

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator DCP Midstream L.P.		6. State Oil & Gas Lease No. NMCL065863
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202		7. Lease Name or Unit Agreement Name Zia AGI
4. Well Location Unit Letter <u>L</u> : <u>1893</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number #D2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,548 (GR)		9. OGRID Number 025575
		10. Pool name or Wildcat AGI: Devonian Exploration

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: (COMPLETION) <input type="checkbox"/>	OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Tuesday, February 9, 2021 at 10:36 am (MT). No NMOCD representatives were on site due to State Covid-19 guidelines. A Bradenhead Test (BHT) was also performed; below is a step-by-step summary with results:

- The annular space pressure between the production casing and tubing was 193 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was being injected into the tubing at 4.7 MMSCFD and 1,756 psi.
- A line from the diesel pump truck was attached to the well head valve, with a separate line to a chart recorder, calibrated on 1/4/21. The annular space pressure was bled to 0 psi prior to placing the pen onto the chart.
- At 10:50 am, diesel from the pump truck was added to the annular space which increased the pressure to 610 psi.
- At 10:54 am the chart recorder and well were isolated from the pump truck and the MIT began.
- At 11:26 am (32 minutes) the annular space pressure was 575 psi; a decrease of 35 psi or 5.7%.
- Diesel was then bled from the annular space into the truck to 0 psi and the chart was removed from the recorder. An operating pressure of 307 psi was left on the annular space prior to disconnection from the truck.

In addition to the MIT, a BHT was conducted by monitoring the intermediate and surface casing annular space pressures during the MIT. The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to DCP Midstream L.P. DATE 2-10-21
 Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Phillip R. Setze TITLE UIC Manager DATE 04/07/2021
 Conditions of Approval (if any):



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DCP MIDSTREAM LP	API Number 30-025-42207
Property Name Zia II AGI	Well No. D2

7. Surface Location

UL - Lot L	Section 19	Township 19-S	Range 32-E		Feet from 1893	N/S Line S	Feet From 950	E/W Line W	County LEA
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Well Status

TA'D WELL YES	<input type="radio"/> NO	SHUT-IN YES	<input type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE February 9, 2021
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0 to 0	11.8 to 11.9	NA	610 to 575	1,756
<u>Flow Characteristics</u>					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 ____ WTR ____ GAS ____ Type of Fluid Injected for Waterflood if applies.
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI MIT/BHT
Maclaskey
Ser #95001
Calabrated: 1/4/21

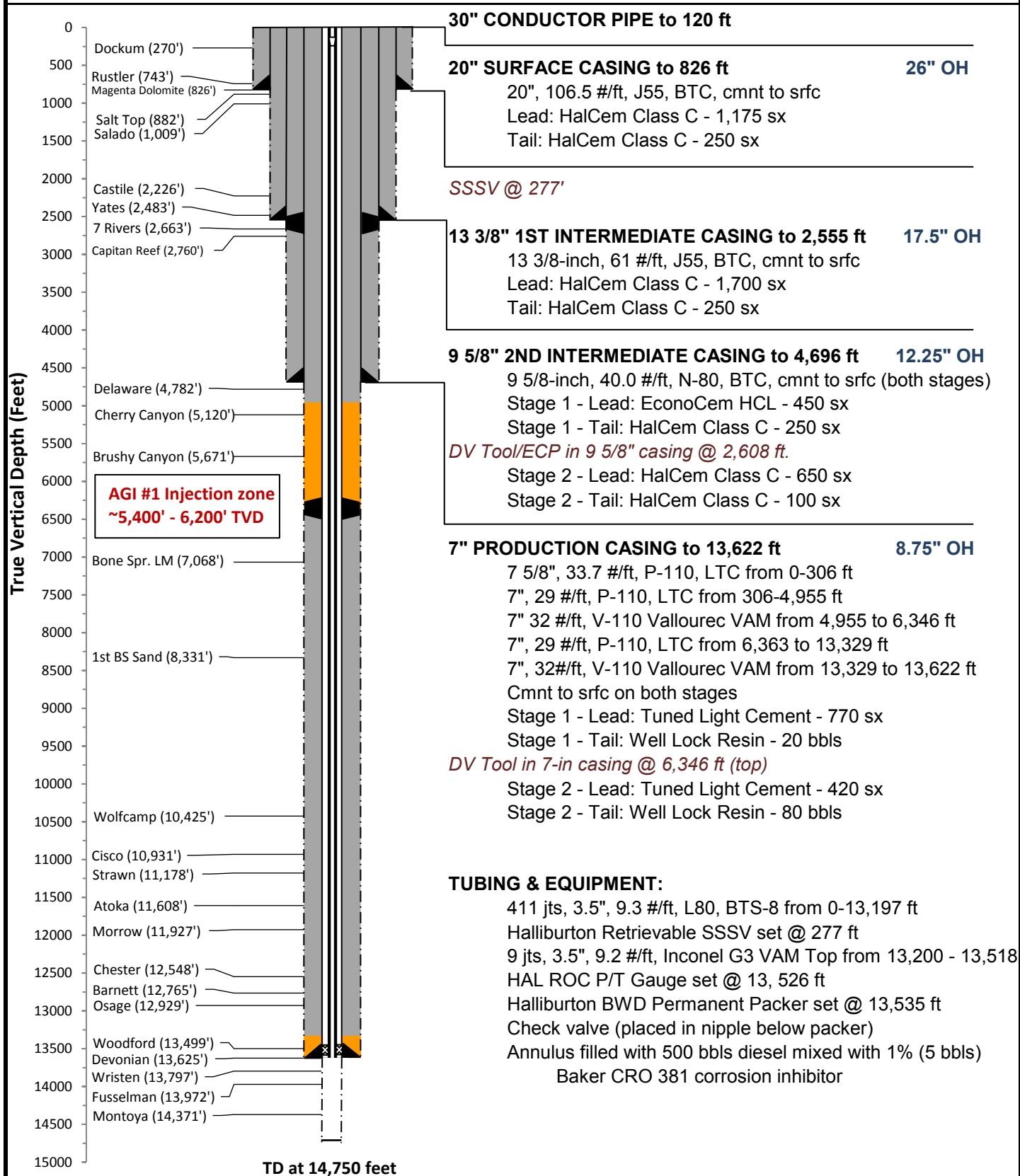
Signature: <i>Dale Littlejohn</i>	OIL CONSERVATION DIVISION
Printed name: Dale Littlejohn	Entered into RBDMS
Title: Consultant to DCP	Re-test
E-mail Address: dale@geolex.com	
Date: 2/10/21	Phone: (505) 842-8000
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2
API: 30-025-42207
STR: Sec. 19(L), T19S-R32E
County, St.: Lea County, New Mexico

Footage: 1893' FSL & 950' FWL
Well Type: Devonian AGI Expl.
KB/GL: 3574'/3547'
Lat, Long: 32.643950, -103.777782



Schematic is properly scaled

TD Location: Sec. 19, T19S-R32E (1963' FSL & 1024' FWL)

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, NM 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 1-4-2021

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

95001

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>100</u>	<u>100</u>	<u>500</u>	<u>600</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>200</u>	<u>600</u>	<u>700</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>300</u>	<u>700</u>	<u>800</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>400</u>	<u>800</u>	<u>900</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>500</u>	<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED: Albert Rodriguez

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CONDITIONS

Action 21593

CONDITIONS OF APPROVAL

Operator:	DCP OPERATING COMPANY, LP	370 17th Street, Suite 2500	Denver, CO80202	OGRID:	36785	Action Number:	21593	Action Type:	C-103Z
OCD Reviewer	Condition								
pgoetze	None								