Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT											Expires: July 31, 2010				
	WELL (	COMPL	ETION (	OR RI	ECO	MPLE	TION R	EPOR	T AND I	_OG			Lease Serial NMNM117		
1a. Type of	f Well 🛛	Oil Well	☐ Gas	Well	_ I	Ory [	Other					6. I	f Indian, All	ottee o	r Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.  Other								7. T	7. Unit or CA Agreement Name and No.						
2. Name of	Operator SA INCORF	ORATE	D F	-Mail·	APRII		: APRIL : D@OXY.	SANTOS					Lease Name		ell No. FEDERAL COM 35H
	5 GREEN				7 (1 1 (1)		3a	n. Phone I	No. (includ	e area co	ode)		API Well No		TEDETORE COM CON
	HOUSTO							h: 713-3				10	F: 11 15		15-45087-00-S1
4. Location At surfa		7 T24S R	29E Mer N	MP					ts)*					ROSSI	NĜ-BONĚ SPRING
Sec 17 T24S R29E Mer NMP											11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R29E Mer NMP				
At top prod interval reported below SESE 306FSL 1041FEL 32.210553 N Lat, 104.001227 W Lon Sec 8 T24S R29E Mer NMP At total depth NENE 21FNL 1104FEL 32.239417 N Lat, 104.001326 W Lon									12.	12. County or Parish 13. State NM					
14. Date S <sub>1</sub> 10/01/2	oudded		15. D	ate T.D 2/09/20	. Reac						17.	17. Elevations (DF, KB, RT, GL)* 2926 GL			
18. Total D	epth:	MD TVD	2034 9860	0344 19. Plug Back T.D.:			ck T.D.:	MD TVD	MD 20290 20. De			Depth B	pth Bridge Plug Set: MD TVD		
GÂMM						opy of ea	ch)			W	as well co as DST rectional	ın?	🛛 No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all string:			I _	I		T		T		T		_
Hole Size	Size/G	rade	Wt. (#/ft.)	1	ор (D)	Botto: (MD	1 -	e Cemente Depth		of Sks. & of Ceme	- 1	rry Vol. BBL)	Cement '	Тор*	Amount Pulled
17.500	1	375 J55	54.5	_	0	<b>-</b>	419				650	157		0	
	9.875 7.625 HCL-80 6.750 5.500 P-110		26.4	_	0		097				020	805 197	_	0	
6.750	5.50	0 F-110	20.0		0	20.	325		1		301	191	<del>'                                     </del>	8934	
24. Tubing		(D)   D	D4b	(MD)	G:		N41- C-4	<u>am)  </u>	D1 D-	41- (MD)	) c:-		) 41- C 4 (M	<u>Б</u> ) Т	Dealess Death (MD)
Size	Depth Set (N	ID) P	acker Depth	(MD)	Si	ze L	Depth Set	(MD)	Packer De	pui (MD	) Siz	ze L	epth Set (M	<u>D)   </u>	Packer Depth (MD)
25. Produci	ng Intervals						26. Perfo	ration Re	cord						
Formation			Тор	<u> </u>			Perforated Interval Size				e	No. Holes		Perf. Status	
A) B)	<i>'</i>			10038		20219	20219		10038 TO 202		) (	0.420	3006	ACTI	VE
<u>Б)</u> С)															
D)															
	racture, Treat		ment Squeez	e, Etc.											
	Depth Interva	al 8 TO 202	210 FRAC I	MITH 29	3244 1	RRI S SI	ICKWATE		Amount and 48 LBS SA		f Materia	1			
	1003	0 10 20.	219 1100	VIIIIZO	00244 1	DDLO OL	OKWATE	11, 100044	-+0 LD0 0A	IIID					_
20 D J /	ion Tetros 1	Δ													
Date First	ion - Interval	Hours	Test	Oil		Gas	Water	Oil	Gravity	Ga	ıs	Produc	ction Method		
Produced 03/12/2020	Date 03/31/2020	Tested 24	Production	BBL 214		MCF 4656.0	BBL 756	Con	r. API		avity		GAS LIFT		IFT
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	$\overline{}$	Gas	Water	Gas	:Oil	We	ell Status			OAO L	
Size 116	Flwg. SI	Press. 1702.0	Rate	BBL 214	- 1	MCF 4656	BBL 756	Rati	o 2		POW				
	tion - Interva			1		.550	1 , 30	-							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Gravity r. API	Ga Gr	s avity	Produc	ction Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas	:Oil	We	ell Status				
Size	Flwo	Press	Rate	BBI.	- 1	MCF	BBI.	Rati	0	- 1					

