Received by OCD: 5/14/2021 11:49:08 AM		

Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-27751 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH Vell X Other	 7. Lease Name or Unit Agreement Name EV STATE 8. Well Number 003
 Name of Operator CHISHOLM ENERGY OPERATING Address of Operator 	, LLC	 9. OGRID Number 372137 10. Pool name or Wildcat
801 CHERRY ST., SUITE 1200, UNI4. Well Location	T 20, FORT WORTH, TEXAS 76102	HAPPY VALLEY, DELAWARE
Unit Letter A : 800 Section 32	feet from the NORTH line and 330 Township 22S Range	feet from the EAST line 26E NMPM EDDY County
	1. Elevation (Show whether DR, RKB, RT, GR, et $3,320^{\circ}$ – GR	tc.)

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF	TENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON	Х	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPN	S.	P AND A
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE						OCD 24 hrs. prior to any work
OTHER:				OTHER:	done	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TAG PBTD @ +/-2,416'; CIRC. WELL W/ M.L.F. 1)
 - Perf @ 1670' and attempt to sqz cmt PUMP 25 SXS. CMT. @ 1,708'-1,570' (T/DLWR., 8-5/8" CSG.SHOE) ; WOC X TAG TOC.
- CIRC. 50 SXS. CMT. @ 406'-3' (13-3/8'' CSG.SHOE). Perf @ 406' & attempt to sqz cmt to surface. 3)
- DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE 4) MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

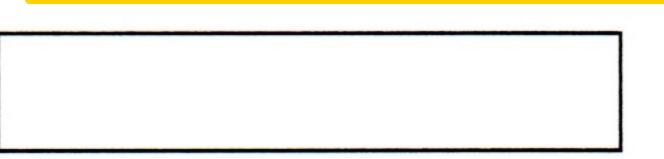


MUST BE PLUGGED BY 5/17/2022

DATE:

05/10/21

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E-mail address: DEYLER@ MILAGRO-RES.COM PHONE: 432.687.3033 DAVID A. EYLER Type or print name: For State Use Only

TITLE: AGENT

DATE 5/17/2021 APPROVED BY: TITLE Staff Manager Conditions of Approval (if any):

2)

SIGNATURE

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E)Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

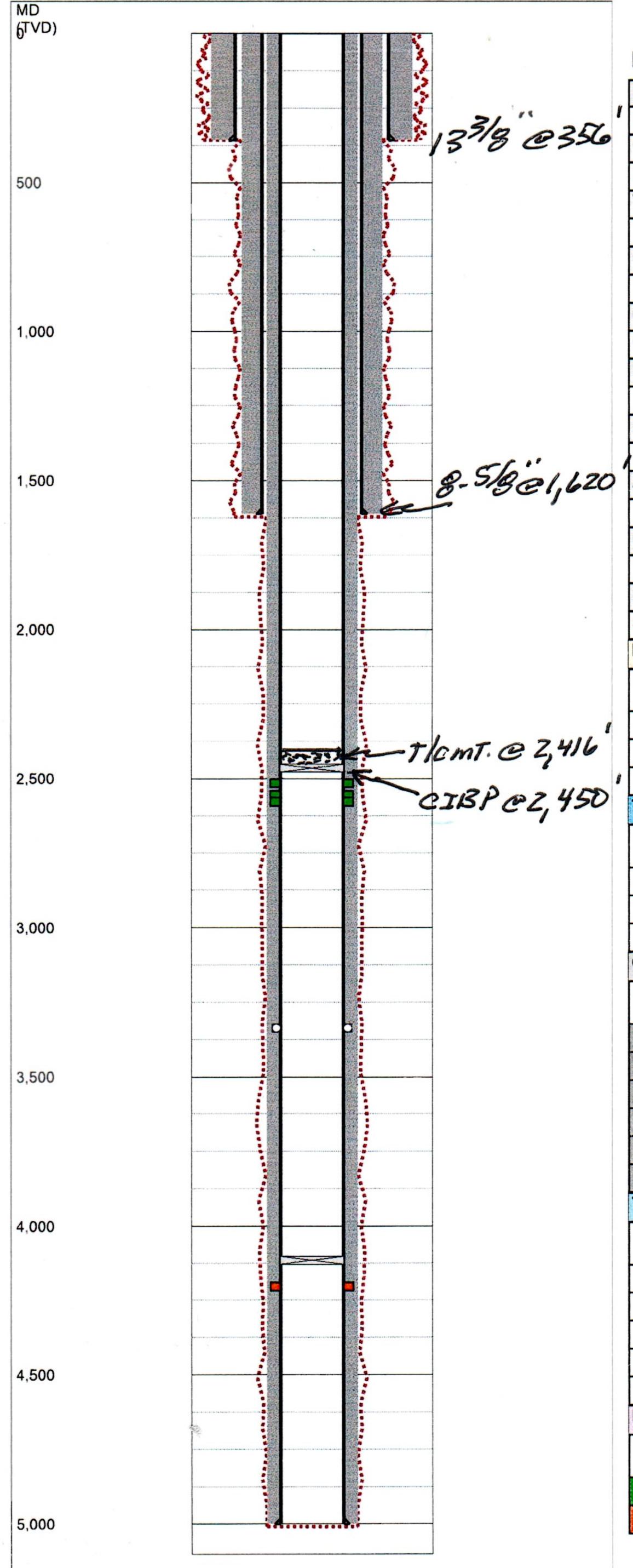
1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

