Office							Form C-10
District 1 - (575) 393-6161		Energy, Mi	nerals and Nat	ural Resources	111711	21110	Revised July 18, 201
1625 N. French Dr., Hobbs District II - (575) 748-1283					WELL AI		
811 S. First St., Artesia, No	M 88210		SERVATIO			i-22658 te Type of Le	986
District III - (505) 334-617 1000 Rio Brazos Rd , Azte			South St. Fra			ATE X	FEE 🗍
District IV - (505) 476-346	0	Sa	nta Fe, NM 8	7505	_	Oil & Gas Lea	TOTAL CONTRACTOR OF THE PARTY O
1220 S. St. Francis Dr., Sar 87505	ıta Fe, NM				NM-0	16788	
	NDRY NOTICE	ES AND REPOR	RTS ON WELL	S	7. Lease	Name or Uni	t Agreement Name
(DO NOT USE THIS FOR DIFFERENT RESERVOIR PROPOSALS.)						e Abo Unit	
1. Type of Well: Oil	Well X G	as Well 🔲 Ot	her		8. Well N	lumber #194	
Name of Operator Apache Corporatio	n) Number	`
3. Address of Operato				1	_	name or Wild	feat
- '			7 70705		i		10
4. Well Location	ark Lane, Ste. 30	DUU, Milalana, TX	79705		T Empire	e: Abo (22040)
Unit Letter_	J :	1500 feet fro	om theS	line and	2310	feet from the	E line
Section	1	Towns	hip 18S R	ange 27E	NMPM	Co	unty Eddy
	FOR BUILDING	II. Elevation (Si		R, RKB, RT, GR, etc	.)	HA CLEAN	HERONAL PROPERTY.
			3618'				THE RESERVE
TEMPORARILY ABAN		CHANGE PLANS	_	REMEDIAL WOF COMMENCE DR CASING/CEMEN	ILLING OPN	_	ERING CASING [X
OTHER: 13. Describe proposed comproposed	DOSE DESCRIPTION OF THE PROPERTY OF THE PROPER	ed operations. (4). SEE RULE I upletion. 1 25 sx class C cmile 5 1/2 csg. 1 2100'. Tag TOC k circulation / but i	Clearly state all 9.15.7.14 NMA t. Tag TOC at 550 at 1755' inside 5 instead got inject r	OTHER:	ot 95 sx class ss C cmt at 12	Attach wellbo C cmt at 4065' 250'. Tag TOC	ore diagram of
DOWNHOLE COMMII CLOSED-LOOP SYSTOTHER: 13. Describe proportion of starting any proposed complete prop	DOSE DESCRIPTION OF THE PROPERTY OF THE PROPER	ed operations. (4). SEE RULE I upletion. 1 25 sx class C cmile 5 1/2 csg. 1 2100'. Tag TOC k circulation / but i	Clearly state all 9.15.7.14 NMA t. Tag TOC at 550 at 1755' inside 5 instead got inject r	OTHER: pertinent details, and C. For Multiple Co. 0' inside 5 1/2 csg. Sp. 1/2 csg. Spot 35 sx classet / sqzd 140 sx classe marker. P&A complete	ot 95 sx class ass C cmt at 12 as C cmt from sete. Approved under bo (Subseque be found)	Attach wellbo C cmt at 4065' 250'. Tag TOC urface to 300' d for plugging of ond is retained plent Report of W	f well bore only. Liabilit ending receipt of C-103 Vell Plugging) which ma age under Forms,
DOWNHOLE COMMII CLOSED-LOOP SYSTOTHER: 13. Describe proposed comproposed comp	osed or complete proposed work pletion or recom IBP at 5770' Spot OC at 3120' inside 5 sx class C cmt at inside 5 1/2 csg. The complete co	ed operations. (c). SEE RULE I upletion. 1 25 sx class C cm 1 5 1/2 csg. 1 2100' Tag TOC 1 k circulation / but i wellhead and rem	Clearly state all 9.15.7.14 NMA t. Tag TOC at 550 at 1755' inside 5 instead got inject rove. Install dry ho Rig Release D	OTHER: pertinent details, and C. For Multiple Co. 0' inside 5 1/2 csg. Sp. 1/2 csg. Spot 35 sx classete / sqzd 140 sx classete marker. P&A complete	ot 95 sx class ass C cmt at 12 s C cmt from sete. Approved under bo (Subseque be found www.em	Attach wellbo C cmt at 4065' 250'. Tag TOC urface to 300' d for plugging of nd is retained p tent Report of W at OCD Web Pa nrd.state.nm.us	f well bore only. Liability tending receipt of C-103 (Vell Plugging) which make under Forms,
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DOWNHOLE COMMII CLOSED-LOOP SYSTOTHER: 13. Describe proper of starting any proposed complete in the property of starting and	DISCOUNTING DISCO	ed operations. (c). SEE RULE I upletion. 1 25 sx class C cm 2 5 1/2 csg. at 2100' Tag TOC k circulation / but i wellhead and removed is true and column.	Clearly state all 9.15.7.14 NMA t. Tag TOC at 550 at 1755' inside 5 instead got inject rove. Install dry ho Rig Release D omplete to the b	OTHER: pertinent details, and C. For Multiple Co. 0' inside 5 1/2 csg. Sp. 1/2 csg. Spot 35 sx classed at a sq. 140 sx classed marker. P&A complete the complete	ot 95 sx class ass C cmt at 12 s C cmt from sete. Approved under bo (Subseque be found www.em) ge and belief.	Attach wellbook C cmt at 4065' 250'. Tag TOC urface to 300' d for plugging of nd is retained p tent Report of W at OCD Web Pa nrd.state.nm.us DATE DATE	f well bore only. Liability the bending receipt of C-103 Vell Plugging) which make ge under Forms, so the bending

