

**RAZZY'S
SERVICES,
LLC**

**RAZZY'S SERVICES LLC
DIRTWORK & REMEDIAL SERVICES**

RAYBURN LEBLANC

336 CR 301
SEMINOLE, TX, 79360
Razzy39ss@yahoo.com
(432)209-6374

Recipient Name

**HS&E • FDL ENERGY • 909 LAKE CAROLYN PARKWAY SUITE
500 • IRVING, TX, 75039**

02/16/2021

Remediation closure report for job known as Carter Well #1 and Carter Battery located south and east of Hobbs, NM in Lea County. Razzy's Services arrived on 1/25/2021 and removed contaminated soil from around the well head, heater treater and east oil tank and took contaminated soil to J&L Landfarm. Razzy's Services then brought in new material and filled the excavated areas mentioned above. Soil samples from the areas were taken to Cardinal Laboratory and tested for hydrocarbons as requested. Sample results and proof of disposal have been turned over to FDL Energy.

Sincerely,
Rayburn LeBlanc

J&L Landfarm Inc.

PO Box 356

Hobbs NM 88241

Permit #NM-01-0023

Invoice

Date	Invoice #
1/27/2021	2651

Bill To
Razzy's Services, LLC 336 County Rd 301 Seminole, TX 79360

Account No.	Job No.	Date Shipped
RAZZY	2394	1/25/2021

Quantity	Description	Rate	Amount
10	Lease: FDL Operating Carter Lease W#1 Lea County Non-hazardous hydrocarbon soil/per yard LC Sales Tax	15.00 5.50%	150.00T 8.25
		Total	\$158.25



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

February 11, 2021

RAYBURN LEBLANC

RAZZY'S SERVICES LLC

336 CR 301

SEMINOLE, TX 79360

RE: CARTER BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 02/09/21 12:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-20-13. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

RAZZY'S SERVICES LLC
 RAYBURN LEBLANC
 336 CR 301
 SEMINOLE TX, 79360
 Fax To:

Received: 02/09/2021
 Reported: 02/11/2021
 Project Name: CARTER BATTERY
 Project Number: CARTER #1
 Project Location: FDL ENERGY - LEA CO NM

Sampling Date: 02/09/2021
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Tamara Oldaker

Sample ID: WELL HEAD (H210326-01)

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/10/2021	ND	212	106	200	1.51	
DRO >C10-C28*	<10.0	10.0	02/10/2021	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	02/10/2021	ND					
Surrogate: 1-Chlorooctane	74.5 %	44.3-144							
Surrogate: 1-Chlorooctadecane	73.6 %	42.2-156							

Sample ID: TREATER (H210326-02)

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/10/2021	ND	212	106	200	1.51	
DRO >C10-C28*	<10.0	10.0	02/10/2021	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	02/10/2021	ND					
Surrogate: 1-Chlorooctane	73.9 %	44.3-144							
Surrogate: 1-Chlorooctadecane	72.6 %	42.2-156							

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

RAZZY'S SERVICES LLC
 RAYBURN LEBLANC
 336 CR 301
 SEMINOLE TX, 79360
 Fax To:

Received: 02/09/2021
 Reported: 02/11/2021
 Project Name: CARTER BATTERY
 Project Number: CARTER #1
 Project Location: FDL ENERGY - LEA CO NM

Sampling Date: 02/09/2021
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Tamara Oldaker

Sample ID: TANK FRONT (H210326-03)

TPH 8015M	mg/kg	Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/10/2021	ND	212	106	200	1.51	
DRO >C10-C28*	<10.0	10.0	02/10/2021	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	02/10/2021	ND					
Surrogate: 1-Chlorooctane	77.8 %	44.3-144							
Surrogate: 1-Chlorooctadecane	77.0 %	42.2-156							

Sample ID: TANK REAR (H210326-04)

TPH 8015M	mg/kg	Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/10/2021	ND	212	106	200	1.51	
DRO >C10-C28*	<10.0	10.0	02/10/2021	ND	222	111	200	1.71	
EXT DRO >C28-C36	<10.0	10.0	02/10/2021	ND					
Surrogate: 1-Chlorooctane	76.9 %	44.3-144							
Surrogate: 1-Chlorooctadecane	76.3 %	42.2-156							