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CURRENT WBD





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	Date sing Cen Date Date 0/25/2018 0/25/2018	17.50 12.28 7.87 mmary De Surf Interm Produ No Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10 Sx 10	00 50 75 75 5 5 5 5 5 5 5 5 5 7 5 7 5 7	1, ption Casin te Ca ary Cs O.D. ag ag ag b D/O	356 ,620 ,620 ng asing sing sing 13.3 13.3 13.3 13.3 13.3 13.3	(i 13 8 5 75 75 25 25 25 25 25 25 25 25 25 25 25 25 25	1,62 5,01 5,01 .D. in) 3.375 5.625 5.500 .500 .000 .500		o/ft) 54.50 24.00 5.50 5.50 Botto (MD 1,0 1,0 1,0 1,0 1,0 1,0 0.000 0.000 0.000	K55 K55 5 6 1 1 1 1 1 1 1 1 1 1		(MD 1 2,41 2,45	ft) 0 0 0 0 5 0 5	(MD	ft) 350 1,61 5,00 5,00
Ca: C 7 9 9 9	Date Sing Cen Date Date 0/25/2018 0/25/2018 0/25/2018	17.50 12.25 7.87 7.87 mmary De Surf Interm Produ No Sx 10 40 40 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 53 40 53 53 40 53 53 53 53 53 53 53 53 53 53 53 53 53	00 50 75 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1, option Casin te Ca ary Cs O.D. Cs O.D.	356 ,620 n ng asing sing (in) 13.3 7 (in) 13.3 7 8.62 5.50 5.50	(i 13 8 5 75 75 25 25 25 25 25 25 25 25 25 25 25 25 25	1,62 5,01 5,01 .0 .0 .375 .625 5.500 .500 .500 .500 .500 .500		o/ft) 54.50 24.00 5.50 5.50 5.50 6.00 1,0 1,0 1,0 1,0 1,0 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	K55 K55 5 6 1 1 1 1 1 1 1 1 1 1		(MD (MD) (MD) (M) (M) (M) (M) (M) (M) (M) (M) (M) (M	ft) 0 0 0 0 0 5 0 2 3 0 0		ft) 35 1,61 5,00 5,00
Ca: C To 9 9	Date sing Cen Date Date 0/25/2018 0/25/2018	17.50 12.25 7.87 7.87 mmary De Surf Interm Produ No Sx 10 40 40 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 53 40 53 53 40 53 53 53 53 53 53 53 53 53 53 53 53 53	00 50 75 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1, ption Casin te Ca ary Cs O.D. ag ag ag b D/O	356 ,620 n ng asing sing (in) 13.3 7 (in) 13.3 7 8.62 5.50 5.50	(i 13 8 5 75 75 25 25 25 25 25 25 25 25 25 25 25 25 25	1,62 5,01 5,01 .D. in) 3.375 5.625 5.500 .500 .000 .500 .500		o/ft) 54.50 24.00 5.50 5.50 5.50 6.00 1,0 1,0 1,0 1,0 1,0 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	K55 K55 5 6 1 1 1 1 1 1 1 1 1 1		(MD (MD () () () () () () () () () (ft) 0 0 0 0 0 5 0 2 3 0 0	(MD	ft) 356 1,61 5,00 5,00 7 5,00 7 5,00 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Ca: C To 9 9 9	Date Sing Cen Date Date 0/25/2018 0/25/2018 0/25/2018	17.50 12.25 7.87 7.87 mmary De Surf Interm Produ No Sx 10 40 40 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 40 53 53 40 53 53 40 53 53 53 53 53 53 53 53 53 53 53 53 53	50 50 75 50 50 50 50 50 50 50 50 50 50 50 50 50	1, option Casin te Ca ary Cs O.D. Cs O.D.	356 ,620 ng asing sing (in) 13.3 7 (in) 13.3 7 5.50 5.50	(i 13 8 5 75 75 25 25 25 25 25 25 25 25 25 25 25 25 25	1,62 5,01 5,01 .0 .0 .375 .625 .500 .500 .500 .000 .500 .500 .500 .5		o/ft) 54.50 24.00 5.50 5.50 5.50 6.00 1,0 1,0 1,0 1,0 1,0 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	K55 K55 5 6 1 1 1 1 1 1 1 1 1 1		(MD (MD () () () () () () () () () (ft) 0 0 0 0 0 5 0 2 3 0 0		ft) 356 1,61 5,00 5,00 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,00 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,00 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 5,000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

