

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM25451

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LEE HIXON 29. API Well No.
30-045-31157-00-S110. Field and Pool or Exploratory Area
BISTI

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DJR OPERATING LLC

Contact: SHAW-MARIE FORD

E-Mail: sford@djrlc.com

3a. Address

1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T25N R12W SENW 1806FNL 1845FWL
36.374469 N Lat, 108.083633 W Lon**NMOCD REC'D**
10/19/20**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on August 17, 2020 per the attached detailed As Plugged WBD and Marker.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #533597 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 10/19/2020 (20AMW0097SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOE KILLINS
Title ENGINEER

Date 10/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #533597

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM25451	NMNM25451
Agreement:		
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1600 BROADWAY SUITE 1960 DENVER, CO 80202 Ph: 303-595-7433
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BISTI LOWER GALLUP	BISTI
Well/Facility:	LEE HIXON 002 Sec 26 T25N R12W SWNW 1806FNL 1845FWL 36.374460 N Lat, 108.083660 W Lon	LEE HIXON 2 Sec 26 T25N R12W SENW 1806FNL 1845FWL 36.374469 N Lat, 108.083633 W Lon

P&A End of Well Report

DJR Operating, LLC

Lee Hixon #2

API # 30-045-31157

SE/NW, Unit F, Sec 26, T25N, R12W

San Juan County, NM

GL 6375'
KB 6387'
Spud Date 10/13/2002

PLUGGING DETAILS

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: J-55
ID: 8.097"
Depth 351'
cap cf/ft: 0.3576
TOC: Surf

FORMATION TOPS

	BLM/OCD
Nacimiento	Surface
Ojo Alamo	Surf Csg
Kirtland	
Fruitland	(505'Est)/855'
Pictured Cliffs	1155'
Chacra	1469'/1520'
Mesa Verde	2205'/1875'
Mancos	3720'
Gallup	4635'

PROD CSG

Hole size 7.875"
Csg Size: 4.5"
Wt: 11.6#
Grade: J-55
ID: 4.000"
Depth 4967'
cap cf/ft: 0.0873
Csg/Csg 0.2471
Ann, cf/ft
Csg/OH
Ann cf/ft 0.2278
TOC: Circ
Surf

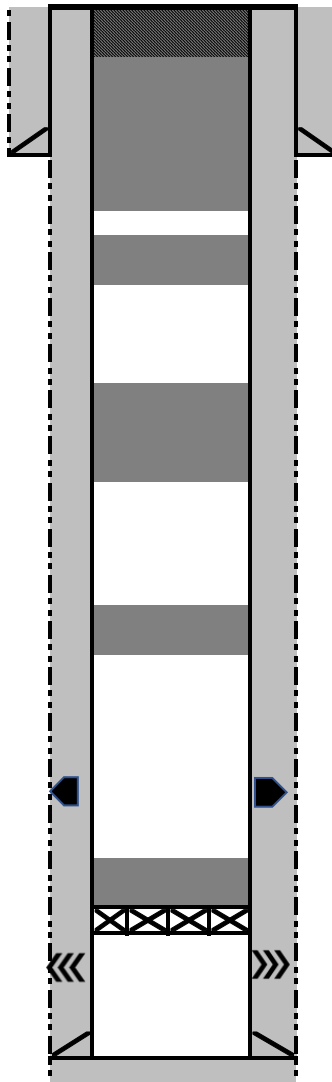
DV tool 3714'

CR 4700'

Perfs 4730-4796'

PBD 4914'

TD 4975'



8-17-2020: Top off plug. Mix 18 sx Type II cement to top off.

8-17-2020: Plug 5: Kirtland, surface casing shoe to surface. Mix and pump 48 sx Type II. Cut off WH, install P&A marker. Fallback = 30' in 4 1/2" casing, at surface in 4 1/2" x 8 5/8" annulus.

8-17-2020: Plug 4: Chacra, Pictured Cliffs and Fruitland; PT casing to 650 psi, good test, mix and pump 1575' to 724' with 63 sx Type II cement.

8-14-2020: Attempt to but could not pump into BH.

8-14 & 17-2020: Plug 3: Mesa Verde; 2525', PT casing, no test, mix and pump 57 sx Type II cement from 2525', WOC, tagged plug at 1820'.

8-14-2020: Plug 2: Mancos; 3769', PT casing, no test, mix and pump 18 sx Type II cement +2% CaCl2 from 3769'. WOC, tagged plug at 3535'.

8-13-2020: Plug 1: Gallup; 4695', mix and pump 18 sx Type II cement on retainer, WOC, tagged plug at 4522'.

8/13/2020: Set cement retainer at 4695', PT casing, no test. Attempt to pump cement thru retainer into perfs, could not pump thru retainer.

NOTE:

All cement used was Type II, mixed at 15.6 ppg, yield 1.18.
Regulatory representative on site: Wanda Weatherford, BLM.
Attached are the P&A marker photo and GPS coordinates.

DJR Operating, LLC
Lee Hixon #002
30-045-31157
SENW F-26-25N-12W
San Juan County, NM

Latitude

36.374437

Longitude

-108.083644



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18898

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	18898	Action Type:	C-103P
OCD Reviewer									Condition
mkuehling									None