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

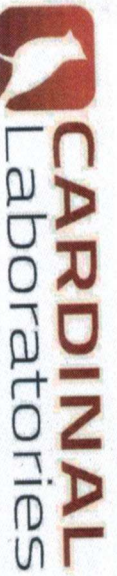
Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <i>Pace's Services LLC</i> Project Manager: <i>Ryan LeBlanc</i> Address: <i>336 CE 301</i> City: <i>Seminole</i> State: <i>TP</i> Zip: <i>79360</i> Phone #: <i>432-209-6374</i> Fax #: _____ Project #: <i>Carter #1</i> Project Owner: <i>FDL Energy</i> Project Name: <i>Carter #1</i> Project Location: <i>Lee Co, NM</i> Sampler Name: <i>Ryan LeBlanc</i>		P.O. #: _____ Company: <i>Pace's Services</i> Attn: <i>Ryan LeBlanc</i> Address: <i>336 CE 301</i> City: <i>Seminole</i> State: <i>TP</i> Zip: <i>79360</i> Phone #: <i>432-209-6374</i> Fax #: _____	
FOR LAB USE ONLY		BILL TO	
Lab I.D. <i>H210326</i>		ANALYSIS REQUEST	
Sample I.D.		DATE <i>2/9</i> TIME <i>11:30 AM</i>	
Well Head Treater Tank Front Tank Rear		DATE <i>2/9</i> TIME <i>11:30 AM</i> <i>2/9 11:30 AM</i> <i>2/9 11:30 AM</i>	
(G)RAB OR (C)OMP.		TPH	
# CONTAINERS			
MATRIX			
GROUNDWATER			
WASTEWATER			
SOIL			
OIL			
SLUDGE			
OTHER :			
ACID/BASE:			
ICE / COOL			
OTHER :			
PRESERV.			
SAMPLING			
Relinquished By: <i>Ryan LeBlanc</i>		Received By: <i>Ryan LeBlanc</i>	
Date: <i>2/9/21</i>		Date: <i>2/9/21</i>	
Time:		Time:	
Delivered By: (Circle One)		Observed Temp. °C <i>13.8</i>	
Sampler - UPS - Bus - Other:		Corrected Temp. °C	
Sample Condition		CHECKED BY: (Initials) <i>TP</i>	
Turnaround Time:		Standard <input checked="" type="checkbox"/> Kush	
Thermometer ID #113		Bacteria (only) <input checked="" type="checkbox"/>	
Correction Factor None		Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	
		Observed Temp. °C	
		Corrected Temp. °C	
REMARKS: <i>Pace 39555@yuboo.com</i>			

