Off:	<i>Post Appropriate District 6:35 AM</i> State of New Mexico		lexico	Form C-183		
Office District I – (575) 393-6161		Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-015-21643	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	OIL CONSERVATION DIVISION				
<u>District III</u> – (505) 334-6178		South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Sa Sa	anta Fe, NM 8	37505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NO	OTICES AND REPO	RTS ON WELL	S	7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP	CIGARILLO					
PROPOSALS.)			8. Well Number	1		
2. Name of Operator	9. OGRID Numb	er 308339				
OWL SWD OPE	10. Pool name or	Wildoot				
3. Address of Operator 8201 PRESTON R	SWD; DEV					
4. Well Location						
Unit Letter <u>G</u>	: <u>1980</u> _feet fro		<u>RTH</u> line and <u>198</u>			
Section 36		ship 23S	Range 27E	NMPM	County EDDY	
		how whether DI 137' GR	R, RKB, RT, GR, etc.	)		
		157 OK				
	·					
12. Chec	k Appropriate Bo	x to Indicate I	Nature of Notice.	Report or Other	Data	
			1	•		
	INTENTION TO			SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR	— — —		
TEMPORARILY ABANDON	CHANGE PLA		COMMENCE DR	ILLING OPNS.	P AND A	
	MULTIPLE CC	MPL	CASING/CEMEN	Т ЈОВ 🗌		
DOWNHOLE COMMINGLE						
		_			_	
OTHER:	1 . 1		OTHER:	1		
13. Describe proposed or co of starting any proposed						
proposed completion or	·	19.15.7.14 MMA	C. For Multiple Co	mpletions: Attach v	endore diagram of	
2/28/21 – MIRU						
/1/2021 – Disconnect injection 1	line, pumped 100 bbl	s to kill well				
/2/2021 – Unset packer. Pumper					vell.	
(3/2021 Einigh DOOU/ 2 1/	2" tubing. Moved rac	ks and pipe wrai	ngler for 1_1/2" tubi	C1 1 1		
			light $101 \neq 1/2$ tubi	ng. Changed out pipe	e  rams to  4-1/2".	
8/4/2021 - Ran 5.75" ring gauge	to 13,580.		C	0 0 11		
8/4/2021 – Ran 5.75" ring gauge 8/5/2021 – Rig up tongs. Pick up	to 13,580. 7" nickel packer with		' crossover. RIH wit	h 4-1/2" IPC tbg to s	et point.	
3/4/2021 – Ran 5.75" ring gauge 3/5/2021 – Rig up tongs. Pick up 3/6/2021 – Pick up landing sub a	to 13,580. 7" nickel packer with nd x-over. Set packer	at 13,587'. Loa	' crossover. RIH wit ded casing and tested	h 4-1/2" IPC tbg to s 1 to 580 psi for 45 m	et point. in. Good test. Got off the	
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## 2/28/21

MI rig and swap out blocks, set RU and other equipment. Forklift broke down, waited for several hours to get new forklift.

#### 3/1/2021

Shut off the pumps, disconnected the injection line and moved out of way. Loaded the RU tank with 10# brine and pumped 100 BBLS from a truck to kill the well. Set the laydown machine and racks. High winds started. Shut in the well, SDFN.

#### 3/2/2021

Unset packer. Pumped 12# brine to ensure well was dead. Start pulling the 3 1/2" production tbg. Pulled 125 joints laying down. Shut in the well, SDFN.

#### 3/3/2021

Tbg and csg both dead. Finish POOH W/ 3 1/2" tbg. The AS1X 7" PKR is not wireline capable. Moved racks and pipe wrangler for 4 1/2" tbg. Changed out the pipe rams to 4 1/2". Shut in the well SDFN.

### 3/4/2021

Wireline showed up with the wrong gauge ring, waited from 6:30 to 12:30 to get the correct ring gauge. Ran a 5.875" ring gauge but it would not go, had it turned down to 5.750" and ran it to 13,580' had a slight tight spot between 9600' and 9500'. POOH W/ ring gauge, RDMO WL truck. Shut in the well SDFN.

