

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 244H

Sundry Print Report

Well Name: NAILED IT FED COM Well Location: T26S / R30E / SEC 36 / County or Parish/State: EDDY /

LOT 1 / 32.0021971 / -103.8283557

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

VELL

Lease Number: NMNM138850 Unit or CA Name: Unit or CA Number:

**US Well Number:** 3001546868 **Well Status:** Approved Application for **Operator:** TAP ROCK

Permit to Drill OPERATING LLC

#### **Notice of Intent**

Type of Submission: Notice of Intent

Type of Action Other

Date Sundry Submitted: 04/12/2021 Time Sundry Submitted: 12:43

Date proposed operation will begin: 04/12/2021

**Procedure Description:** Tap Rock would like to alter the casing plan for the Nailed it Fed Com 244H. Tap Rock is requesting permission to: • run one of the two options listed in the attached casing table - A three or four string design. • alter the second intermediate string from 7.625 inch 29.7 lb P-110 W-513 to 7.625 inch 29.7 P-110 W-441 casing. This casing will be run to 11629 ft MD. Casing spec has been attached. • have the option of running a DV tool during cementing operations. If no DV tool is ran, we would like to cement the intermediate section in a single stage.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

### **Procedure Description**

Nailed\_It\_244\_Casing\_Table\_20210311\_20210412124252.pdf

7.625\_29.7\_P110ICY\_W441\_20210311154211\_20210412124251.pdf

Page 1 of 2

eived by OCD: 5/3/2021 6:26:36 PM Well Name: NAILED IT FED COM

Well Location: T26S / R30E / SEC 36 / LOT 1 / 32.0021971 / -103.8283557

County or Parish/State: EDDY/

Well Number: 244H

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM138850

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3001546868** 

Well Status: Approved Application for

Permit to Drill

**Operator:** TAP ROCK **OPERATING LLC** 

# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: BILL RAMSEY** Signed on: APR 12, 2021 12:43 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 360-4028

Email address: BRAMSEY@TAPRK.COM

# **Field Representative**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: CHRISTOPHER WALLS** 

**BLM POC Phone:** 5752342234

**Disposition:** Approved Signature: Chris Walls

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: cwalls@blm.gov

Disposition Date: 04/30/2021

#### **NAILED IT FED COM 244H**

Section	Hole Size	<b>Casing Size</b>	Standard	Tapered	Top MD	<b>Bottom MD</b>	Top TVD	BTM TVD	Grade	Weight	Thread	Collapse	Burst	Tension
Surface	17 1/2	13 3/8	API	No	0	933	0	933	J-55	54.5	BUTT	1.13	1.15	1.6
1st Intermediate	12 1/4	9 5/8	API	No	0	3724	0	3711	J-55	40	BUTT	1.13	1.15	1.6
2nd Intermediate	8 3/4	7 5/8	API	No	0	3424	0	3411	P-110	29.7	BUTT	1.13	1.15	1.6
2nd Intermediate	8 3/4	7 5/8	NON API	Yes	3424	11629	3411	11581	P-110	29.7	W-441	1.13	1.15	1.6
Production	6 3/4	5 1/2	NON API	No	0	11429	0	11381	P-110	20	TXP	1.13	1.15	1.6
Production	6 3/4	5	NON API	No	11429	16631	11381	12270	P-110	18	W-521	1.13	1.15	1.6

Section	Dr	illed Interv	/al	Casing	Ctandard	tandard Tapered		Casing Set Depths				Casing Details				
Section	<b>Hole Size</b>	Тор	Btm	Size	Stanuaru	rapereu	Top MD	<b>Bottom MD</b>	Top TVD	BTM TVD	Grade	Weight	Thread	Collapse	Burst	Tension
Surface	17 1/2	0	943	13 3/8	API	No	0	933	0	933	J-55	54.5	BUTT	1.13	1.15	1.6
Intermediate	9 7/8	943	8000	7 5/8	API	No	0	7700	0	7665	P-110	29.7	BUTT	1.13	1.15	1.6
intermediate	8 3/4	8000	11639	7 5/8	NON API	Yes	7700	11629	7665	11581	P-110	29.7	W-441	1.13	1.15	1.6
Production	6 3/4	11639	16631	5 1/2	NON API	No	0	11429	0	11381	P-110	20	TXP	1.13	1.15	1.6
Production	6 3/4	11039	10031	5	NON API	No	11429	16631	11381	12270	P-110	18	W-521	1.13	1.15	1.6

#### \*OPTION TO RUN 3 STRING OR 4 STRING DESIGN

Name	Туре	Top MD	Sacks	Yield	Cu. Ft	Weight	Excess	Cement	Additives
Surface	Lead	0	449	1.65	741	13.5	100%	С	5% NCI + LCM
Surface	Tail	533	412	1.35	556	14.8	100%	С	5% NCI + LCM
1st Intermediate	Lead	0	706	2.18	1539	12.7	65%	С	Bentonite + 1% CaCL2 + 8% NaCl + LCM
1st intermediate	Tail	2979	289	1.33	385	14.8	65%	С	5% NaCl + LCM
2nd Intermediate	Lead	3424	341	2.87	977	11.5	35%	TXI	Fluid Loss + Dispersant + Retarder + LCM
Zna intermediate	Tail	10629	87	1.56	136	13.2	35%	Н	Fluid Loss + Dispersant + Retarder + LCM
Production	Tail	11129	451	1.71	771	14.2	25%	Н	Fluid Loss + Dispersant + Retarder + LCM

Name	e	Туре	Top MD	Sacks	Yield	Cu. Ft	Weight	Excess	Cement	Additives
Surfac		Lead	0	449	1.65	741	13.5	100%	С	5% NCI + LCM
Surrac	Le	Tail	533	422	1.35	570	14.8	100%	С	5% NCI + LCM
	Ctago 1	Lead	0	1363	2.4	3271	11.5	65%	С	Fluid Loss + Dispersant + Retarder + LCM
Intermediate	Stage 1	Tail	10629	106	1.56	166	13.2	65%	С	Fluid Loss + Dispersant + Retarder + LCM
intermediate	Stage 2	Primary	0	541	2.4	1298	11.5	65%	С	Bentonite + 1% CaCL2 + 8% NaCl + LCM
	DVT	36	74							
Product	tion	Primary	11129	451	1.71	771	14.2	25%	Н	Fluid Loss + Dispersant + Retarder + LCM

#### \*OPTION TO RUN DV TOOL IF NECESSARY

Name	Тор	Bottom	Туре	Mud Weight	Visc	Fluid Loss
Surface	0	933	FW Spud Mud	8.30	28	NC
Intermediate	933	3724	Brine Water	10.00	30-32	NC
Intermediate 2	3724	11629	FW/Cut Brine	9.00	30-32	NC
Production	11629	16631	Oil Base Mud	11.50	50-70	<10

Name	Тор	Bottom	Туре	Mud Weight	Visc	Fluid Loss
Surface	0	933	FW Gel	8.30	28	NC
Intermediate	933	11639	Brine Water	10.00	30-32	NC
Production	11639	16631	Oil Base Mud	11.50	50-70	<10

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 26750

#### **COMMENTS**

Operator:	OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC 523 Park Point Drive	372043	26750	C-103A
Suite 200 Golden, CO80401			

Created By	Comment	Comment Date
kpickford	KP GEO Review 5/5/2021	05/05/2021

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 26750

#### **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC	523 Park Point Drive	372043	26750	C-103A
Suite 200 Golden, CO80401				

OCD Reviewer	Condition
kpickford	Adhere to previous NMOCD Conditions of Approval