

Well Name: SOUTH BISTI 30N	Well Location: T26N / R13W / SEC 30 / SESW / 36.453644 / 108.261902	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM80507	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452807800S1	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Plug and Abandonment
Date Sundry Submitted: 01/25/2021	Time Sundry Submitted: 09:48
Date proposed operation will begin: 01/25/2021	
Procedure Description: DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram and Reclamation Plan.	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- South\_Bisti\_30\_N\_1\_Reclamation\_Plan\_20210125094745.pdf
  - South\_Bisti\_Gallup\_30N\_1\_Proposed\_WBD\_20210125094734.pdf
  - South\_Bisti\_Gallup\_30N\_1\_Current\_WBD\_20210125094727.pdf
  - South\_Bisti\_Gallup\_30N\_1\_Procedure\_20210125094719.pdf

<b>Well Name:</b> SOUTH BISTI 30N	<b>Well Location:</b> T26N / R13W / SEC 30 / SESW / 36.453644 / 108.261902	<b>County or Parish/State:</b> SAN JUAN / NM
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<b>US Well Number:</b> 300452807800S1	<b>Well Status:</b> Oil Well Shut In	<b>Operator:</b> DJR OPERATING LLC

Conditions of Approval

Specialist Review

General\_Requirement\_P\_A\_20210316094101.pdf

Additional Reviews

26N13W30NKg\_South\_Bisti\_Gallup\_30N\_1\_20210503110005.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** SHAW-MARIE FORD

**Signed on:** JAN 25, 2021 09:47 AM

**Name:** DJR OPERATING LLC

**Title:** Regulatory Specialist

**Street Address:** 1 Road 3263

**City:** Aztec **State:** NM

**Phone:** (505) 632-3476

**Email address:** sford@djrlc.com

Field Representative

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** CHRISTOPHER P WENMAN

**BLM POC Title:** Natural Resource Specialist

**BLM POC Phone:** 5055647600

**BLM POC Email Address:** cwenman@blm.gov

**Disposition:** Approved

**Disposition Date:** 05/03/2021

**Signature:** Chris Wenman

**Plug and Abandonment Procedure**  
**for**  
**DJR Operating, LLC**  
**South Bisti Gallup 30N 1**  
**API # 30-045-28078**  
**SE/SW, Unit N, Sec. 30, T26N, R13W**  
**San Juan County, NM**

**I.**

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU prep rig.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. MIRU hot oil unit, pump hot water to clear rods and tubing of paraffin.
6. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
7. Unset TAC.
8. ND WH, NU BOP, function test BOP.
9. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.
10. RDMO prep rig to next location.

**II.**

11. MIRU P&A rig and equipment.
12. PU 2-3/8" workstring, TIH with bit and scraper, make sure that the bit and scraper will go to 5222'. Drop standing valve. Pressure test tubing to 1000 psi. Recover standing valve. TOOH.
13. Plug 1. Perforations and Gallup: RU cement equipment.
14. TIH to 5222'. Mix and spot a 169' plug of Class G cement from 5222' to 5053'.

15. Tag TOC. Roll hole. Pressure test casing to 600 psi. If casing does not test, contact engineering.
16. Plug 2. Mancos: Mix and spot a 100' balanced plug of Class G cement from 4160' to 4060'.
17. Plug 3. Mesa Verde and Chacra: Mix and spot a 876' balanced plug of Class G cement from 2644' to 1768'.
18. Plug 4: Pictured Cliffs: Mix and spot a 100' balanced plug of Class G cement from 1597' to 1497'.
19. Plug 5: Fruitland, Kirtland. Ojo Alamo and surface casing shoe: Mix and spot balanced plug from 956' to surface with Class G cement.
20. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
21. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
22. Send all reports and attachments to DJR Aztec office for regulatory filings.

**Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.**

## Current Wellbore Diagram

DJR Operating, LLC

South Bisti Gallup 30N 1

API # 30-045-28078

SE/SW, Unit N, Sec 30, T26N, R13W

San Juan County, NM

GL 6474'  
 KB 6486'  
 Spud Date 6/21/1990

SURF CSG

Hole size 12.25"  
 Csg Size: 8.625"  
 Wt: 24#  
 Grade: J-55  
 ID: 8.097"  
 Depth 362'  
 Csg cap ft<sup>3</sup>: 0.3576  
 TOC: Surface

Circulated cement  
 to surface.

PROD CSG

Hole size 7.875"  
 Csg Size: 5.5"  
 Wt: 15.5#  
 Grade: J-55  
 ID: 4.95"  
 Depth 5369'  
 Csg cap ft<sup>3</sup>: 0.1336  
 Csg/Csg Ann ft<sup>3</sup>: 0.1926  
 Csg/OH cap ft<sup>3</sup>: 0.1732  
 TOC: Surface

Circulated cement  
 to surface.

FORMATION TOPS\*

Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	498'
Fruitland	906'
Pictured Cliffs	1547'
Chacra	1818'
Mesa Verde	2594'
Mancos	4110'
Gallup	5103'

\*No open hole logs

Some depths are estimated

Perfs 5210-22'

PBTD 5323'  
 TD 5375'

Prod Tubing Detail:

2-3/8" tbg. string: MA, 4' PS, SN (5165', 1.78" ID), 5 jts., TAC (5003'), 155 jts. tbg. EOT @ 5199'

Rod Detail

2"x1-1/2"x16' RWAC pump, 4x7/8" stabilizer bar, 3 1-1/4" sinker bars, 26x3/4" moded rod guides, 12x3/4" rods with snap on guides, 165x3/4" plain rods, 1-1/4"x22' polished rod with 1-1/2"x10' liner.