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



Downhole Well Profile

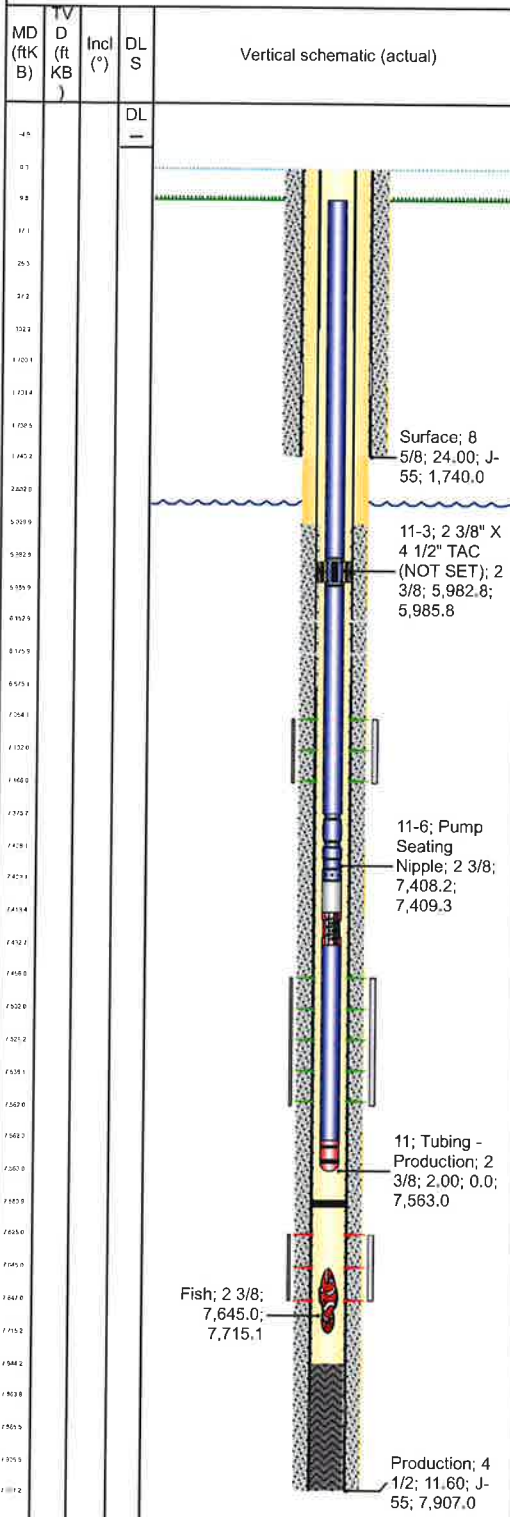
Well Name: CARTER 01

API/UWI 3002530854	Surface Legal Location T19S, R39E, SEC 30,	Field Name TEX-MEX	Lease Number	State/Province NM	Well Configuration Type VERTICAL
Original KB Elevation (ft) 3,602.00	KB-Ground Distance (ft) 10.00	Spud Date 4/9/1990 00:00	Rig Release Date 5/2/1990 00:00	PBTD (All) (ftKB) Original Hole - 7,590.0	Total Depth All (TVD) (ftKB)

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Bore Min (in)

VERTICAL, Original Hole, 4/13/2021 2:14:30 PM



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55		1,740.0
Production	4 1/2	10.50	J-55		7,907.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
1/17/2008	6,153.0	6,176.0	UPPER CLEAR FORK, Original Hole
4/17/2006	7,054.0	7,166.0	LOWER CLEAR FORK, Original Hole
5/10/1990	7,456.0	7,562.0	WICHITA ALBANY, Original Hole
5/16/1990	7,625.0	7,647.0	WICHITA ALBANY, Original Hole

Tubing Strings

Tubing Description		Run Date		String Length (ft)			Set Depth (ftKB)		
Tubing - Production		12/7/2020		7,563.01			7,563.0		
Item Des	Jls	Model	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Depth Correction							10.00	0.0	10.0
Tubing	184	T&C Upset	2 3/8	2.00	4.70	J-55	5,972.81	10.0	5,982.8
2 3/8" X 4 1/2" TAC (NOT SET)	1		2 3/8				3.00	5,982.8	5,985.8
Tubing	46	T&C Upset	2 3/8	2.00	4.70	J-55	1,389.89	5,985.8	7,375.7
2 3/8" ENDURALLOY JT	1		2 3/8				32.45	7,375.7	7,408.2
Pump Seating Nipple	1		2 3/8				1.10	7,408.2	7,409.3
2 3/8" X 4' HANDLING SUB	1		2 3/8				4.10	7,409.3	7,413.4
CAVINS DESANDER	1	D230.8	2 3/8				19.25	7,413.4	7,432.6
2 3/8" IPC RYTE WRAP TBG AS MJ'S	4	T&C Upset	2 3/8	2.00	4.70	J-55	129.76	7,432.6	7,562.4
Bull Plug	1		2 3/8				0.65	7,562.4	7,563.0

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)



Daily Activity and Cost Summary

Well Name: CARTER 01

API/UWI 3002530854	Surface Legal Location T19S, R39E, SEC 30,	Field Name TEX-MEX	Lease Number	State/Province NM	Well Configuration Type VERTICAL
Original KB Elevation (ft) 3,602.00	KB-Ground Distance (ft) 10.00	Spud Date 4/9/1990 00:00	Rig Release Date 5/2/1990 00:00	PBTD (All) (ftKB) Original Hole - 7,590.0	Total Depth All (TVD) (ftKB)

Job Category Expense Work Over	Primary Job Type Tubing Failure	Secondary Job Type Tubing Repair	Status 1
AFE Number EWO-20482-54	Start Date 12/4/2020	End Date 12/9/2020	Total AFE Amount (Cost) 28,000.00

Objective

Summary

Contractor LUCKY SERVICES	Rig Number 200	Rig Type Completion/Workover
------------------------------	-------------------	---------------------------------