#### 3/5/2021

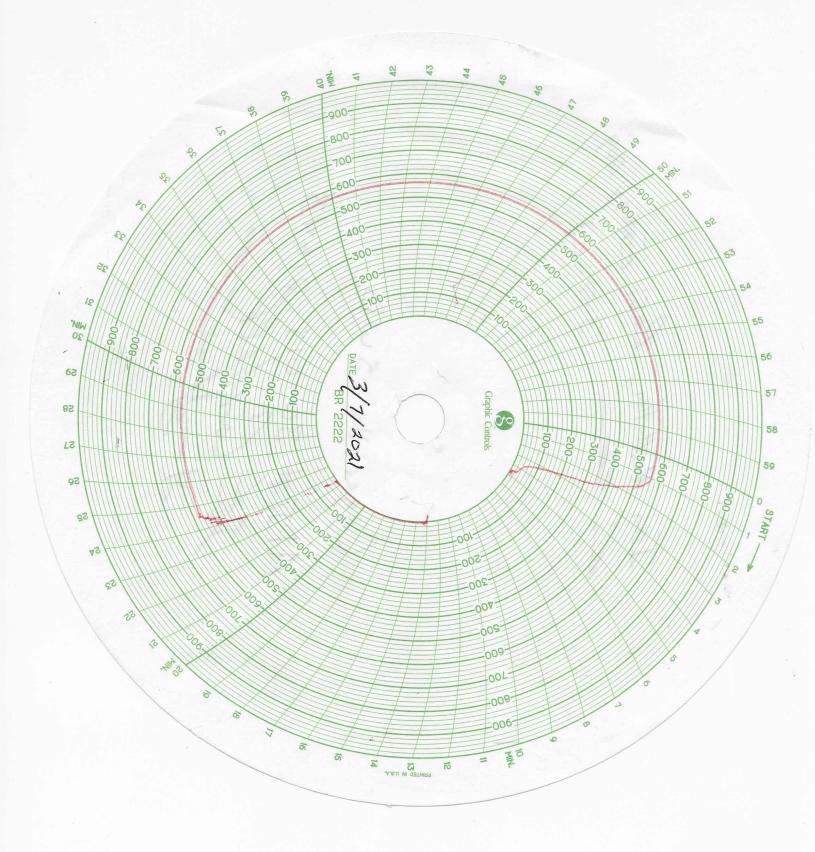
Wait on casing crew until 8:45 am. Rig up tongs, pick up the 7" nickel packer W/ SS T-2 on=off tool W/ 2.31F profile, 4 1/2" X 2 7/8" X-over. RIH w/ 4 ½ IPC to set point. Shut in the well, SDFN.

#### 3/6/2021

Picked up landing sub and X-over, set the PKR at 13,587'. Loaded the casing and tested to 580 psi for 45 min, good test no loss. Got off the PKR and circulated 245 BBLS fresh water packer fluid. Got back on the PKR W/ on-off tool. ND BOP's, NU new tbg head, made up the tbg hanger, landed the tbg with 45,000 on the PKR. Shut in the well, SDFN.

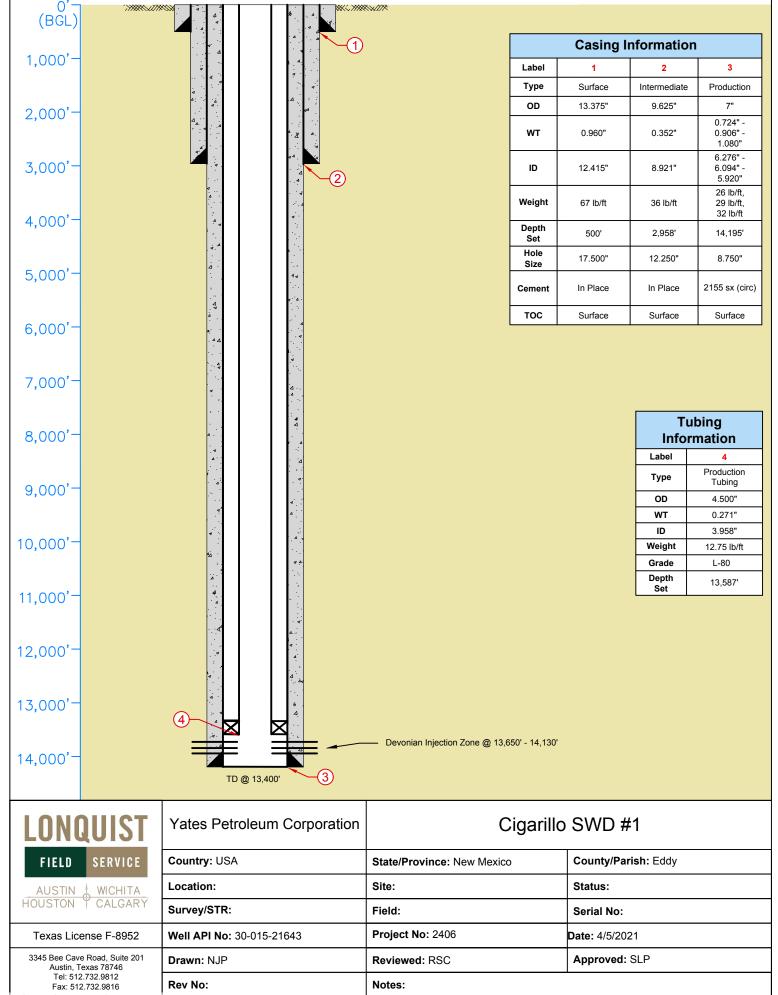
#### 3/7/2021

MIRU kill truck, ran H-5 to 560psi, good chart. RDMO kill truck. RWTP



\* 2 C

API -igarillo SwD 19cm 30-McMa) C 21643



Released to Imaging: 5/7/2021 2:23:10 PM

CONDITIONS

Action 24559

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator: OWL SWD OPERATING, LLC 8201 Preston Road Suite 520 Dallas, TX75225	OGRID: 308339	Action Number: 24559	Action Type: C-103R				
OCD Reviewer	Condition	Condition					
ksimmons	None						