Received by O Submit To Appropr	CD: 5/	11/202 ct Office	21 10	0:10:27	7 <u>AM</u>		State of Ne	w M	[exi	co							Fo	<u> </u>
Two Copies District I				Ene		Minerals and				sources			Revised April 3, 2017					
1625 N. French Dr., Hobbs, NM 88240 District II 211 S. First St. Astonia, NIM 88210					1. WELL API NO. 30-025-47834													
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division					2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.						STAT	ſΈ	☐ FEI	_	ED/IND	IAN		
1220 S. St. Francis							Santa Fe, N						3. State Oil &	Gas	Lease N	э.		
		LETI	ON	OR R	ECO	MPL	ETION REI	POR	RT A	ND	LOG							
4. Reason for fili COMPLETI		PORT (Fill in	boxes #	1 throu	gh #31	for State and Fee	e wells	only))			5. Lease Name Mulva Fed Co 6. Well Numb	m	Jnit Agre	ement N	ame	
C-144 CLOS	SURE AT	ГТАСН	IMEN	T (Fill	in boxe	s #1 thr	ough #9, #15 Da	ite Rig	Relea	ased		/or	o. Well I valle		16H			
7. Type of Comp	letion:						□PLUGBACk					/OIR	OTHER					
8. Name of Operator TAP ROCK OPER													9. OGRID 372043					
10. Address of Operator													11. Pool name	or W	ildcat			
523 PAI	RK POI	INT D	RIVI	E, SUI	ΓE 20	0, GO	LDEN, CO						WC-)25 (G-09 S2	43532M	;WOLFE	ONE
12.Location	Unit Ltr	S	ection		Towns	hip	Range Lot		Feet from		Feet from t	the	N/S Line		Feet from the		Line	County
Surface:	0		27	7	24	-S	35-E		-		604		South	2060		E	ast	Lea
BH:	G		3		25		35-E		-		2646		North	1691			ast	Lea
11/6/2020	13. Date Spudded 14. Date T.D. Reached 11/6/2020 12/14/2020				Date Rig Released 12/17/2020				2/18	8/2021		(Ready to Prod	RT		17. Elevations (DF and RKB, RT, GR, etc.) 3278			
18. Total Measure 20540'	ed Depth	of Well	l		19. P 2048		ack Measured Depth			20. Yes	Was Directional		Survey Made? 21. Typ Gamma		rpe Electric and Other Logs Run a			
22. Producing Interval(s), of this completion - T			op, Bot	o, Bottom, Name 12916' - 20413'					Wolfbone									
23.						CAS	ING REC	ORI) (R	lepo	ort all st	ring	gs set in we	211)				
CASING SIZE WEIGHT LB./F			T LB./F			DEPTH SET					CEMENTING RECORD		AMOUNT PULLED		PULLED			
13.375" 54.5				1021'				17.5"		+	960 sks							
9.625" 40				5311'				12.25"		1609 sks								
7.625"				29.7		11643' 20525'			8.75" 6.75"			562 sks 1210 sks						
5.5"				23			20020				0.75		1210	5K5				
24.						LIN	ER RECORD					25.	T	UBI	NG REC	CORD		
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCR	REEN	J	SIZ	ZE	D	EPTH SE	T	PACK	ER SET
														-				
26. Perforation	record (i	nterval.	size. a	and num	iber)				27	Δ <i>C</i> 1	TOH2 (II	FR	ACTURE, CE	MEN	IO2 TL	IFF7F	FTC	
26. Perforation record (interval, size, and nun				1001)						INTERVAL		AMOUNT A						
Perforate from 12016 ft to 20/13 ft 2 SDE				PF, .46 inch holes with 988 total shots				1291	16' - 20413'	'	38 stage fr	ac w	ith 19,47	70,418 lk	os of 100) mesh sand		
T chorate nom 1	201010	10 20+1	J 11, 2	. 01 1 , .	40 IIIOI	1110103	With 500 total s	311013										
								DDC)DI	TOF	TION							
28. Date First Produc	tion		Т	Droduotio	on Math	and (Fla	owing, gas lift, pi				TION	,	Well Status	(Duo	d on Chu	t in)		
2/24/202				lowing	on wien	10u (1·10	iwing, gas iiji, pi	umping	3 - 312	e uni	и гуре ритр,	,	wen status			ı-ın)		
Date of Test		s Tested			ke Size		Prod'n For		Oil -	- Rhl		Gas	s - MCF		ducing ater - Bb	1	Gas - C	Dil Ratio
3/6/2021	24 h						Test Period		2906	Ī			4000		1.	849		
Flow Tubing			ure	_	8/64 alculated 24- Oil		Oil - Bbl.						Water - Bbl.		Oil Gravit		PI - (Cor	r)
Press.	Press. Hou			r Rate		2906		1		4000								
29. Disposition of	f Gas (So	ld, used	for fu	el, vente	ed, etc.)	Sold								30. 7	Test Witn	essed By	7	
31. List Attachme						23.0												
32. If a temporary				y, Gam		with th	e location of the	temno	rom,	oit			П	33 D	Rig Relea	se Data		
										π.				33. N	ig Keica	se Date.		
34. If an on-site b	uriai Was	s used at	ı ıne w	en, repo	m ine e	xact 100	Latitude	sue our	ıaı:				Longitude				NΛ	D83
I hereby certif	fy that t	he info	orma	tion sh	own o			form	is tr	ие с	and compl	lete		^ғ ту	knowle	edge an		
Signature /	Kana	y)					Name Bill Ra	msey			Tit	le R	egulatory Ana	yst			Date	5/11/2021
E-mail Addres	_{SS} bram	sey@ta																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
608	1202		Rustler	12151	12220		Bone Spring W
1202	4913		Top of Salt	12200	12287		Wolfcamp A X
4913	5149		Base of Salt	12287	12440		Wolfcamp A Y
5149	5194		Deleware	12440			Wolfcamp A Lower
5194	5225		Lamar				
5255	5274		Bell				
5274	6183		Ramsey				
6183	7709		Cherry Canyon				
7709	8950		Brushy Canyon				
8950	8991		Bone Spring Lime				
8991	9210		Upper Avalon				
9210	9767		Middle Avalon				
9767	10172		Lower Avalon				
10172	10724		1st Bone Spring Sand				
10724	11820		2nd Bone Spring Sand				
11820	12151		3rd Bone Spring Sand				

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27720

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC 523 Park Point Dri	372043	27720	C-105
Suite 200 Golden, CO80401			

OCD Reviewer	Condition
plmartinez	File BLM Completion Report within 10 days to NMOCD after BLM approval.