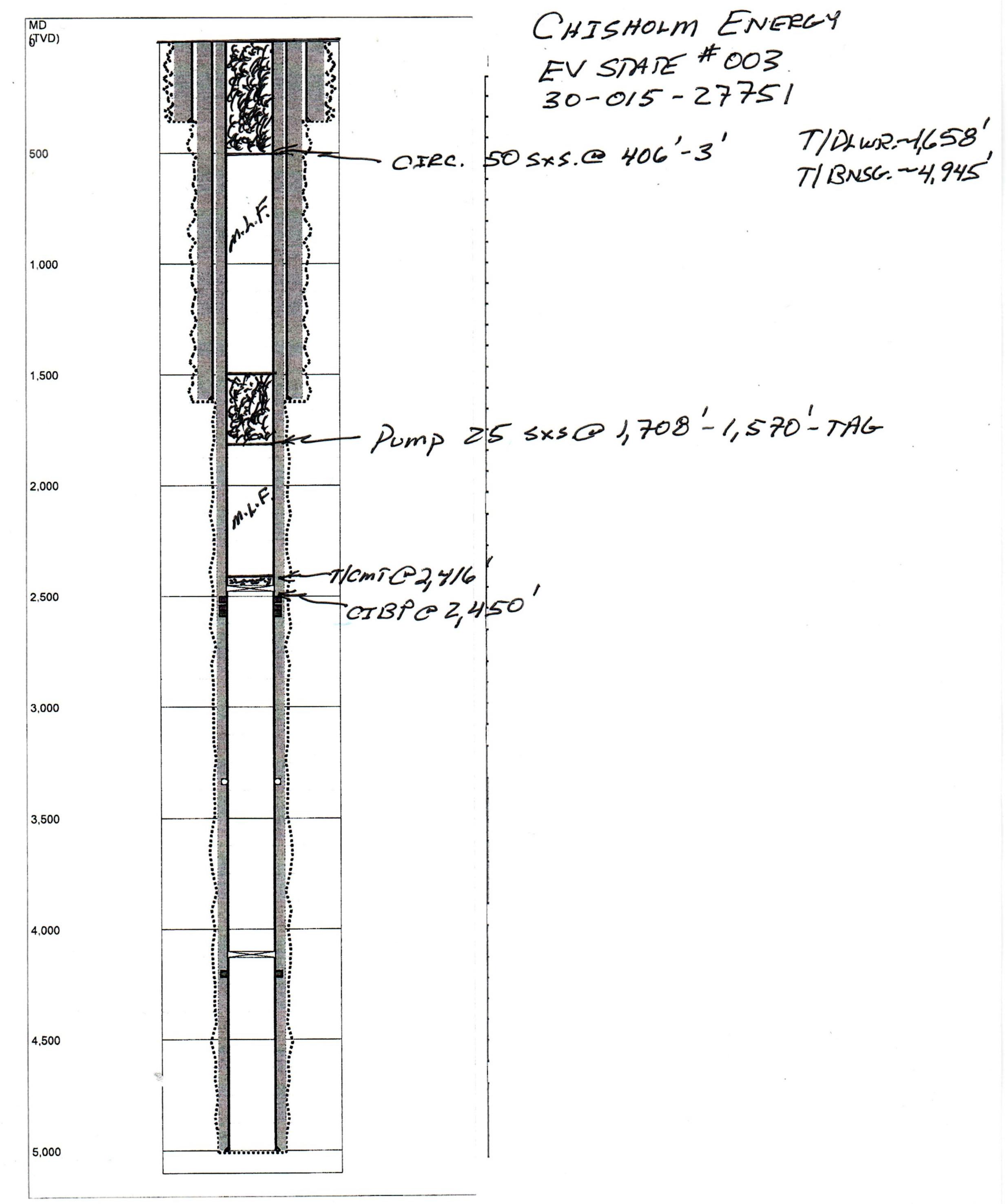
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PROPOSED PA WBD



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DAE OSLO8/21

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 28284

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
CHISHOLM ENERGY OPERATI	NG, LLC 80	1 Cherry Street	Fort Worth, TX76102	372137	28284	C-103F
OCD Reviewer	Condition					
gcordero	See changes to Pluggi	ing Plan - See attached CO	A's			