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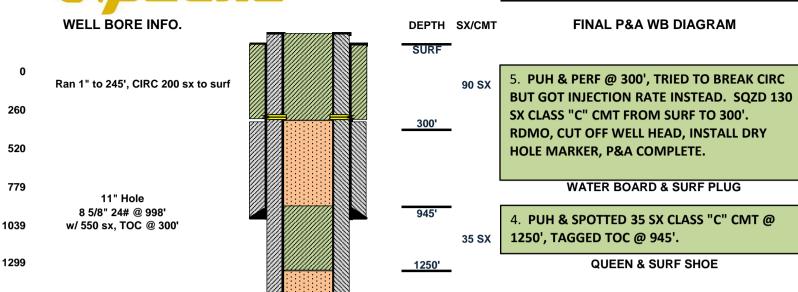
5715

5975

6235



LEASE NAME Empire Abo Unit WELL# #194 API# 30.015.22658 EDDY, NM COUNTY



1755 3. PUH & SPOTTED 25 SX CLASS "C" CMT @ 25 SX 2100', TAGGED TOC @ 1755'. 2100' **SAN ANDRES**

3118 3120' 3377 2. PUH & SPOTTED 95 SX CLASS "C" CMT @ 3637 4065', TAGGED TOC @ 3120'. 95 SX

DVT & GLORIETA DVT @ 4015' w/ 850 sx CRIC to surf 4065'

5500'

5770'

Perfs @ 6007'-6160'

Perfs @ 6197'-6254'

CICR @ 6178

PBTD @ 5957 TD @ 6235' 25 SX

1. MIRU P&A RIG. TAGGED CIBP @ 5770', CIRC W/ MLF & SPOTTED 25 SX CLASS "C" CMT, TAGGED TOC @ 5500'

ABO PERFS

7 7/8" Hole

5 1/2" 15.5# @ 6235'

Released to Imaging: 5/7/2021 10:42:55 AM

CIBP @ 5957' w/ 35' cmt

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25751

CONDITIONS OF APPROVAL

Operator			OGRID:	Action Number:	Action Type:
	APACHE CORPORATION	303 Veterans Airpark Ln	873	25751	C-103P
#1000	Midland, TX79705				

OCD Reviewer	Condition
gcordero	None