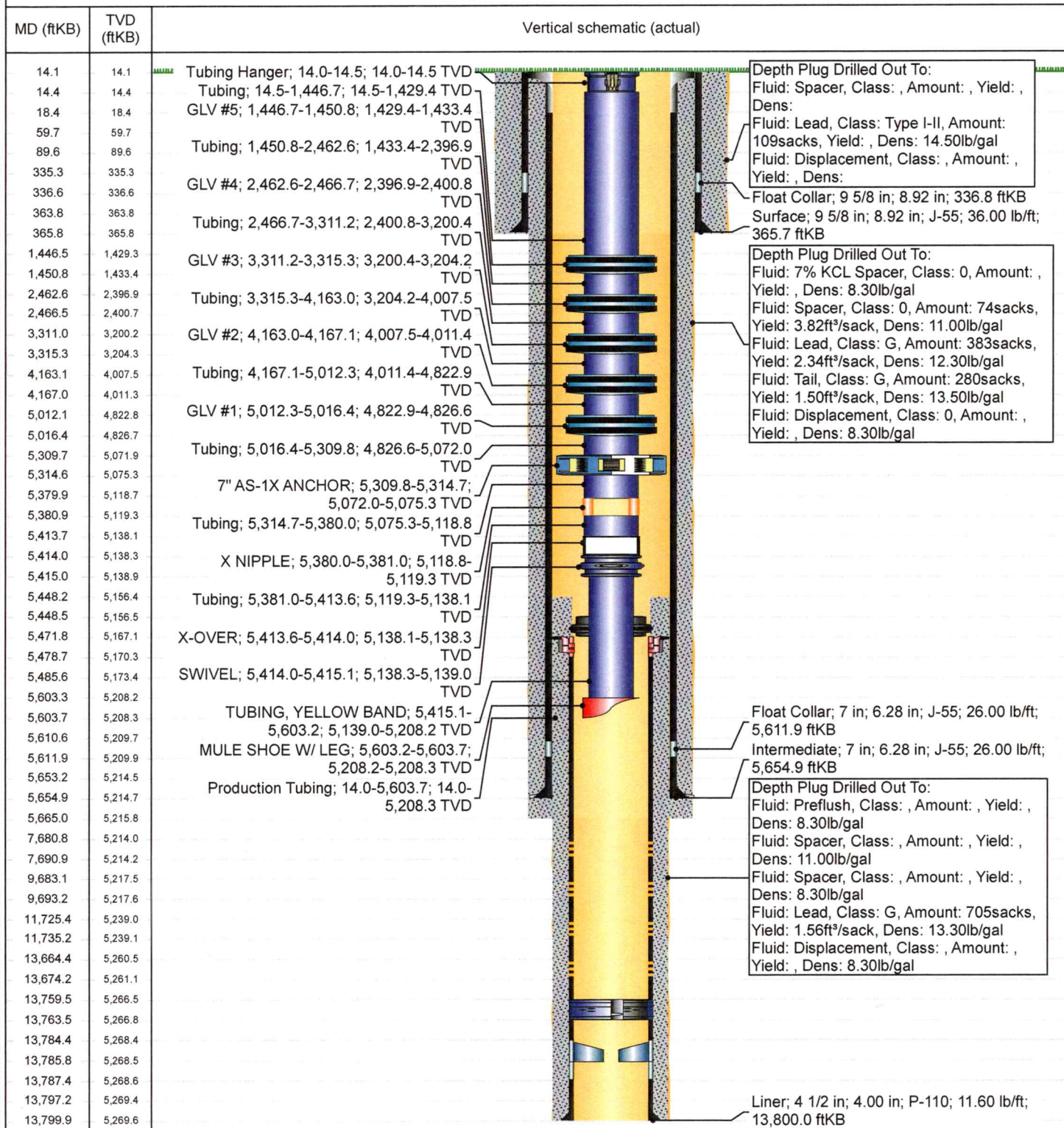
Well Name: North Alamito Unit 238H

API/UWI 30043212110000	Surface Legal Location	Field Name San Juan	License #	State/Province NM	Well Configuration Type Horizontal
Original KB Elevation (ft) 7,042.00	KB-Tubing Head Distance (ft)	Spud Date 9/3/2019 11:30	Final Drig RR Date 1/11/2020 18:00	Total Depth (ftKB) 13,805.0	Total Depth All (TVD) (ftKB) Original Hole - 5,270.0

Most Recent Job

Job Category Completion/Workover	Primary Job Type Initial Completion	Secondary Job Type	Job Start Date 9/30/2020	Job End Date
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Horizontal, Original Hole, 1/11/2021 11:31:11 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20922

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	20922	Action Type:	C-104C
OCD Reviewer									Condition
ahvermersch									None