SI

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #513673 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Prod	uction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravit	ty	Production Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil		Well S	Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
28c. Prod	uction - Interv	val D	•			•							
Date First Produced			Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	Status			
29. Dispo	sition of Gas(	Sold, use	d for fuel, veni	ed, etc.)	<u> </u>								
		S Zones (	Include Aquife	ers):						31. For	mation (Log) Markers		
Show tests, i	all important	zones of	porosity and c l tested, cushi	ontents there									
Formation Top			Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas. Depth	
CHERRY CANYON BRUSHY CANYON BONE SPRING			3765 4978 6603	4978 OIL, GAS, WATER 6603 OIL, WATER, GAS 7576 OIL, GAS, WATER						SA CA	ISTLER LADO .STILE	290 602 1194	
BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD			7576 8441 9578	8441 9578 20325 edure):	OI	OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER				LAI CH BR BO BO BO	2852 3765 4978 6603 7576 8441 9578		
2ND I 3RD I	ONT'D BONE SPRI BONE SPRI	NGS - 9		20									
			OCS 4/30/20 DNAL SURVE		LLED AN	IENDED C	-102 PLA	& WBD	ARE A	TTACHE	ED		
33. Circle	enclosed atta	chments:											
			gs (1 full set re	-		<ul><li>2. Geolog</li><li>6. Core A</li></ul>				DST Reg	port 4. Directio	nal Survey	
	by certify that (please print)		Elect Committe	ronic Subm	ission #51. XY USA	3673 Verifi INCORPO	ied by the I PRATED, s FANJA BA	BLM Well sent to the CA on 12	l Inform e Carlsb 2/17/2020	nation Sy ad 0 (21TA)		ons):	
ranie	(pieuse print)	<u>ALIME</u>	CANTOO					THE NEC	JULAI	OINT OF	LOIALIOT		
Signat	ture	(Electro	onic Submiss	ion)				Date 05/01/2020					
			d Title 43 U.S.								to make to any department or a	ngency	

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

## Additional data for transaction #513673 that would not fit on the form

## 32. Additional remarks, continued

 $^{\star\star\star}$  tubing exception filed 4/30/20 ? tubing attcipated to be installed between 6/1/20 and 6/15/20  $^{\star\star\star}$ 

### Revisions to Operator-Submitted EC Data for Well Completion #513673

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Lease:

NMNM117120

NMNM117120

Agreement:

Operator:

OXY USA INC.

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713-215-7000

**OXY USA INCORPORATED** 

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

Admin Contact:

**APRIL SANTOS** 

REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771

Tech Contact:

APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771

Well Name: Number: OXBOW CC 17-8 FEDERAL COM

35H

Location:

Logs Run:

NM State:

S/T/R:

County: **EDDY** 

Sec 17 T24S R29E Mer NMP Surf Loc:

Field/Pool:

PIERCE CROSSING-BONE SPRI

Producing Intervals - Formations: **BONE SPRINGS** 

**GAMMA RAY** 

Porous Zones: **CHERRY CANYON** BRUSHY CANYON BONE SPRINGS

1ST BONE SPRINGS 2ND BONE SPRINGS 3RD BONE SPRINGS

Markers:

RUSTLER SALADO CASTILLE LAMAR

CHERRY CANYON BRUSHY CANYON BONE SPRINGS 1ST BONE SPINGS **APRIL SANTOS** 

REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771

APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL\_HOOD@OXY.COM

Ph: 713-366-5771

**OXBOW CC 17-8 FEDERAL COM** 

35H

NM **EDDY** 

Sec 17 T24S R29E Mer NMP SESE 601FSL 1236FEL 32.211936 N Lat, 104.001965 WSESE 601FSL 1236FEL 32.211936 N Lat, 104.001965 W Lon

PIERCE CROSSING-BONE SPRING

**GAMMARAY** 

**BONE SPRINGS** 

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD

RUSTLER SALADO CASTILE

LAMAR CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16539

#### **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 429	Houston, TX772104294	16696	16539	C-105

OCD Reviewer	Condition
plmartinez	None