**Proposed Wellbore Diagram**  
**DJR Operating, LLC**  
**South Bisti Gallup 30N 1**

API # 30-045-28078  
 SE/SW, Unit N, Sec 30, T26N, R13W  
 San Juan County, NM

GL 6474'  
 KB 6486'  
 Spud Date 6/21/1990

**SURF CSG**

Hole size 12.25"  
 Csg Size: 8.625"  
 Wt: 24#  
 Grade: J-55  
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 Depth 362'  
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 TOC: Surface  
 Circulated cement  
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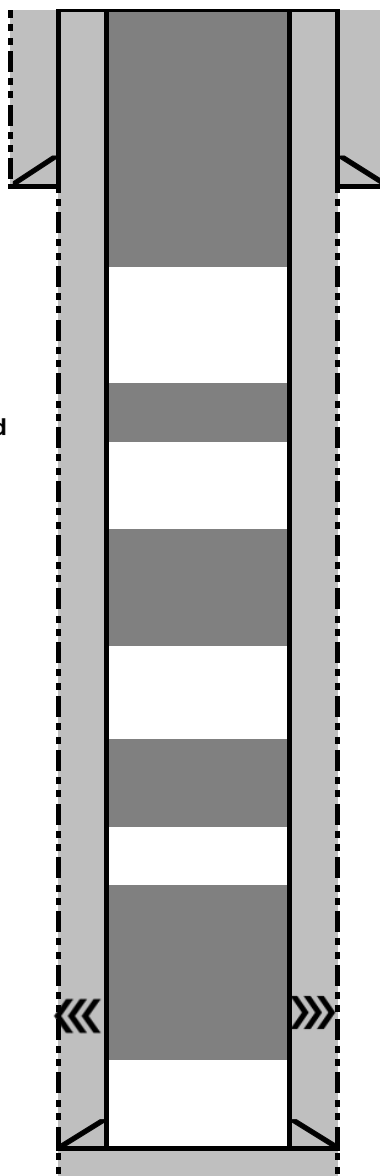
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Hole size 7.875"  
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 TOC: Surface  
 Circulated cement  
 to surface.

Perfs 5210-22'

PBTD 5323'  
 TD 5375'



Plug 5: Fruitland, Kirtland, Ojo,  
 surface casing shoe, to surface. Spot  
 956' Class G cement plug from 956' to  
 surface.

Plug 4: Pictured Cliffs: Spot 100'  
 Class G cement plug from 1597' to  
 1497'.

Plug 3: Mesa Verde and Chacra: Spot  
 876' Class G cement plug from 2644' to  
 1768'.

Plug 2: Mancos: Spot 100' Class G  
 cement plug from 4160' to 4060'.

Plug 1: Spot 169' Class G cement  
 plug from 5222' to 5053' to cover perfs  
 and top of Gallup.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

Attachment to Notice of Intention to Abandon:

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**



5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

# BLM FLUID MINERALS Geologic Report

**Date Completed:** 04/29/2021

Well No. South Bisti Gallup 30N #1 (API# 30-045-28078)	Location	660	FSL &	2520	FWL
Lease No. NMNM-80507	Sec. 30	T26N			R13W
Operator DJR Operating, LLC	County	San Juan	State	New Mexico	
Total Depth 5375'	PBTD 5323'	Formation	Gallup (Mancos)		
Elevation (GL) 6474'	Elevation (KB) 6486'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/Fresh water sands
Nacimiento Fm	Surface	398			Fresh water sands
Ojo Alamo Ss	398	498			Aquifer (fresh water)
Kirtland Shale	498	906			
Fruitland Fm	906	1547			Coal/Gas/Possible water
Pictured Cliffs Ss	1547	1624			Gas
Lewis Shale	1624	1818			
Chacra	1818	2300			
Cliff House Ss	2300	2370			Water/Possible gas
Menefee Fm	2370	3971			Coal/Ss/Water/Possible O&G
Point Lookout Ss	3971	4110			Probable water/Possible O&G
Mancos Shale	4110	5103			
Gallup	5103	PBTD			O&G/Water
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

- No open hole logs available for this well bore. Formation tops are estimated from the drilling report for this well and reference well #2.
- BLM estimates for the Menefee, Cliff House and Ojo Alamo formation tops vary from operator estimates/picks. No change required to the P&A procedure as proposed plugs adequately cover BLM and Operator formation top estimates.
- A Lewis plug is not required as the interval is not productive.
- Log analysis of reference well #3 indicates the Ojo Alamo sands investigated likely contain fresh water ( $\leq 5,000$  ppm TDS). The P&A procedure adequately protects the freshwater sands in this well bore.
- Gallup perforations @ 5210'-5222'.

Reference Well:

**1) Formation Tops**

Same

**2) Formation Tops**

DJR Operating  
South Bisti Gallup 30O #1  
330' FSL, 1850' FEL  
Sec. 30, T26N, R13W  
GL 6502' KB 6514'

**3) Water Analysis**

Central Resources  
Ka Ge Tah #1  
1550' FNL, 1850' FWL  
Sec. 10, T25N, R12W  
GL 6225'

Prepared by: Chris Wenman

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 26660

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	26660	Action Type:	C-103F
OCD Reviewer									Condition
kpickford									None