Rpt#	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	12/4/2020	12/5/2020	9,810.00	9,810.00	<p>AOL. CONDUCT SAFETY MEETING. MIRU LUCKY 200 WOR. LOAD TBG W/20 BBLS WTR. TEST TO 500#, IMMEDIATELY FELL OFF TO 0#. UNHANG WELL. MIRU STEALTH ROD SCANNERS. PU & UNEAT PUMP. SCAN OUT W/RODS & PUMP. SCANNED 295 RODS, FOUND 1 BAD ROD. LD PUMP & SENT INTO EDI FOR TEAR DOWN. BLOW DN WELL TO TRUCK. ND WH. NU BOP. RELEASE TAC. MIRU STEALTH TBG SCANNERS. SCAN OUT W/228 TOTAL JTS. FOUND 57 YELLOW, 124 BLUE, 36 GREEN, 11 RED. FOUND HOLE IN JT # 220 FROM SURFACE. HAD 1' OF SAND IN BOTTOM MJ. SDFW.</p> <p>ROD DETAIL PULLED:</p> <p>1 - 1 1/4" X 26' PR W/1 1/2" X 16' PRL</p> <p>32 - NEW 7/8" D90 RODS W/SHT CPLS</p> <p>118 - 7/8" N97 RODS W/SHT CPLS</p> <p>113 - 3/4" D78 RODS W/FHT CPLS</p> <p>32 - 7/8" D90 RODS W/SHT CPLS</p> <p>1 - 7/8" X 4' GUIDED ROD STABILIZER</p> <p>1 - 200-150-RXBC-16-4 HVR PUMP W/12" STRAINER NIPPLE</p> <p>TBG DETAIL PULLED:</p> <p>KB 10.00</p> <p>65 JTS 2 3/8" L80 NEW TBG</p> <p>120 JTS 2 3/8" J55 USED TBG</p> <p>1 - 2 3/8" X 4 1/2" TAC 6010.94</p> <p>42 JTS 2 3/8" J55 USED TBG</p> <p>1 - 2 3/8" MPAG96 JT</p> <p>1 - 2 3/8" SN 7419.19</p> <p>1 - 2 3/8" X 4' SUB</p> <p>1 - CAVINS DESANDER</p> <p>4 JTS 2 3/8" CERAMIC JTS W/BP 7571.94</p>
2.0	12/7/2020	12/8/2020	11,435.00	21,245.00	<p>AOL. CONDUCT SAFETY MEETING. MO JUNK TBG. MI YB TBG. MIRU STEALTH TBG TESTER. HYDROTEST IN HOLE TO 6,000# W/PRODUCTION TBG. ALL TBG TESTED GOOD. LD 3 JTS DUE TO CRIMPING FROM TONGS. UNABLE TO GET TAC TO SET. ND BOP. NU WH. SDFN.</p> <p>TBG DETAIL RAN:</p> <p>KB 10.00</p> <p>184 JTS 2 3/8" J55 TBG 5972.81</p> <p>5982.81</p> <p>1 - 2 3/8" X 4 1/2" TAC 3.00</p> <p>5985.81</p> <p>46 JTS 2 3/8" J55 TBG 1389.89</p> <p>7375.70</p> <p>1 JT 2 3/8" ENDURALLOY JT 32.45</p> <p>7408.15</p> <p>1 - 2 3/8" SN 1.10</p> <p>7409.25</p> <p>1 - 2 3/8" X 4' HANDLING SUB 4.10</p> <p>7413.35</p> <p>1 - 2 3/8" CAVINS DESANDER 19.25</p> <p>7432.60</p> <p>4 JTS 2 3/8" IPC RYTE WRAP TBG W/BP AS MJ'S 130.41</p> <p>7563.01</p>
3.0	12/8/2020	12/9/2020	4,935.00	26,180.00	<p>AOL. CONDUCT SAFETY MEETING. RIH W/SWAB. IFL @ 3,000'. MADE 5 RUNS & REC'D 20 BBLS WTR W/30-40% OIL CUT ON LAST 2 RUNS. FFL @ 6,000'. RD SWAB. RIH W/RODS & LD 64 - 7/8" D90 RODS W/SHT CPLS, 118 - 7/8" N97 RODS W/SHT CPLS & 112 - 3/4" D78 RODS W/FHT CPLS. SDFN.</p>
4.0	12/9/2020	12/10/2020	4,518.00	30,698.00	AOL. CONDUCT SAFETY MEETING. RDMO WOR. FINAL REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23930

CONDITIONS OF APPROVAL

Operator: FDL OPERATING, LLC Suite 1100 Irving, TX75039	5221 N. O'Connor Blvd.	OGRID: 329866	Action Number: 23930	Action Type: C-103R
OCD Reviewer ksimmons	Condition None			